

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Must Be Typed

**001-29636-00-00**  
~~001-29635-0000~~

Operator: License # 7160  
Name: Dave Wrestler  
Address: 1776 Georgia RD  
City/State/Zip: Humboldt/ KS/ 66748  
Purchaser: Plains marketing  
Operator Contact Person: Dave wrestler  
Phone: ( 620 ) 423-8795  
Contractor: Name: E.K. Energy LLC.  
License: 33977  
Wellsite Geologist: none  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
9-14-07    9-17-07    9-17-07  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 001-29636-00-00  
County: allen  
SE NE NE NW Sec. 1 Twp. 26 S. R. 19  East  West  
495 feet from S (N) (circle one) Line of Section  
2475 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Loren Korte Well #: 10  
Field Name: Humboldt /Chanute  
Producing Formation: Cattleman  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 821 Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 25' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from TOP GROUND LEVEL 821  
feet depth to 821 surface w/ 87.5 \_\_\_\_\_ sx cmt.  
Alt 2 - Dg - 7/21/08  
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_


**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dave Wrestler  
Title: Co-owner Date: 11-6-07  
Subscribed and sworn to before me this 6th day of November  
2007  
Notary Public: Sarena K Storrer  
Date Commission Expires: 11-1-2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

  
**SARENA K. STORRER  
MY COMMISSION EXPIRES  
November 1, 2011**

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**DEC 19 2007**

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WICHITA, KS

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WICHITA, KS

Operator Name: Dave Wrestler Lease Name: Loren Korte Well #: 10  
 Sec. 1 Twp. 26 S. R. 19  East  West County: allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Cattleman	766' TO 780' 14' OIL SAND
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

**DRILLERS LOG**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12"	7"		25	PORTLAND	5	
LONG STRING	5/5/8	2 1/8		820	PORTLAND	87.5	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
Shots Per Foot	3	SHOT 31 HOLES FROM 768.5 TO 778.5 10 FT		

TUBING RECORD		Liner Run	
Size	Set At	Packer At	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumard Production, SWD or Enhr. <b>9-29-07</b>	Producing Method		
	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
	5		5 34.0

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

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WICHITA, KS



**PAYLESS CONCRETE PRODUCTS, INC.**

802 N. INDUSTRIAL RD.  
 P.O. BOX 664  
 IOLA, KS 66749

Voice: 620-365-5588  
 Fax:

**INVOICE**

Invoice Number: 19155,19201,19231  
 Invoice Date: Sep 17, 2007  
 Page: 1  
 Duplicate

**Bill To:**  
 CASH FOR C.O.D.'S  
 802 N. INDUSTRIAL RD.  
 IOLA, KS 66749

**Ship to:**  
 DAVID OR RON WRESTLER  
 1776 GEORGIA RD.  
 2961 FLORIDA RD/ELSMORE 66732  
 HUMBOLDT, KS 66748

Customer ID	Customer PO	Payment Terms	
CASH/C.O.D.	WRESTLER/#8,9,10	C.O.D.	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		9/17/07

Quantity	Item	Description	Unit Price	Amount
87.50	CEMENT/WATER	CEMENT & WATER PER BAG MIX 9/13/07 TICKET#19155	6.60	577.50
1.25	TRUCKING	TRUCKING CHARGE 9/13/07 TICKET#19155	45.00	56.25
87.50	CEMENT/WATER	CEMENT & WATER PER BAG MIX 9/14/07 TICKET#19201	6.60	577.50
1.25	TRUCKING	TRUCKING CHARGE 9/14/07 TICKET#19201	45.00	56.25
87.50	CEMENT/WATER	CEMENT & WATER PER BAG MIX 9/17/07 TICKET#19231	6.60	577.50
1.25	TRUCKING	TRUCKING CHARGE TICKET#19231	45.00	56.25
<b>Subtotal</b>				1,901.25
<b>Sales Tax</b>				119.79
<b>Total Invoice Amount</b>				2,021.04
<b>Payment/Credit Applied</b>				
<b>TOTAL</b>				2,021.04

Check/Credit Memo No:

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 WICHITA, KS