

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33401  
Name: Fred A. Ernst  
Address: 1234 WALKER AVE.  
City/State/Zip: Walker Kansas 67674  
Purchaser: N/A  
Operator Contact Person: FRED ERNST  
Phone: (785) 735-2588  
Contractor: Name: C&G Drilling Rig # 1  
License: N/A  
Wellsite Geologist: Douglas V. Davis JR.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>8/2/07</u>	<u>8/6/07</u>	<u>8/6/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 <sup>015</sup> 23739-0000

County: Butler

NW NW NW Sec. 6 Twp. 29 S. R. 6  East  West

330 feet from (S) / N (circle one) Line of Section

330 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: ERNST Well #: 1

Field Name: WILDCAT

Producing Formation: DRY

Elevation: Ground: 1357 Kelly Bushing: 1364

Total Depth: 2839 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 215 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA NH 7-21-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

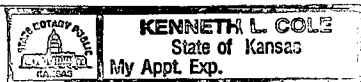
Title: OW Date: \_\_\_\_\_

Subscribed and sworn to before me this 14th day of September

2007

Notary Public: [Signature]

Date Commission Expires: 3/8/2008



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received **RECEIVED**

UIC Distribution **KANSAS CORPORATION COMMISSION**

**SEP 12 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Fred A. Ernst Lease Name: ERNST Well #: 1  
 Sec. 6 Twp. 29 S. R. 6  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	215	com	161	3%cc:2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION SEP 12 2007



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906  
 Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 109486  
 Invoice Date: Aug 6, 2007  
 Page: 1

<b>Bill To:</b>
Ernst Oil Co. Fred Ernst 1234 Walker Ave. Walker, KS 67674

Federal Tax I.D.#:

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Erns	Ernst #1	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Medicine Lodge	Aug 6, 2007	9/5/07

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Common Class A	11.10	1,665.00
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
3.00	MAT	Ammonium Chloride	40.30	120.90
161.00	SER	Handling	1.90	305.90
100.00	SER	Mileage 161 sx @.09 per sk per mi	14.49	1,449.00
1.00	SER	Surface	815.00	815.00
100.00	SER	Mileage Pump Truck	6.00	600.00
1.00	SER	Head Rental	100.00	100.00

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ **533.87**

ONLY IF PAID ON OR BEFORE

**Sep 5, 2007**

Subtotal	5,338.75
Sales Tax	109.65
Total Invoice Amount	5,448.40
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,448.40</b>

RECEIVED  
 KANSAS CORPORATION COMMISSION

SEP 12 2007

CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., INC.

31083

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Malicieleche*

DATE <u>22 Aug 07</u>	SEC. <u>06</u>	TWP. <u>29s</u>	RANGE <u>6E</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>8:30 PM</u>	JOB START <u>9:00 PM</u>	JOB FINISH <u>10:00 PM</u>
LEASE <u>ERNST</u>	WELL # <u>1</u>	LOCATION <u>Augustas SE, 7 1/2 S + 3</u>			COUNTY <u>Butler</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			E. <u>sprato</u>				

CONTRACTOR C & G #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 215

CASING SIZE 8 5/8 DEPTH 215

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 300 MINIMUM —

MEAS. LINE \_\_\_\_\_ SHOE JOINT NA

CEMENT LEFT IN CSG. 20

PERFS. \_\_\_\_\_

DISPLACEMENT 12 1/4 Bbls Fresh H<sub>2</sub>O

OWNER ERNST oil Co.

CEMENT

AMOUNT ORDERED 150 sy A + 3% gel + 2% gel + 1% Am on. / chlor.

