KANSAS CORPORATION COMMISSION RECEIVED Form ACC. September 1999 September 1999 September 1999 September 1999 September 1999

WELL COMPLETION FORM SEP 2 6 2007 P | C | N | N |

Operator: License #33190	API No. 15 - 023 -20773 -00 OTA, KS
Noble Energy Inc	7.0
Name:	County: Cheyenne
City/State/Zip: Denver, CO 80202	SE -NE - Sec. 16 Twp. 3 S. R. 42 East West
City/State/Zip:	leet from 5 / (circle one) Line of Section
Purchaser: Bittercreek Pipeline	feet from (E) / W (circle one) Line of Section
Operator Contact Person: Joe Mazotti	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 228-4223	(circle one) NE SE NW SW
Contractor: Name: Excell Services Inc., Wray, CO	Lease Name: Rueb Farm Well #: 42-16
License: 8273	Field Name: Cherry Creek
Wellsite Geologist: none	Producing Formation: Niobrara
Designate Type of Completion:	Elevation: Ground: 3726' Kelly Bushing: 3732'
New Well Re-Entry Workover	Total Depth: 1735' Plug Back Total Depth: 1657'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 301', cmt w/ 103 sx Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from n/a
Operator: n/a	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AL+I NH 7-21-6 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
,	Lease Name: License No.:
3/26/2007 3/31/2007 5/17/2007 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, the conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
Signature:	KCC Office Use ONLY
Regulatory Artalyst Date: 9/24/2007	Letter of Confidentiality Received
Subscribed and sworn to before me this 24 day of September CLA	If Denied, Yes Date:
0.02	Wireline Log Received
/ " (/)	Geologist Report Received
lotary Public: Kur Causa	UIC Distribution
Date Commission Expires:	
A COF CO	D. OCT.

N 100 70

Operator Name: N	loble Energy, Inc.			Leas	se Name:_	Rueb Farm		_ Well #: 42-	16	,>
Sec. 16 Twp. 3	S. R. 42	East	✓ West	Cour	Cha	enne				
INSTRUCTIONS: SI tested, time tool oper temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shut s if gas to	-in pressures, surface test, a	whether along with	shut-in pre	ssure reache	d static level, hydro	ostatic pressui	res, bottom	hole
Drill Stem Tests Take		Ye	es 🔽 No		₽ L	•	ation (Top), Depth a	and Datum		mple
Samples Sent to Ge	ological Survey	☐ Ye	es 🗌 No		Nam Nio b	-		Тор 1520'	Da	itum
Cores Taken Electric Log Run (Submit Copy)		<u></u> Y€	_							
List All E. Logs Run:										
		Repo	CASING	RECORD	·		uction, etc.			
Purpose of String	Size Hole Drilled		e Casing (In O.D.)		/eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		d Percent litives
Surface	9 1/4"	7"		17 Lb	s./Ft.	301'	50/50 POZ	103	2% CaCl, .:	25% Flo-cele
Production	6 1/4"	4 1/2"		9.5 Lb	os./Ft.	1724'	Lead	53	Type III, 12%gel, 2	P%CaCl, .25 Flo-cele
							Tail	75	50/50 POZ, 2%Gel	, 2%CaCl, .25% flo-ce
		T	ADDITIONAL	CEMEN	TING / SQL	JEEZE RECO	RD			
Purpose: Perforate Protect Casing	Depth Top Bottom	Туре	of Cement	#Sac	ks Used		Type and F	Percent Additive	s	
Plug Back TD Plug Off Zone										
Shots Per Foot			ID - Bridge Plu		ре		racture, Shot, Cemen (Amount and Kind of M		ord	Depth
3 spf	Perf. Niobrara interval from t	520' to 1554' (3	4', 3spf, 102 holes)	41"EHD, 120	degree phase.	Niobrara frac	d with 500 gals 7.5%	HCL acid, 11,1	72 gals of	
					- · · · · ·	10% CO2 foa	amed gel pad; 23,423	3 gals 10% CO2	2 foamed	
						gel carrying 1	0,120 lbs 20/40 sand.	AIP-360psi; AIF	R-22 bpm.	
TUBING RECORD	Size	Set At		Packe	er At	Liner Run	Yes No)		
Date of First, Resumer 6/15/2007	rd Production, SWD or	Enhr.	Producing Me	thod	Flowin	g Pun	nping Gas Li	ift Ott	ner (Explain)	
Estimated Production Per 24 Hours	Oil 0	Bbls.	Gas 102	Mcf	Wate 0	er	Bbls. 0	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETIC	DN .		<u> </u>	Production In	terval			
Vented ✓ Sold (If vented, S	Used on Lease		Open Hole	ify)	erf. [] [Dually Comp.	Commingled _			

BISON OIL WELL CEMENTING, INC.

