

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33190  
Name: Noble Energy, Inc.  
Address: 1625 Broadway, Suite 2000  
City/State/Zip: Denver, CO 80202  
Purchaser: Bittercreek Pipeline  
Operator Contact Person: Joe Mazotti  
Phone: (303) 228-4223  
Contractor: Name: Excell Services Inc., Wray, CO  
License: 8273  
Wellsite Geologist: none

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: n/a

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>3/31/2007</u>	<u>4/5/2007</u>	<u>5/18/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20760-0000  
County: Cheyenne  
SE SE Sec. 15 Twp. 3 S. R. 42  East  West  
660' feet from (S) / N (circle one) Line of Section  
660' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Rueb Farm Well #: 44-15  
Field Name: Cherry Creek

Producing Formation: Niobrara  
Elevation: Ground: 3686' Kelly Bushing: 3692'  
Total Depth: 1725' Plug Back Total Depth: 1635'  
Amount of Surface Pipe Set and Cemented at 301', crnt w/ 100 sx Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from n/a  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

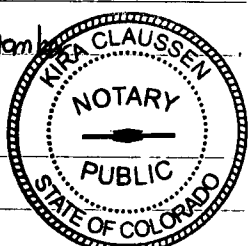
Drilling Fluid Management Plan AIFJNH7-21-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Regulatory Analyst Date: 9/24/2007  
Subscribed and sworn to before me this 24 day of September,  
20 07.  
Notary Public: Kira Claussen  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

My Commission Expires Sept. 20, 2009

SEP 26 2007

CONSERVATION DIVISION

Operator Name: Noble Energy, Inc. Lease Name: Rueb Farm Well #: 44-15  
 Sec. 15 Twp. 3 S. R. 42  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Niobrara</td> <td>1502'</td> <td></td> </tr> </table>	Name	Top	Datum	Niobrara	1502'	
Name	Top	Datum					
Niobrara	1502'						

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/4"	7"	17 Lbs./Ft.	301'	50/50 POZ	84	3% CaCl, .25% Flo-cel
Production	6 1/4"	4 1/2"	9.5 Lbs./Ft.	1703'	Lead	55	Type III, 12% gel, 2% CaCl, .25 Flo-cel
					Tail	75	50/50 POZ, 3%CaCl, .25% flo-cel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 spf	Perf. Niobrara interval from 1502' to 1536' (34', 3spf, 102 holes). .41"EHD, 120 degree phase.	Niobrara frac'd with 500 gals 7.5% HCL acid, 12,000 gals of	
		10% CO2 foamed gel pad; 30,976 gals 10% CO2 foamed	
		gel carrying 100,140 lbs 16/30 sand. AIP-552psi; AIR-15.1 bpm.	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <b>6/15/2007</b>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	136	0	0	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

# BISON OIL WELL CEMENTING, INC.

P.O. Box 2223 • Gillette, WY 82717-2223

Phone: 307-682-9044

Fax: 307-682-9056

E-mail: bisonoil@vcn.com



5872

LOCATION Cheyenne

FOREMAN RANDY

## TREATMENT REPORT

DATE 4-4-07	CUSTOMER ACCT #	WELL NAME Rueb Farms 44-15	QTR/QTR	SECTION	TWP	RGE	COUNTY Cheyenne	FORMATION
CHARGE TO <u>Excell Services</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR <u>Excell Rig 17</u>				
STATE				DISTANCE TO LOCATION <u>64 miles</u>				
TIME ARRIVED ON LOCATION <u>10:45</u>				TIME LEFT LOCATION <u>1:20</u>				

WELL DATA	
HOLE SIZE	<u>6 7/8</u>
TOTAL DEPTH	<u>1725</u>
CASING SIZE	<u>4 1/2</u>
CASING DEPTH	<u>1702</u>
CASING WEIGHT	<u>10.5#</u>
CASING CONDITION	<u>GOOD</u>
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB MIRU, Safety, MIP 20 BBLs mud flush, MIP 55 SKS lead cement, yield 2.35 Density 12.5#, MIP 75 SKS tail cement, yield 1.13, Density 15.2, Drop Plug, Displace 26.5 BBLs H<sub>2</sub>O, Set Plug 1200 to 1500 PSI, Wash up to pit, Rig Down

### JOB SUMMARY

DESCRIPTION OF JOB EVENTS (11:05) MIRU (11:25) Safety (11:29) MIP 20 BBLs mud flush (11:39) MIP 55 SKS lead 12.5# yield 2.35 (11:48) MIP 75 SKS tail 15.2# yield 1.13 (12:06) Drop PLUG (12:02) Displace (12:09) 10 (12:20) 20 (12:30) Set PLUG 1000 PSI 4500 PSI 1400 PSI  
BBLs to pit - 4 BBLs

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	

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KANSAS CORPORATION COMMISSION

SEP 26 2007

CONSERVATION DIVISION  
WICHITA, KS

AUTHORIZATION TO PROCEED

TITLE

DATE

4-4-07

# BISON OIL WELL CEMENTING, INC.

P.O. Box 2223 • Gillette, WY 82717-2223  
 Phone: 307-682-9044  
 Fax: 307-682-9056  
 E-mail: bisonoil@vcn.com



5853

LOCATION CR-3  
 FOREMAN PT  
LOANER  
TRC

## TREATMENT REPORT

DATE <u>4-1-07</u>	CUSTOMER ACCT #	WELL NAME <u>REAR FARM 5 H 15</u>	QTR/QTR	SECTION	TWP	RGE	COUNTY <u>Cheyenne</u>	FORMATION
CHARGE TO <u>EXCEL SERVICES</u>				OWNER <u>NOBLE</u>				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR <u>Mc PHERSON DRILLING</u>				
STATE				DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION <u>3:00</u>				TIME LEFT LOCATION <u>4:15</u>				

WELL DATA	
HOLE SIZE	<u>9 5/8</u>
TOTAL DEPTH	<u>375</u>
CASING SIZE	<u>7"</u>
CASING DEPTH	<u>300</u>
CASING WEIGHT	<u>17#</u>
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input checked="" type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB in EAC, safety meeting, EST CR-3, in P. 105 AS IS, density 1.13 YIELD 1.13 YIELD 1.13, set in well, loaner report 1.13 YIELD

### JOB SUMMARY

DESCRIPTION OF JOB EVENTS well 3:00 safety 3:30 LAM 3:35 DIS 3:40  
BBS RETURN 7

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	RECEIVED
INITIAL BPM	KANSAS CORPORATION COMMISSION
FINAL BPM	SEP 26 2007
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	
CONSERVATION DIVISION MICHOTA KS	

AUTHORIZATION TO PROCEED  
Steven C. Worklin

TITLE  
Toolpusher

DATE  
4-1-07