

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 109-20,649-00-00  
County Logan  
SW NW SW Sec. 6 Twp. 11 Rge. 33 X<sup>E</sup>

1650 Feet from S/W (circle one) Line of Section  
330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Close Well # 1-6  
Field Name Unnamed

Producing Formation Johnson

Elevation: Ground 3170 KB 3175

Total Depth 4770 PBD 4747

Amount of Surface Pipe Set and Cemented at 330' Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 2654 Feet

If Alternate II completion, cement circulated from  
feet depth to w/ sx cmt.

Drilling Fluid Management Plan AH 2 8-10-98 UC  
(Data must be collected from the Reserve Pit)

Chloride content 11,500 ppm Fluid volume 400 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name RELEASED

Lease Name 1-29-1999 License No.

Quarter Sec. Twp. S Rng. E/W

County FROM CONFIDENTIAL Docket No.

Operator: License # 5030

Name: Vess Oil Corporation

Address 8100 E. 22nd St. North  
Bldg. 300

City/State/Zip Wichita, KS 67226

Purchaser: Genesis Crude Oil, LP

Operator Contact Person: W.R. Horigan

Phone (316) 682-1537

Contractor: Name: L.D. Drilling, Inc.

License: 6039

Wellsite Geologist: Kim B. Shoemaker

Designate Type of Completion  
X New Well Re-Entry Workover

X Oil SWD SOW Temp. Abd.  
Gas ENHR SIGW  
Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD  
Plug Back PBD  
Commingled Docket No.  
Dual Completion Docket No.  
Other (SWD or Inj?) Docket No.

6-16-97 6-25-97 7-8-97  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W.R. Horigan  
Title Operations Manager Date 12/10/97

Subscribed and sworn to before me this 10<sup>th</sup> day of December 19 97.

Notary Public Michelle D. Henning

MICHELLE D. HENNING  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 7/1/2001

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

Operator Name Landmark Energy Exploration Inc - Vess Oil Corp Lease Name Close Well # 1-6  
 Sec. 6 Twp. 11 Rge. 33  East  West County LOGAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run (Submit Copy.)  Yes  No  
 List All E.Logs Run:  
 Dual Induction  
 Comp. SSD/Comp Neutron

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum

SEE ATTACHMENT SHEET

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24.1#	330'	60/40 Poz	190	2% Gel, 3% cc
Production	7 7/8"	4 1/2"	10.5#	4769'	Neat E A 2	35 200	1st stage
					Mid Con II	370	2nd stage

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		2	4656'-4666'
2	4346'-4350' *	750 Gal 15% NE Acid	4346-50

TUBING RECORD Size 2-3/8 Set At 4703 Packer At NA Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 7/8/97 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>110</u>	Gas Hcf <u>TSTM</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Conningled 4656-66'  
 (If vented, submit ACO-18.)  Other (Specify)

\*Perfs at 4346'-4350' swabbed down with little entry.  
 Based on oil gravity they are not contributing to production.

15-109-20649-00-00

Close 1-6  
SW NW SW Sec. 6-11-33

15-109-20649

	Reference Tops		Log Tops		
Anhydrite	2646	+515	2653	+522	+7
Base Anhydrite	2672	+489	2678	+497	+8
Topeka	3700	-539			
Heebner Shale	4066	-905	4069	-894	+11
Lansing Lms.	4111	-950	4110	-935	+15
35' Zone	4142	-981	4141	-966	+15
50' Zone	4159	-998	4156	-981	+17
70' Zone	4190	-1029	4189	-1014	+15
90' Zone	4198	-1037	4199	-1024	+13
Muncie Shale	4249	-1088	4250	-1075	+13
140' Zone	4266	-1105	4268	-1093	+12
160' Zone	4299	-1138	4298	-1123	+15
180' Zone	4320	-1159	4318	-1143	+16
Stark	4334	-1173	4330	-1155	+18
200' Zone	4352	-1191	4342	-1167	+24
Hush P	4372	-1211	4366	-1191	+20
220' Zone	4378	-1217	4372	-1197	+20
Base KC	4390	-1229	4388	-1213	+16
Marmaton	4424	-1263	4418	-1243	+20
Altamont	4437	-1276	4432	-1257	+19
Pawnee	4532	-1371	4528	-1353	+18
Myric	4556	-1395	4564	-1389	+6
Fort Scott	4584	-1423	4581	-1406	+17
Cherokee Shale	4614	-1453	4611	-1436	+17
Johnson	4661	-1500	4655	-1480	+20
Miss.	4720		4726	-1551	

CONFIDENTIAL

ORIGINAL

RELEASED

1-29-1999  
JAN 29 1999

FROM CONFIDENTIAL

L661-11-21  
JAN 29 1999

CONFIDENTIAL

15-109-20649-00-00

10-22-1997

Post-It™ brand fax transmittal memo 7671 # of pages 1

To <i>Michelle</i>	From <i>Heather</i>
Co. <i>Vendor Oil</i>	Co. <i>Landmark</i>
Dept.	Phone # <i>683-8080</i>
Fax # <i>686-3521</i>	Fax #

ORIGINAL

RELEASED  
1-29-1999  
JAN 29 1999

FROM CONFIDENTIAL

TELEPHONE:

AREA CODE 913 483-2627  
AREA CODE 913 483-3887

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31  
RUSSELL, KANSAS 67665

TO: Landmark Energy Expl., Inc.  
1861 N. Rock Rd., #205  
Wichita, KS 67206-1264

INVOICE NO. 75400  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Close 1-6  
DATE 6-16-97

SERVICE AND MATERIALS AS FOLLOWS:

Common 114 sks @\$7.20	\$820.80	<i>ALL 10-10 OCT 10</i>	\$1,256.70
Pozmix 76 sks @\$3.15	239.40		
Gel 3 sks @\$9.50	28.50		
Chloride 6 sks @\$28.00	<u>168.00</u>		
Handling 190 sks @\$1.05	199.50	CONFIDENTIAL	816.75
Mileage (11) @\$.04¢ per sk per mi	83.60		
Pump TRUCK	445.00		
Extra Footage 30' @\$.41¢	12.30		
Mi @\$2.85 pmp trk chg	31.35		
1 plug	<u>45.00</u>		
Total			\$2,073.45
			1,762.44

If Account CURRENT a  
Discount of \$ 311.01  
will be Allowed ONLY if  
Paid Within 30 Days from  
Date of Invoice.