P.O. Box 2223 • Gillette, WY 82717-2223 Phone: 307-682-9044 Fax: 307-682-9056 E-mail: bisonoil@vcn.com



TREATMENT REPORT

FOREMAN PAT

		ELBEIN
DATE CUSTOMER ACCT # WELL NAME OTRY		COUNTY FORMATION
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CHARGE TO EXECUTE SERVICES	OWNER NEBLE	gog a typpggadarad ganasan ay a an ann an an ann an an an an an an an
MAILING ADDRESS	OPERATOR	nia a wiki katinalinda ya kitudu usaki isi kidhawakininkawa manana yan a sio fa zin kitubuluwi sinilamu zarisi. Mi Pili
	CONTRACTOR EXCLUTES	/ //
CITY		
STATE ZIP CODE	DISTANCE TO LOCATION	
TIME ARRIVED ON LOCATION)- d'C: 17m	TIME LEFT LOCATION 4! 30	
WELL DATA HOLE SIZE とい	TYPE OF T	REATMENT
TOTAL DEPTH 1735		
CASING SIZE 45	[] SURFACE PIPE	[] ACID BREAKDOWN
CASING DEPTH 17/4	[/] PRODUCTION CASING	[] ACID STIMULATION
CASING WEIGHT 11.6	[] SQUEEZE CEMENT	[] ACID SPOTTING
CASING CONDITION (407)	[] PLUG & ABANDON	[] FRAC
UBING SIZE	[] PLUG BACK	[] FRAC + NITROGEN
TUBING DEPTH	[] MISC PUMP	[] FOAM FRAC
TUBING WEIGHT	OTHER	[] NITROGEN
UBING CONDITION		()
PACKER DEPTH	ODECCIDE I	IMITATIONS
PERFORATIONS	PRESSURE L	RETICAL INSTRUCTED
SHOTS/FT	SURFACE PIPE	
	ANNULUS LONG STRING	
OPEN HOLE		
	TUBING	
FREATMENT VIA	TUBING	0575K5/cd065ms-t
FREATMENT VIA	TUBING	9575KSLCHACEMENT
FREATMENT VIA	TUBING	P 5 75 KSLCHDER MCT
TREATMENT VIA	TUBING	P 5 75 KSLCHNES MENT LOPAGE DOWN
TREATMENT VIA NSTRUCTIONS PRIOR TO JOB M チルレックはトナルルとこがら、M レア・ア・マティナー ラックダイン M レア オグドラアはどといれる ア・スタとなどに みしゅのはは、ア・ア・ア・レット JOBS	TUBING 4 (20 BBG) IN LO FLASH MY AT [5:7 Density 1.1741C1) D COPS I Vash of TO PIT FISH SUMMARY	
TREATMENT VIA NSTRUCTIONS PRIOR TO JOB M IRLL, Siffit MICCTIUS, M JISPENSEJT 3175 YICLD MIP 75515 PRICE EMEL PISPEREL PLABIS 143 で Bunffill Joe 10 156 JOBS	TUBING 4 (20 BBG) IN LO FLASH MY AT [5:7 Density 1.1741C1) D COPS I Vash of TO PIT FISH SUMMARY	
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REATMENT VIA NSTRUCTIONS PRIOR TO JOB M IRLL, SIFFTHMELTING, M J. S. P. M. E. J. T. J. A. J. S. V. S. D. M. L. J. J. S. C. S. M. L. J. L. L. L. J. L.	TUBING 4 (20 BBG) IN LO FLASH MY AT [5:7 Density 1.1741C1) D COPS I Vash of TO PIT FISH SUMMARY	
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REATMENT VIA NETRUCTIONS PRIOR TO JOB M JALL, SIFFTHMELTING, M JISPINGE TO JOB M JALL, SIFFTHMELTING, M JISPINGE TO JISPING HAS BUMP FILL JAVO 10 150 JOBS ESCRIPTION OF JOB EVENTS MFF JULY SIFFT DISTINGTON JULY JULY JULY JULY JULY JULY JULY JULY	TUBING + () - BB () IN LO I () () M () T (5) DESSITH 1. () Y () () DESSITH 1. () Y () () DESSITH 1. () Y () () DESSITH 1. () Y () DESSITH 1. () DESSIT	e C(4, 3;c5
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CONSERVATION DIVISION ""SHITA I'S

