

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed
AMENDED


Operator: License # 3728
 Name: R.J. ENTERPRISES
 Address: 1203 E. 4TH AVENUE
 City/State/Zip: GARNETT, KS. 66032
 Purchaser: PLAINS MARKETING L.P.
 Operator Contact Person: ROGER KENT
 Phone: (785) 448-7725 OR 448-6995
 Contractor Name: R.J. ENTERPRISES
 License: 3728
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 Spud Date or 09-21-05 9-27-05
 Recompletion Date Date Reached TD Completion Date or
 Recompletion Date

API No. 15 - 003-24300-00-00
 County: ANDERSON
 S2N2 S2NW Sec. 2 Twp. 21 S. R. 19 East West
3465 feet from (S) / N (circle one) Line of Section
3520 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: ALICE BENJAMIN Well #: 21
 Field Name: GARNETT SHOESTRING
 Producing Formation: SQUIRREL
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 802 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from DRY HOLE
 feet depth to _____ sx cmt.
PA + Dia - 7/21/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content NONE ppm Fluid volume 140 hbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent
 Title: OWNER Date: 12-10-05
 Subscribed and sworn to before me this 13 day of March
2008
 Notary Public: Dan R. Fraker
 Date Commission Expires: _____

 **DAN R. FRAKER**
 Notary Public - State of Kansas
 My Appt. Expires 6-23-10

KCC Office Use ONLY **RECEIVED**
 KANSAS CORPORATION COMMISSION
 Letter of Confidentiality Received **MAR 17 2008**
 If Denied, Yes Date: _____
 Wireline Log Received CONSERVATION DIVISION
 Geologist Report Received WICHITA, KS
 UIC Distribution

Operator Name: **R.J. ENTERPRISES** Lease Name: **ALICE BENJAMIN** Well #: **21**
 Sec. **2** Twp. **21** S. R. **19** East West County: **ANDERSON**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No

(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10-1/4"	7"	N/A	20'	PORTLAND PO2 MIX	10	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.		Producing Method						
		<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbl's	Gas Mcf	Water Bbl's	Gas-Oil Ratio	Gravity			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10089028**

Special : Time: 11:02:47
 Instructions : Ship Date: 09/27/05
 Invoice Date: 09/27/05
 Due Date: 10/08/05

Sale rep #: WAYNE WAYNE STANLEY Acct rep code:
 Sold To: ROGER KENT Ship To: ROGER KENT
 1203 EAST FOURTH (785) 448-6995
 BOX 256
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
30.00	30.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	3.4900 bag	3.4900	104.70
30.00	30.00	P	BAG	CPPC	PORTLAND CEMENT-94#	6.8000 bag	6.8000	204.00

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$308.70
SHIP VIA Customer Pick up				Taxable	308.70
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
<i>[Signature]</i>				Sales tax	21.00
				TOTAL	\$329.70

1 - Merchant Copy



RECEIVED
 KANSAS CORPORATION COMMISSION
MAR 17 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: R. J. Enterprises Lease Name: Alice Benjamin Well #: 2I
 Sec. 2 Twp. 21 S. R. 19 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

see attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4	7"	NA	20		10	
Tubing	5 5/8	2 7/8	NA	→	Portland Permix		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing				
— Plug Back TD				
— Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Entr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Pert. Dually Comp. Commingled Other (Specify)

Production Interval

Kimzey Drilling Co.

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

License #33030

Start Date: 09/14/05
End Date: 10/21/05
9

RJ Enterprises
1203 East 4th Avenue
Garnett KS. 66032
Alice Benjamin 2-I API #15-003-24300-00-00

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
1	soil	1
5	clay	5
69	lime	74
50	shale	124
7	lime	131
7	sandy lime	138
99	shale	237
28	lime	265
14	shale	279
2	lime	281
17	shale	298
5	lime	303
23	shale	326
11	lime	337
8	shale	345
38	lime	383
7	shale	390
19	lime	409
3	shale	412
22	lime	434
174	shale	608
9	lime	617
6	shale	623
8	lime	631
58	shale	689
6	lime	695
18	shale	713
4	lime	717
15	shale	732
8	lime	740
9	shale	749
2	lime	751
11	shale	762
5	lime	767
5	shale	772
5	lime	777
3	coal	780
2	lime	782
2	shale	784
3	coal	787

RECEIVED
DEC 15 2005
KCC WICHITA

Drilled 10 1/4" hole. Set 20' of 7" surface w/10 sacks of cement.
Drilled 5 5/8 hole to 802'. Cored 793' to 802'. Dry hole.

4
1
1
9

shale
lime
sandy shale
shale

791
792
793
802T.D.

RECEIVED
DEC 15 2005
KCC WICHITA