

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5205
Name: Mid-Continent Energy Corporation
Address: 105 S. Broadway, Suite 360
City/State/Zip: Wichita, KS 67202
Purchaser: SemGas
Operator Contact Person: Jack Buehler
Phone: (316) 265-9501
Contractor: Name: Warren Drilling, LLC
License: 33724

Wellsite Geologist: Ben Landes

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

5/7/2007	5/20/2007	62/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 047-21550-0000

County: Edwards

 - C - SE Sec. 36 Twp. 25 S. R. 18 East West

1320 feet from S / N (circle one) Line of Section

1520 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SF NW SW

Lease Name: Robert Derley Well #: 1

Field Name: wildcat

Producing Formation: Cherokee Sand

Elevation: Ground: 2146 Kelly Bushing: 2154

Total Depth: 4978 Plug Back Total Depth: 4655

Amount of Surface Pipe Set and Cemented at 8 jts @ 344 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATT INH 7-2108
(Data must be collected from the Reserve Pit)

Chloride content 15,000 ppm Fluid volume _____ bbls

Dewatering method used settlement

Location of fluid disposal if hauled offsite: _____

Operator Name: Oil Producers Inc of Kansas

Lease Name: Palmatier SWD License No.: 8061

Quarter SW/4 Sec. 16 Twp. 25 S. R. 16 East West

County: Edwards Docket No.: D-20,983

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Street, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
RECEIVED KANSAS CORPORATION COMMISSION SEP 21 2007 CONSERVATION DIVISION WICHITA, KS

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

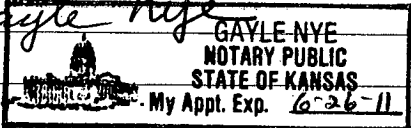
Signature: Jack Buehler

Title: Owner/Operator Date: 9/11/2007

Subscribed and sworn to before me this 11 day of September

2007

Notary Public: Gayle Nye



Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED KANSAS CORPORATION COMMISSION SEP 12 2007 CONSERVATION DIVISION WICHITA, KS

Operator Name: Mid-Continent Energy Corporation Lease Name: Robert Derley Well #: 1
 Sec. 36 Twp. 25 S. R. 18 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>3472</td> <td>-1318</td> </tr> <tr> <td>Heebner</td> <td>3866</td> <td>-1712</td> </tr> <tr> <td>Lansing KC</td> <td>4004</td> <td>-1850</td> </tr> <tr> <td>BKC</td> <td>4320</td> <td>-2166</td> </tr> <tr> <td>Cherokee Sand</td> <td>4520</td> <td>-2366</td> </tr> <tr> <td>Viola</td> <td>4594</td> <td>-2440</td> </tr> <tr> <td>Simpson</td> <td>4776</td> <td>-2622</td> </tr> <tr> <td>Arbuckle</td> <td>4868</td> <td>-2714</td> </tr> </table>	Name	Top	Datum	Topeka	3472	-1318	Heebner	3866	-1712	Lansing KC	4004	-1850	BKC	4320	-2166	Cherokee Sand	4520	-2366	Viola	4594	-2440	Simpson	4776	-2622	Arbuckle	4868	-2714
Name	Top	Datum																										
Topeka	3472	-1318																										
Heebner	3866	-1712																										
Lansing KC	4004	-1850																										
BKC	4320	-2166																										
Cherokee Sand	4520	-2366																										
Viola	4594	-2440																										
Simpson	4776	-2622																										
Arbuckle	4868	-2714																										

**MICRO, SONIC, DUAL INDUCTION,
COMPENSATED NEUTRON/DENSITY**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	8 5/8	23 lb	344	60/40Poz Mix	250 sx	2% gel, 3% cc
Production	8 3/4	5 1/2	1505 lb	4655	AA-2 common	275 sx	3% FLA-322, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4522 - 4528	ACID, 300 gal 7.5% MIRA	

RECEIVED
 KANSAS CORPORATION COMMISSION
SEP 21 2007
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	4585	4463	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
6/14/2007		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		275	0	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 KANSAS CORPORATION COMMISSION
SEP 12 2007
 CONSERVATION DIVISION
 WICHITA, KS



Pratt

**B
I
L
L
T
O**
 MID-CONTINENT ENERGY
 105 S. BROADWAY
 SUITE 900
 WICHITA KS 67202
 ATTN:

**J
O
B
S
I
T
E**
LEASE NAME Robert Derly
WELL NO. 1
COUNTY Edwards
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

