

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

001-29622-00-00

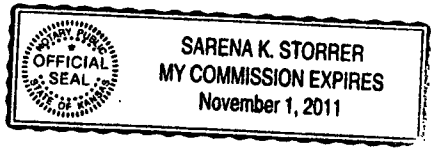
Operator: License # 7160  
 Name: Dave Wrestler  
 Address: 1776 Georgia RD  
 City/State/Zip: Humboldt/ KS/ 66748  
 Purchaser: Plains marketing  
 Operator Contact Person: Dave wrestler  
 Phone: (620) 423-8795  
 Contractor: Name: E.K. Energy LLC.  
 License: 33977  
 Wellsite Geologist: none  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
9-12-07 9-13-07 9-13-07  
 Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_  
 Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 001-29622-00-00  
 County: allen  
 se ne NW \_\_\_\_\_ Sec. 1 Twp. 26 S. R. 19  East  West  
660 feet from S / (N) (circle one) Line of Section  
2360 feet from E / (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Loren Korte Well #: 8  
 Field Name: Humboldt /Chanute  
 Producing Formation: Cattleman  
 Elevation: Ground: NA Kelly Bushing: NA  
 Total Depth: 821 Plug Back Total Depth: NA  
 Amount of Surface Pipe Set and Cemented at 25' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from TOP GROUND LEVEL 821  
 feet depth to 821 w/ 87.5 sx cmt.  
Alt 2-Dig - 7/2/08  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David Wrestler  
 Title: Co-owner Date: 10-6-07  
 Subscribed and sworn to before me this 6th day of November  
2007.  
 Notary Public: Sarena K Storrer  
 Date Commission Expires: 11-1-2011



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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WICHITA, KS

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Operator Name: Dave Wrestler Lease Name: Loren Korte Well #: 8  
 Sec. 1 Twp. 26 S. R. 19  East  West County: allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Cattlemaw Top 767 - 780 Datum 13'  
0.1 Sand

List All E. Logs Run:

**DRILLERS LOG**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12"	7"		25	PORTLAND	5	
LONG STRING	5/5/8	2 7/8		820	PORTLAND	87.5	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	SHOT 31 HOLES FROM 769TO779 10FT		
TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. 9-29-07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf	Water Bbls. 5
			Gas-Oil Ratio 50%
			Gravity 34.0

Disposition of Gas  Vented  Sold  Used on Lease  
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

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# Drillers Log

Company : Wrestler OIL  
 Arm: Korte  
 Well No.: 8  
 PI: 15-001-29622-0000  
 Surface Pipe: 21' - 7"

County: Allen  
 Sec: 1 Twp: 26 Range: 19  
 Location: 660' FNL  
 Location: 2360' FWL  
 Spot: E/2-NE-NW

.D. Hole 821'      T.D. Pipe 818.9'

Contractor E.K. Energy LLC  
 License# 33977

Thickness	Formation	Depth	Remarks
2	Soil & Clay	2	Drilled 9 7/8 Hole set 21' 7" cemented
17	Lime	19	Drilled 5 5/8 Hole
5	Shale	24	
18	Lime	42	
16	Shale	58	Started 9-12-07
2	Lime	60	Finished 9-13-07
41	Shale	101	
158	Lime	259	
160	Shale	419	
39	Lime	458	
63	Shale	521	
42	Lime	563	
36	Shale	599	
18	Lime	617	
8	Shale	625	
6	Lime	631	
70	Shale	701	
2	Lime	703	
64	Shale	767	
13	OIL SAND	780	
	Shale	T.D.	

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**PAYLESS CONCRETE PRODUCTS, INC.**

802 N. INDUSTRIAL RD.  
P.O. BOX 664  
IOLA, KS 66749

Voice: 620-365-5588  
Fax:

**INVOICE**

Invoice Number: 19155,19201,19231  
Invoice Date: Sep 17, 2007  
Page: 1  
Duplicate

**Bill To:**  
CASH FOR C.O.D.'S  
802 N. INDUSTRIAL RD.  
IOLA, KS 66749

**Ship to:**  
DAVID OR RON WRESTLER  
1776 GEORGIA RD.  
2961 FLORIDA RD/ELSMORE 66732  
HUMBOLDT, KS 66748

<b>Customer ID</b>	<b>Customer PO</b>	<b>Payment Terms</b>	
CASH/C.O.D.	WRESTLER/#8,9,10	C.O.D.	
<b>Sales Rep ID</b>	<b>Shipping Method</b>	<b>Ship Date</b>	<b>Due Date</b>
	TRUCK		9/17/07

Quantity	Item	Description	Unit Price	Amount
87.50	CEMENT/WATER	CEMENT & WATER PER BAG MIX 9/13/07	6.60	577.50
1.25	TRUCKING #8	TICKET#19155 TRUCKING CHARGE 9/13/07 TICKET#19155	45.00	56.25
87.50	CEMENT/WATER	CEMENT & WATER PER BAG MIX 9/14/07	6.60	577.50
1.25	TRUCKING	TICKET#19201 TRUCKING CHARGE 9/14/07 TICKET#19201	45.00	56.25
87.50	CEMENT/WATER	CEMENT & WATER PER BAG MIX 9/17/07	6.60	577.50
1.25	TRUCKING	TICKET#19231 TRUCKING CHARGE TICKET#19231	45.00	56.25
<b>Subtotal</b>				1,901.25
<b>Sales Tax</b>				119.79
<b>Total Invoice Amount</b>				2,021.04
<b>Payment/Credit Applied</b>				
<b>TOTAL</b>				2,021.04

Check/Credit Memo No:

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