

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

*ORIGINAL*

Operator: License # 33539  
 Name: Cherokee Wells, LLC  
 Address: P.O. Box 296, Fredonia, KS 66736  
 City/State/Zip: Fredonia, KS 66736  
 Purchaser: Southeastern Kansas Pipeline  
 Operator Contact Person: Tracy Miller  
 Phone: ( 620 ) 378-3650  
 Contractor: Name: Well Refined Drilling Co  
 License: 33072  
 Wellsite Geologist: N/A  
 Designate Type of Completion:  
 New Well      Re-Entry      Workover  
 Oil      SWD      SLOW      Temp. Abd.  
 Gas      ENHR      SIGW  
 Dry      Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
     Deepening      Re-perf.      Conv. to Enhr./SWD  
     Plug Back      Plug Back Total Depth  
     Commingled      Docket No. \_\_\_\_\_  
     Dual Completion      Docket No. \_\_\_\_\_  
     Other (SWD or Enhr.?)      Docket No. \_\_\_\_\_  
 5/24/07      6/4/07  
 Spud Date or      Date Reached TD      Completion Date or  
 Recompletion Date                Recompletion Date

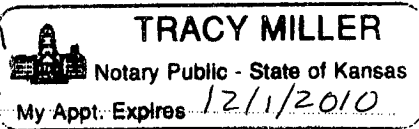
API No. 15 - 049-22462-0000  
 County: Elk  
 E/2 SE SE      Sec. 5      Twp. 29      S.      R. 13       East  West  
660 feet from S / N (circle one) Line of Section  
330 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
     (circle one) NE SE      NW      SW  
 Lease Name: Countryman Trust      Well #: A-1  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: N/A  
 Elevation: Ground: Unknown      Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1607'      Plug Back Total Depth: N/A  
 Amount of Surface Pipe Set and Cemented at 42' Feet  
 Multiple Stage Cementing Collar Used?       Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from bottom casing  
 feet depth to surface      w/ 170      sx cmt.

**Drilling Fluid Management Plan** *ACT II NH 7-21-08*  
 (Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm      Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S.      R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily D. Barger  
 Title: Administrative Assistant      Date: 9/20/07  
 Subscribed and sworn to before me this 20 day of September,  
 2007.  
 Notary Public: Tracy Miller  
 Date Commission Expires: \_\_\_\_\_  


**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received      **RECEIVED**  
 UIC Distribution      **KANSAS CORPORATION COMMISSION**  
**SEP 26 2007**

Operator Name: Cherokee Wells, LLC Lease Name: Countryman Trust Well #: A-1  
 Sec. 5 Twp. 29 S. R. 13  East  West County: Elk

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Driller Log Enclosed

List All E. Logs Run:

High Resolution Compensated Density Neutron Log  
 Dual Induction Log

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	42'	Portland	12	
Longstring	6.75"	4.5"	10.5#	1604'	Thickset	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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CONSERVATION DIVISION  
 WICHITA, KS

# Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX



Rig #:	3
API #:	05-049-22462-0000
Operator:	Cherokee Wells, LLC
4916 Camp Bowie Blvd	
Fort Worth, TX 76107	

S5	T29S	R13E
Location:		E2,SE,SE
County:		Elk

				Gas Tests			
Well #:	A-1	Lease Name:	Countryman Trust	Depth	Inches	Orifice	flow - MCF
Location:	660	ft. from S	Line				
	330	ft. from E	Line	See Page 3			
Spud Date:	5/24/2007						
Date Completed:	6/4/2007	TD:	1607'				
Driller:	Mike Reid						
Casing Record	Surface	Production					
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	42'						
Cement Type	Portland						
Sacks	12						
Feet of Casing							

## Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	457	467	shale	720	723	lime
1	2	clay	467	469	lime	723	737	shale
2	54	shale	469	532	shale	737	740	sand
54	67	sandy shale	532	557	lime	740	864	lime
67	71	sandy shale	557	558	shale	755		add water
71	72	lime	558	560	blk shale	864	865	SHALE
72	178	shale	560	561	shale	865	868	Stark blk shale
178	183	lime	561	567	lime	868	878	lime
183	189	shale	567	653	shale	878	891	sand
189	192	lime	653	659	lime	891	895	laminated sand
192	206	sandy - wet	659	665	shale	895	907	lime
206	223	shale	665	667	lime	907	913	shale
223	234	sand - wet	667	677	sand	913	919	lime
234	239	sandy shale	667		oil show	919	921	shale
239	256	sand	668	675	oil show	921	924	Hushpuckney blk shale
256	269	sandy shale	677	695	shale			more water
269	285	sand	695	702	sandy shale	924	925	shale
285	445	shale	702	703	coal	925	966	lime -- oil show
445	457	lime	703	720	shale	966	999	shale