PAGE 1 of 1	CUST NO 1970-MID002	INVOICE DATE 05/08/2007
INVOICE NUMBER 1970000287		

SURFACE CASING

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE		
1970-00288	301			Net 30 DAYS	06/07/2007		
For Service Dates: 05/06/2007 to 05/06/2007				QTY	U of M	UNIT PRICE	INVOICE AMOUNT
1970-00288							
1970-15931 Cement-New Well Casing 5/6/07							
Pump Charge-Hourly				1.00	Hour	924.000	924.00
Casing Cement Pumper							
Cementing Head w/Manifold				1.00	EA	250.000	250.00
Cement Head Rental							
Cement Float Equipment				1.00	EA	88.900	88.90
Wooden Cement Plug							
Mileage				250.00	DH	1.500	375.00
Cement Service Charge							
Mileage				90.00	DH	5.000	450.00
Heavy Vehicle Mileage							
Mileage				484.00	DH	1.600	774.40
Proppant and Bulk Delivery							
Pickup				45.00	Hour	3.000	135.00
Car, Pickup or Van Mileage							
Additives				61.00	EA	3.700	225.70 T
Cellflake							
Calcium Chloride				645.00	EA	1.000	645.00 T
Cement				250.00	EA	10.710	2,677.50 T
60/40 POZ							
Supervisor				1.00	Hour	150.000	150.00
Service Supervisor							

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 12 2007
 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,071.62 5,623.88 187.76 5,811.64
---	---	--	--



FIELD ORDER 15931 ✓

Subject to Correction

Date: 5-6-07	Customer ID	Lease: Robert Dealy	Well # 1	Legal: 36-25s-18w
CHARGE: Mid Continent Energy Corp.		County: Edwards	State: KS	Station: Pratt
		Depth:	Formation:	Shoe Joint: 15
		Casing: 8 5/8"	Casing Depth: 345'	TD: 345'
		Customer Representative: Terry Cummins	Treater: Bobby Drake	

AFE Number: PO Number: Materials Received by: **X** Signed Below: **DLS**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	250 sk.	60/100oz	-	2677.50
P	C310	645 lb.	Calcium Chloride	-	645.00
P	C154	61 lb.	Cell Block	-	229.70
P	F163	1 ea.	Wooden Cement Plug, 8 5/8"	-	88.90
P	E100	90 mi.	Heavy Vehicle Mileage		450.00
P	E101	45 mi.	Pickup Mileage		135.00
P	E104	481 hr.	Bulk Delivery		774.00
P	E107	250 sk.	Cement Service Charge		379.00
P	E891	1 ea.	Service Supervisor		150.00
P	2201	1 ea.	Cement Pump, 301'-500'		754.00
P	2701	1 ea.	Cement Head Restack		250.00
Terry Cummins Discounted Price					5623.88

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 12 2007
CONSERVATION DIVISION
WICHITA KS

Customer <i>Mid Continent Energy Corp.</i>	Lease No.	Date <i>5-16-07</i>
Lease <i>Robert Dealy</i>	Well # <i>1</i>	
Field Order # <i>15930</i>	Station <i>Pratt</i>	Casing <i>2 7/8</i>
Type Job <i>CNW - S.P.</i>	Formation	Depth <i>345</i>
		County <i>Edwards</i>
		State <i>Ks.</i>
		Legal Description <i>36-255-18W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>2 7/8</i>	Tubing Size	Shots/Ft <i>Cont.</i>		Acid <i>250 gal. 60/40/0</i>	RATE	PRESS	ISIP	
Depth <i>345</i>	Depth	From	To	Pre Pad <i>125 ft³</i>	Max		5 Min.	
Volume <i>220 bl.</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well-Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>330.79</i>	Packer Depth	From	To	Flush <i>216 bl.</i>	Gas Volume		Total Load	

Customer Representative <i>Terry Cummings</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Dicker</i>
Service Units <i>17860 17840 17837 17860</i>		
Driver Names <i>Drake Sullivan Steve Calhoun</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1630</i>					<i>On location - safety meeting</i>
<i>1700</i>					<i>Run Csg. - Bits. 24" 9 5/8</i>
<i>0215</i>					<i>Csg. on Bottom</i>
<i>0220</i>					<i>Hook up to Csg. - Break Circ. w/ plug</i>
<i>0230</i>	<i>100</i>		<i>5</i>	<i>5.5</i>	<i>Hand it over</i>
<i>0237</i>	<i>100</i>		<i>66</i>	<i>5.5</i>	<i>14.7" cont. @ 14.7" / gal</i>
<i>0250</i>					<i>Release Plug</i>
<i>0252</i>	<i>200</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>0256</i>	<i>200</i>		<i>21</i>		<i>Plug Down</i>
					<i>Circulation Then Job</i>
					<i>Circulated Cont. to Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 12 2007

CONSERVATION DIVISION
WICHITA, KS



PAGE 1 of 2	CUST NO 1970-MID002	INVOICE DATE 05/25/2007
INVOICE NUMBER 1970000350		

Pratt

B I L L T O
 MID-CONTINENT ENERGY
 105 S. BROADWAY
 SUITE 900
 WICHITA KS 67202
 ATTN:

J O B S I T E
 LEASE NAME Robert Derly
 WELL NO. 1
 COUNTY Edwards
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