BISON OIL WELL CEMENTING, INC. P.O. Box 2223 • Gillette, WY 82717-2223 Phone: 307-682-9044 Fax: 307-682-9056

E-mail: bisonoil@vcn.com



TREATMENT REPORT

LOCATION Cherenne

DATE CUSTOMER ACCT # WELL NAME 3-26-07 Rue & Fairms 42-16	OTRIOTR SECTION TWP RGE COUNTY FORMATIO	N
CHARGETO EXCELL SELVICES	OWNER	
MAILING ADDRESS	OPERATOR	
CITY	CONTRACTOR	
STATE ZIP CODE	DISTANCE TO LOCATION	
TIME ARRIVED ON LOCATION 400 PM	TIME LEFT LOCATION	
WELL DATA HOLE SIZE 9 1/8	TYPE OF TREATMENT	
TOTAL DEPTH 315		
DACING CITE 21	SURFACE PIPE [] ACID BREAKDOWN	
CASING SIZE 7" CASING DEPTH 30°C.	[] PRODUCTION CASING [] ACID STIMULATION	
CASING WEIGHT 17#	[] SQUEEZE CEMENT [] ACID SPOTTING	
CASING CONDITION GOOD	[] PLUG & ABANDON [] FRAC	
TUBING SIZE	[] PLUG BACK [] FRAC + NITROGEN	
rubing Size	[] MISC PUMP [] FOAM FRAC	
TUBING WEIGHT		
FUBING CONDITION	[] OTHER [] NITROGEN	
PACKER DEPTH	PRESSURE LIMITATIONS	····
PERFORATIONS	THEORETICAL INSTRUC	TEO
SHOTS/FT	SURFACE PIPE	
DPEN HOLE FREATMENT VIA	ANNULUS LONG STRING TUBING	·:3
PENHOLE REATMENT VIA NISTRUCTIONS PRIOR TO JOB MIRL Safet, Me S.Z. Density, Displace 11.5 BBLS, was	ANNULUS LONG STRING TUBING eting Est Circ., MIP 1035KS B-Lite II, ye, LL11 hup to pit. Rig Down	/3
DESCRIPTION OF JOB EVENTS NIZE 21:00 Page	ANNULUS LONG STRING TUBING eting Est CIRC, MIP 1035KS B.L.ite II, ye, ld 1.1 hup to pit . Rig Down JOB SUMMARY Safety 4:26pm	/3
SHOTS/FT DPEN HOLE TREATMENT VIA INSTRUCTIONS PRIOR TO JOB MIRU, Safety My IS.2 Density, Displace 11.5 BBLS, was DESCRIPTION OF JOB EVENTS MIRU 41:00 pm	ANNULUS LONG STRING TUBING Eting Est Circ., MIP 1035KS B-Lite II, 40, 11 11 hup to pit. Rig Down JOB SUMMARY Safety 4:26pm BBLS 70 Pit 868LS	
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DESCRIPTION OF JOB EVENTS MIRE HIS SKS 4:4 DISPLACE ILS BBLS, LINE DISPLACE ILS BBLS, LINE DISPLACE ILS BBLS PRESSURE SUMMARY	ANNULUS LONG STRING TUBING ELING, EST CIRC., MIP 1035KS B-Lite II, ye, LLI. hup to pit. Rig Down JOB SUMMARY Schol, 4:26pm BBLS TO PIT 86BLS Shut in well 5:10pm TREATMENT RATE	
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