

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser: EAGLWING TRADING
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor Name: SOUTHWIND DRILLING, INC.
License: 33350

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/06/07	6/11/07	6/19/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25059-0000
County: BARTON
NE SE NE Sec. 10 Twp. 20 S. R. 11 East West
1650 feet from S / (N) (circle one) Line of Section
330 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: PANNING Well #: 1-10
Field Name: CHASE SILICA
Producing Formation: ARBUCKLE
Elevation: Ground: 1759' Kelly Bushing: 1767'
Total Depth: 3364' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 356 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHJ NH 7-21-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: CLERK Date: SEPTEMBER 27, 2007
Subscribed and sworn to before me this 27 day of September,
20 07.
Notary Public: [Signature] Rashell Patten
Date Commission Expires: 2-02-11

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **SEP 28 2007**

NOTARY PUBLIC - STATE OF KANSAS
Rashell Patten
My Appt. Exp. 2-2-11

CONSERVATION DIVISION
WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: PANNING Well #: 1-10
 Sec. 10 Twp. 20 S. R. 11 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">DUAL COMPENSATED POROSITY LOG, DUAL INDUCTION LOG, SONIC CEMENT BOND LOG</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">SEE ATTACHED</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	356'	60/40 POZMIX	350	2%GEL,3%CC,1/4#CF
PRODUCTION	7 7/8"	5 1/2"	14#	3365'	60/40 POZMIX	125	18%SALT,5%GILSONITE
RATHOLE & MOUSEHOLE						25	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3282 - 3283'	250 Gal 15% NE/FE	
2	3285 - 3288'		

TUBING RECORD		Size 2 7/8"	Set At 3335'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. JUNE 21, 2007			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 15	Gas Mcf	Water Bbls. 300	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 CONSERVATION DIVISION
 WICHITA, KS

DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC. LEASE: PANNING #1-10
 NE SE NE Sec 10-20-11
 WELLSITE GEOLOGIST: KIM SHOEMAKER BARTON CO., KS

CONTRACTOR: SOUTHWIND DRILLING ELEVATION: GR: 1759'
 KB: 1767'

SPUD: 6/06/07 @ 2:45 P.M. PTD: 3375'

SURFACE: Ran 8 jts New 24# 8 5/8" Surface Casing, Tally 346.53', Set @ 356' w/ 350 sx
 60/40 Pozmix 2% Gel, 3% CC, DID CIRCULATE, Plug Down @ 12:15 A.M. 6/7/07
 by JetStar Services

6/06/07 Move in & Rig up
 6/07/07 356' Waiting on Cement
 6/08/07 1786' Drilling
 6/09/07 2630' Drilling
 6/10/07 3090' Trip out w/ DST #1
 6/11/07 3238' Trip out w/ DST #2
 6/12/07 3364' Logging

Ran 79 jts 14# New 5 1/2" Production Casing,
 Tally 3359.96', set # 3365', Cement w/ 125 sx
 60/40 Pozmix, 18% salt, 5% gil, Plug Rathole w/ 15 sx,
 Total 140 sx, Complete @ 5:00P.M. on 6/12/07
 by JetStar

<u>SAMPLE TOPS:</u>		<u>LOG TOPS:</u>	
Anhy Top		504	+1263
Topeka	2624 (-857)	2623	(-856)
Heebner	2886 (-1119)	2885	(-1118)
Brown Lime	3008 (-1241)	3008	(-1241)
Lansing	3031 (-1264)	3030	(-1263)
Base KC	3264 (-1497)	3264	(-1497)
Arbuckle	3282 (-1515)	3282	(-1515)
RTD	3364 (-1597)		
LTD		3366	(-1599)

DST #1 3012 - 3090' LKC A-F Zone
 TIMES: 30-30
 BLOW: 1st Open: weak 1/8" blow Inc to 1/2m
 2nd Open: no run
 IFP: 9-11 ISIP: 68
DST #2 3188 - 3238' LKC J-K Zone
 TIMES: 30-45-45-60
 BLOW: 1st Open: fair 2" blow inc to bb 14.5 min
 2nd Open: fair 2" blow inc to 8.5"
 RECOVERY: 223' gip, 25'grocwm, 4%gas
 6%oil, 8%water, 82% mud
 IFP: 14-16 ISIP: 89
 FFP: 15-20 FSIP: 113
 TEMP: 101 degrees