PRODUCTION CASING

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-00352	301		Net 30 DAYS	06/24/2007	
For Service Dates: 05/23/2007 to 05/23/2007		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
1970-00352					
1970-16211 Cement-New Well Casing 5/23/07					
Pump Charge-Hourly		1.00	Hour	1827.000	1,827.00
Casing Cement Pumper		1.00	EA	250.000	250.00
Cementing Head w/Manifold		1.00	EA	320.000	320.00
Cement Head Rental		3.00	EA	268.500	805.50
Cement Float Equipment		1.00	EA	250.000	250.00
Auto Fill Float Shoe		7.00	EA	74.200	519.40
Cement Float Equipment		1.00	EA	150.000	150.00
Basket		275.00	DH	1.500	412.50
Cement Float Equipment		90.00	DH	5.000	450.00
I.R. Latch Down Plug & Baffle		583.00	DH	1.600	932.80
Cement Float Equipment		45.00	Hour	3.000	135.00
Turbolizer		78.00	EA	6.000	468.00 T
Extra Equipment		78.00	EA	8.250	643.50 T
Casing Swivel Rental		195.00	EA	5.150	1,004.25 T
Mileage		1,373.00	EA	0.670	919.91 T
Cement Service Charge		500.00	EA	0.860	430.00 T
Mileage		1,415.00	EA	0.250	353.75 T
Mileage		275.00	EA	16.530	4,545.75 T
Proppant and Bulk Delivery					
Pickup					
Car, Pickup or Van Mileage					
Additives					
Cement Friction Reducer					
Additives					
FLA-322					
Additives					
Gas Blok					
Additives					
Gilsonite					
Additives					
Mud Flush					
Additives					
Salt					
Cement					
AA2					

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 12 2007

CONSERVATION DIVISION
 WICHITA, KS



Pratt

PAGE 2 of 2	CUST NO 1970-MID002	INVOICE DATE 05/25/2007
INVOICE NUMBER 1970000350		

B MID-CONTINENT ENERGY
I 105 S. BROADWAY
L SUITE 900
L WICHITA KS 67202
T ATTN:

J LEASE NAME Robert Derly
O WELL NO. 1
B COUNTY Edwards
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-00352	301			Net 30 DAYS	06/24/2007
Supervisor Service Supervisor		QTY 1.00	U of M Hour	UNIT PRICE 150.000	INVOICE AMOUNT 150.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 12 2007
 CONSERVATION DIVISION
 WICHITA, KS
 RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 12 2007
 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT -2,331.11
SUBTOTAL 12,236.25
TAX 442.68
INVOICE TOTAL 12,678.93



FIELD ORDER 16211

Subject to Correction

Date	5-23-07	Customer ID		Lease	Robert Derly	Well #	1	Legal	36-255-18W
				County	Edwards	State	KS	Station	Pratt
C H A R G E	Mid-Continent Energy, Corporation			Depth	Formation	Shoe Joint		40.33 Feet	
				Casing	5 1/2" 15.5Lb.	Casing Depth	4,655 Ft. TD 4,975 Ft.	Job Type	
				Customer Representative	Jeff Burke	Treater	Clarence R. Messick		

AFE Number		PO Number		Materials Received by	X	DLS
------------	--	-----------	--	-----------------------	---	-----

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	275sk	AA 2	\$	4,545.75
P	C195	78Lb.	FLA-322	\$	643.50
P	C221	1,415Lb.	Salt (Fine)	\$	353.75
P	C244	78Lb.	Cement Friction Reducer	\$	468.00
P	C321	1,373Lb.	Gilsonite	\$	919.91
P	C312	195Lb.	Gas Blok	\$	1,004.25
P	C302	500gal.	Mud Flush	\$	430.00
P	F101	7ea.	Turbolizer, 5 1/2"	\$	519.40
P	F211	1ea.	Auto Fill Float Shoe, 5 1/2"	\$	320.00
P	F171	1ea.	I.R. Latchdown plug and Baffle, 5 1/2"	\$	250.00
P	F121	3ea.	Basket, 5 1/2"	\$	805.50
P	E100	90mi.	Heavy Vehicle Mileage, 1-Way	\$	450.00
P	E101	45mi.	Pickup Mileage, 1-Way	\$	135.00
P	E104	583tm.	Bulk Delivery	\$	932.40
P	E107	275sk.	Cement Service Charge	\$	412.50
P	E891	1ea.	Service Supervisor	\$	150.00
P	R210	1ea.	Cement Pumper: 4,501 Ft. To 5,000 Ft.	\$	1,827.00
P	R701	1ea.	Cement Head Rental	\$	250.00
P	R702	1ea.	Casing Swivel Rental	\$	150.00

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 12 2007

CONSERVATION DIVISION
WICHITA KS

Discounted Price =
Plus taxes

\$12,236.25