COMMON	<u>150 A</u>	@	<u>11.10</u>	<u>1665.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
<u>Ammonium Chloride</u>	<u>3</u>	@	<u>40.30</u>	<u>120.90</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>161</u>	@	<u>1.90</u>	<u>305.90</u>
MILEAGE	<u>100 x 161 x 2</u>	@	<u>29.09</u>	<u>1449.00</u>
TOTAL				<u>3823.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER D. Fdib

# 343 HELPER S. Keenan

BULK TRUCK

# 389 DRIVER R. McKinney

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

*Pipe on B+rm, Break line, mix 150 sy cement, start Disp. w/ Fresh H<sub>2</sub>O, slow Rate, Stop Pump at 12 1/4 Bbl total Fresh H<sub>2</sub>O, Shut in, cement D. d. line.*

SERVICE

DEPTH OF JOB	<u>215</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>100</u>	@	<u>6.00</u>	<u>600.00</u>
MANIFOLD		@		
<u>Head Rental</u>		@	<u>100.00</u>	<u>100.00</u>
		@		

CHARGE TO: ERNST oil Co.

STREET 1234 Walker Ave

CITY Walker STATE KS ZIP 67674

TOTAL 1515.00

PLUG & FLOAT EQUIPMENT RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 12 2007  
CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
DEPT. 970  
P.O. BOX 4346  
HOUSTON, TEXAS 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 215426

Invoice Date: 08/10/2007 Terms: Page 1

ERNST OIL COMPANY  
123 WALKER AVENUE  
WALKER KS 67674  
( ) -

ERNST #1  
12181  
08-06-07

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	75.00	9.8000	735.00
1118A	S-5 GEL/ BENTONITE (50#)	300.00	.1500	45.00
	Description	Hours	Unit Price	Total
467	P & A OLD WELL	1.00	550.00	550.00
467	EQUIPMENT MILEAGE (ONE WAY)	23.00	3.30	75.90
515	MIN. BULK DELIVERY	1.00	285.00	285.00

Parts: 780.00 Freight: .00 Tax: 41.35 AR 1732.25  
 Labor: .00 Misc: .00 Total: 1732.25  
 Sublt: .00 Supplies: .00 Change: .00

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KANSAS CORPORATION COMMISSION

SEP 12 2007

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
278 CR 2708 74003  
918/338-0868

EUREKA, KS  
820 E. 7th 67045  
620/583-7684

OTTAWA, KS  
2631 So. Eisenhower Ave. 66067  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82716  
307/688-4914

THAYER, KS  
8655 Dorn Road 66776  
620/838-5269

WORLAND, WY  
837 Hwy US 16 E 82401  
307/347-4577

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8876

TICKET NUMBER 12181  
 LOCATION El Dorado #80  
 FOREMAN Jim Thomas

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY			
8-6-07	8917	Ernst #1	6	29	6E	Butler			
CUSTOMER Ernst Oil Company		TRUCK #		DRIVER		TRUCK #		DRIVER	
MAILING ADDRESS 123 Walker Avenue		467		Shawn					
CITY Walker		515		Calm					
STATE KS									
ZIP CODE 67674									

JOB TYPE Plug HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting. Ran 4 1/2" Drill pipe to 255 ft. Load hole. Mix + pump 35 sks 60/40 por 4% gel + disp. Pulled 4 1/2" Drill pipe up to 60 ft. Brake circulation. Mix + pump 25 sks 60/40 por 4% gel to surface. Cement circulated in the cellar. Pulled out Kelly. Mix + pumped 15 sk 60/40 por 4% gel in the rat hole. Wash up, Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	550.00	550.00
5406	23	MILEAGE	3.30	75.90
1131	75 sks	60/40 por 4% gel	9.80	735.00
113A	300 lbs	4% gel	.15	45.00
5402E	1	Min. Bulk Charge	285.00	285.00
Subtotal				1690.90
			SALES TAX	41.35
			ESTIMATED TOTAL	1732.15

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 KANSAS CORPORATION COMMISSION  
 SEP 12 2007

AUTHORIZATION \_\_\_\_\_ TITLE 015406 / 015407

DATE \_\_\_\_\_