Thank You!

ENTERED

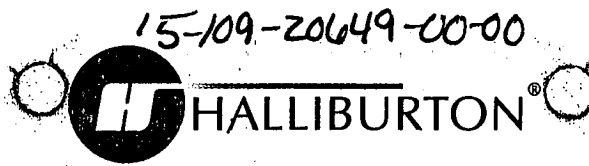
JUL 6 1997

71730

Cement  
surface  
curing

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

CUSTOMER COPY



REMIT TO: P.O. BOX 953046 DALLAS, TX 75295-1046 Corporate FIN 73-0271280

INVOICE

HALLIBURTON ENERGY SERVICES, INC.

INVOICE NO.	DATE
197195	06/25/1997

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
CLOSE 1-6		LOGAN		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
HAYS	L. D DRILLING	SHOWN BELOW		06/25/1997	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
924847	CASEY COATS			COMPANY TRUCK	26258

VESS OIL CORP.  
8100 E. 22ND NORTH  
BUILDING 300  
WICHITA, KS 67226

ORIGINAL  
CONFIDENTIAL

DIRECT CORRESPONDENCE TO:

1102 E. 8TH  
HAYS KS 67601  
913-625-3431

1022-1997

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - CEMENT PRODUCTION CASINO					
000-117	MILEAGE CEMENTING ROUND TRIP	140	MI	3.20	448.00
		1	UNT		
001-016	CEMENTING CASING	4770	FT	2,038.00	2,038.00
		1	UNT		
007-161F	MULT-STAGE CEMENTING-ABD STAGE	1	SEC	1,705.00	1,705.00
		1	UNT		
26	INSERT VALVE F. S. 4 1/2" <b>RELEASED</b>	1	EA	314.00	314.00
847.6316					
40	CENTRALIZER 4-1/2 X 7-7/8 <b>1-29-1999</b>	10	EA	56.00	560.00
806.80904					
728	BASKET-CMT-4 1/2 CGG X 18"GD- <b>FROM CONFIDENTIAL</b>	2	EA	108.00	216.00
806.71415					
013-241	CASING SWIVEL W/O WALL CLEANER	1	JOB	300.00	300.00
27	FILL-UP UNIT 4 1/2"-5"	1	EA	52.00	52.00
875.19113					
75	PLUG SET - FREE FALL - 2-STAGE <b>756</b>	1	EA	495.00	495.00
813.16410					
71	CEMENTER-TYPE P ES-4-1/2 BRD <b>OCT 10 10-10</b>	1	EA	3,066.00	3,066.00
813.56125					
018-315	MUD FLUSH	500	GAL	.75	375.00
018-303	CLAYEIX II, PER GAL.	2	GAL	30.50	61.00
504-308	CEMENT - STANDARD	250	SK	10.83	2,707.50
504-280	MIDCON-2 STANDARD CEMENT	370	SK	13.53	5,006.10
500-968	SALT	850	LB	.17	144.50
507-775	HALAD-322	94	LB	7.70	723.80
508-127	CAL SEAL 60	9	SK	28.00	252.00
503-406	ANHYDROUS CALCIUM CHLORIDE	7	SK	46.90	328.30
507-970	D-AIR 1, POWDER	50	LD	3.65	182.50
500-707	BULK SERVICE CHARGE	678	CFT	1.55	1,050.90
500-306	MILEAGE CRTG MAT DEL OR RETURN	2179.275	TMI	1.18	2,571.54

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CUSTOMER COPY

INVOICE

15-109-20649-00-00



HALLIBURTON

HALLIBURTON ENERGY SERVICES, INC.

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046 Corporate FIN 73-0271280

INVOICE NO. 197195 DATE 06/25/1999

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
CLOSE 1-6		LOGAN		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
HAYS		L D DRILLING	SHOWN BELOW		06/25/1999
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
924842	CASEY COATS			COMPANY TRUCK	2625

VESS OIL CORP.  
8100 E. 72ND NORTH  
BUILDING 300  
WICHITA, KS 67226

ORIGINAL  
CONFIDENTIAL

DIRECT CORRESPONDENCE TO:  
1102 E. 5TH  
HAYS KS 67601  
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	JOB PURPOSE SUBTOTAL				22,597.14
	INVOICE SUBTOTAL				22,597.14
	DISCOUNT-(BID)				2,598.01-
	INVOICE BID AMOUNT				14,999.13
	*-KANSAS STATE SALES TAX				575.36
	*-HAYS CITY SALES TAX				117.42
	<b>INVOICE TOTAL - PLEASE PAY THIS AMOUNT</b>				<b>15,691.91</b>

RELEASED  
~~CONFIDENTIAL~~  
JAN 29 1999  
1-29-1999  
FROM CONFIDENTIAL

10-16  
OCT 10  
CONFIDENTIAL

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.