DST #3 3252 - 3288' Arbuckle
 TIMES: 30-45-45-60
 BLOW: 1st Open: strg bl inc to bottom 1 min
 2nd Open: strg bl inc to bottom 2 min
 RECOVERY: 420'gip, 511'g&mcwo(5%g, 4%
 10%w, 81%o), 372'gcwo(5%g, 13%w, 82%o)
 62'm&ocwg (3%m, 23%o, 24%w, 50%g)
 310' sw w/scum of oil, 1255' total fluid
 IFP: 106-367 ISIP: 669
 FFP: 384-513 FSIP: 681
 TEMP: 103 degrees

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CONSERVATION DIVISION
 WICHITA, KS

ELLDN WOOD - E 70 140 AVE - 1.2 S - W into



FIELD ORDER 15293

Subject to Correction

Date 6-12-07		Customer ID		Lease PANWIN G	Well # 1-10	Legal 10-20-11	
C H A R G E L.I.D. DRILLING INC.		County BARTON	State Ks.	Formation		Station PRATT, Ks.	
Depth		Casing 5 1/2		Casing Depth	TD	Shoe Joint	
Customer Representative L.I.D.		Treater GORDNEY		Job Type CNW-L.S.			
AFE Number		PO Number		Materials Received by X		L.I.D. WIS	

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	125 SK.	60/40 P02		1338.75
P	D203	25 SK.	60/40 P02		267.75
P	C244	54 lb.	C FR		324.00
P	C221	113 lb.	SALT		278.25
P	C321	627 lb.	GILSONITE		420.09
P	E302	500 gal	WELL FLUSH		430.00
P	F101	6 EA.	5 1/2 TURBOCIZER		445.20
P	F143	1 EA.	5 1/2 TOP RUBBER PLUG		75.00
P	F191	1 EA.	5 1/2 GUIDE SHOE		186.65
P	F231	1 EA.	5 1/2 INSERT FLOAT		175.00
P	E100	120 mile	TRUCK MILEAGE		600.00
P	E101	60 mile	PICKUP MILEAGE		180.00
P	E104	390 TM	BULK DELIVERY		624.00
P	E107	150 SH	CEMENT SERVICE CHARGE		225.00
P	R207	1 EA.	PUMP CHANGE		1596.00
P	R701	1 EA.	CEMENT HEAD		250.00
P	E891	1 EA.	SERVICE SUPERVISOR		150.00

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CONSERVATION DIVISION
WICHITA, KS

As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

Customer: L.D. DRILLING INC. Lease No. _____ Date: 6-12-07
 Lease: PANNING Well # 1-10
 Field Order # 15273 Station PRATT KS Casing 5 1/2 Depth _____ County BARTON State KS.
 Type Job CNW-L.S. Formation _____ Legal Description 10-20-11

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<u>5 1/2</u>							
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative: L.D. Station Manager: SCOTT Treater: GORDIE

Service Units	<u>19907</u>	<u>19841</u>							
Driver Names	<u>KS</u>	<u>MELSON</u>	<u>RULES</u>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>1500</u>					<u>CNW LOCATION</u>
					<u>RUN 3365' 5 1/2 C.S.G.</u>
					<u>GLIDE SHOE, INSERT FLOAT</u>
					<u>CENT-1-3-5-7-9-11</u>
					<u>DROP BAR - BREAK OFF.</u>
<u>1630</u>	<u>200</u>		<u>12</u>	<u>5</u>	<u>RUN P 12 bbl MUD FLUSH</u>
	<u>200</u>		<u>3</u>	<u>5</u>	<u>RUN P 3 bbl H₂O</u>
	<u>200</u>		<u>31</u>	<u>5</u>	<u>11 IX 125 gal 60/40 POZ</u>
					<u>18% SPT 1/2% CFR 5% GEL SOLUTE</u>
					<u>STOP - WASH LINE - DROP PLUG</u>
	<u>0</u>		<u>0</u>	<u>7</u>	<u>START DESP.</u>
	<u>200</u>		<u>60</u>	<u>7</u>	<u>LIFT (WARRANT)</u>
	<u>500</u>		<u>76</u>	<u>4</u>	<u>SLOW RATE</u>
<u>1700</u>	<u>1000</u>		<u>82</u>	<u>3</u>	<u>PLUG DOWN - HOLD</u>
					<u>PLUG RH & MH - 25 gal 60/40 POZ</u>
<u>1730</u>					<u>JOB COMPLETE</u>