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CONSERVATION DIVISION  
WICHITA, KS

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
999	1000	blk shale	1238	1239	shale	1417	1434	shale
1000	1003	shale	1239	1242	Summit blk shale	1434	1435	Red Bed
1003	1009	sand	1242	1243	coal	1435	1436	shale
1009	1011	sandy shale	1243	1244	shale	1436	1444	sand
1011	1018	shale	1244	1250	lime	1444	1446	sandy shale
1018	1020	Southmound blk shale	1250	1251	shale	1446	1453	shale
1020	1022	shale	1251	1253	Mulky blk shale	1453	1454	Weir coal
1022	1027	lime	1253	1254	coal	1454	1456	shale
1027	1030	shale	1254	1257	shale	1456	1457	Lower Weir coal
1030	1034	lime	1257	1260	lime	1457	1475	shale
1034	1042	sand	1260	1262	sandy shale	1475	1490	Red Bed
1042	1056	sandy shale	1262	1265	shale	1490	1497	shale
1056	1065	lime - oil odor	1265	1277	Squirrel sand	1497	1498	Neutral coal
1065	1066	Tulsa blk shale	1277	1291	sandy shale	1498	1525	shale
1066	1070	shale	1291	1321	shale			oil show and odor
1070	1078	sand	1321	1323	Ardmore lime	1525	1530	sand
1078	1083	sandy shale	1323	1324	shale	1530	1531	Drywood coal
1083	1086	sand	1324	1325.5	Crowburg coal	1531	1546	shale
1086	1094	shale	1325.5	1328	shale	1546	1547	Riverton coal
1094	1103	sand	1328	1335	sand	1547	1558	shale
1103	1108	shale	1335	1360	shale	1558	1571	Mississippi chat
1108	1109	sandy shale	1360	1364	sandy shale	1571	1607	Mississippi lime
1109	1138	sand	1364	1365	Flemming coal	1607		Total Depth
1138	1140	sandy shale	1365	1368	shale			
1140	1162	shale	1368	1371	sand			
1162	1165	lime	1371	1376	shale			
1165	1166.5	Mulberry coal	1376	1378	Red Bed			
1166.5	1169	shale	1378	1385	shale			
1169	1185	Pink lime	1385	1391	sand			
1185	1186	shale	1391	1394	shale			
1186	1188	lime	1394	1395	Mineral coal			
1187	1188	oil odor	1395	1401	shale			
1188	1190	Lexington blk shale	1401	1404	sand			
1190	1220	shale	1404	1407	sandy shale			
1220	1238	Oswego lime	1407	1417	Lower Cattleman sand			

Notes:

CW-074

07LF-060407-R3-026-Countryman Trust A-1-CWLLC-CW-074

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CONSERVATION DIVISION  
TOPEKA, KS



CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17481  
 LOCATION Emery  
 FOREMAN Rick

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-9-07	2890	Countryside Trust A-1				FLK
CUSTOMER Domestic Energy PARTNERS			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4916 Camp Bowie suite 200			463	Kyle		
CITY STATE ZIP CODE FORT WORTH TX 76107			515	Calin		

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1607' CASING SIZE & WEIGHT 4 1/2" 10.5#  
 CASING DEPTH 1604' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4\* SLURRY VOL 51 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 25 1/2 bbl DISPLACEMENT PSI 700 PSI 1220 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 20 bbl fresh water. Pump 6 sacks gel-flush, 20 bbl fresh water spacer, 16 bbl dye water. Mixed 170 sacks thickset cement w/ 5" Kel-seal. Washout pump + lines, shut down, release plug. Displace w/ 25 1/2 bbl fresh water. Final pump pressure 700 PSZ. Bump plug to 1220 PSZ. wait 2 mins release pressure, float held. Good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE	3.20	128.00
1126A	170 Sks	thickset cement	15.10	2567.00
1110A	850 "	Kel-seal 5" 1 1/2"	.38	322.50
1118A	300 "	gel-flush	.15	45.00
5407	9.35	tan-mileage bulk trk	m/l	285.00
4404	1	4 1/2" top rubber plug	40.00	40.00
4129	1	4 1/2" centralizer	30.00	30.00
4156	1	4 1/2" Flapper valve float shoe	200.00	200.00
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SEP 26 2007				
			subtotal	4627.00
			SALES TAX 6.3%	291.01
			ESTIMATED TOTAL	4918.01

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_