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SEP 28 2007

CONSERVATION DIVISION



FIELD ORDER 16217

Subject to Correction

Date 6-6-07	Customer ID	Lease Panning	Well # 1-10	Legal 10-205-11W
L.D. Drilling, Incorporated		County Barton	State KS.	Station Pratt
Depth 8 5/8"	Formation	Casing 2 1/2"	Casing Depth 335 Ft.	TD 356 Ft.
Shoe Joint 5 Feet	Job Type C.W.W. - Surface	Customer Representative Jay Krier	Creator Clarence R. Messick	

AFE Number _____ PO Number _____
 Materials Received by **X** *Jay Krier*

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	350sk	60/40 Poz	\$	3,748.50
P	C310	987Lb.	Calcium Chloride	\$	987.00
P	C194	89Lb.	Cellflake	\$	329.30
P	F163	1ea.	Wooden Cement Plug, 8 5/8"	\$	88.90
P	E100	120 mi.	Heavy Vehicle Mileage, 1-Way	\$	600.00
P	E101	60 mi.	Pickup Mileage, 1-Way	\$	180.00
P	E104	987tm.	Bulk Delivery	\$	1,579.20
P	E107	350sk.	Cement Service Charge	\$	525.00
P	E891	1ea.	Service Supervisor	\$	150.00
P	R201	1ea.	Cement Pumper: 30Ft. To 500Ft.	\$	924.00
P	R701	1ea.	Cement Head Rental	\$	250.00
			Discounted Price =	\$	7,864.00
			Plus taxes		

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Jay Krier
 SEP 28 2007
 CONSERVATION DIVISION
 WICHITA, KS

Taylor Printing, Inc. 620-672-3656

As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

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1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

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Customer L.D. Drilling, Incorporated	Lease No. Panning	Date 6-6-07
Lease Panning	Well # 1-10	
Field Order # 10,217	Station Pratt	Casing # 8 7/8 24Lb.
		Depth 355ft.
Type Job C.N.W. - Surface	Formation	County Barton
		State KS.
		Legal Description 10-205-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 7/8 24Lb./Ft.	Tubing Size 2 1/2	Shots/Ft.		Acid 350 sacks	60/RATE	PRESS POZ	with 2% Gel,
Depth 355 Ft.	Depth	From	To	Pre Pad 3% C.C.	Max 25 Lb./sk. Cell	Flake	5 Min.
Volume 22.6 Bbl.	Volume	From	To	Pad 14.72 Lb./ft	Min Gal., 5.71 Gal./sk.	1.25 CU.FT./sk.	10 Min.
Max Press 200 P.S.I.	Max Press	From	To	Geo	Avg		15 Min.
Wall Connection Plug Container	Annulus Vol	From	To		HHP Used		Annulus Pressure
Plug Depth 310 Ft.	Packer Depth	From	To	Flush 21.5 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative Jay Krier	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870	19,903	19,826
Driver Names Messick	Mattal	Shields
	McGraw	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					Trucks on location and hold safety meeting.
10:00					Southwind Drilling start to run 8jts. new 24Lb./Ft. 8 7/8 casing.
11:40					Casing in well. Circulate 3 minutes.
11:48	200			5	Start Freshwater Pre-Flush.
			10	5	Start mixing 350 sacks 60/40 Poz cement.
			88		Stop pumping. Shut in well. Release plug. Open Well.
12:10	-0-			5	Start Fresh water displacement.
12:15	200		21.5		Plug down. Shut in well. Circulated 15 sks. cement to pit.
					Wash up pump truck.
12:40					Job Complete.
					Thanks,
					Clarence, Mike, Billy, Mike

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 28 2007
CONSERVATION DIVISION
WICHITA, KS