

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33342
 Name: Blue Jay Operating, LLC
 Address: P.O. Box 296
 City/State/Zip: Fredonia, KS 66736
 Purchaser: Southeastern Kansas Pipeline
 Operator Contact Person: Tracy Miller
 Phone: (620) 378-3650
 Contractor: Name: Cherokee Wells, LLC
 License: 33539
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/30/06</u>	<u>11/1/06</u>	<u>5/2/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26730-0000
 County: Wilson
 E/2 SE SE Sec. 22 Twp. 28 S. R. 15 East West
660 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Topham Well #: A-4
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: See Perforating Record
 Elevation: Ground: 930.01' Kelly Bushing: N/A
 Total Depth: 1355' Plug Back Total Depth: 1345'
 Amount of Surface Pipe Set and Cemented at 42' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set Feet
 If Alternate II completion, cement circulated from bottom casing
 feet depth to surface w/ 145 sx cmt.
Drilling Fluid Management Plan Alt II N# 7-21-08
 (Data must be collected from the Reserve Pit)
 Chloride content ppm Fluid volume bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite:
 Operator Name:
 Lease Name: License No.:
 Quarter Sec. Twp. S. R. East West
 County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Jyparyer
 Title: Administrative Assistant Date: 8/27/07

Subscribed and sworn to before me this 27 day of August

20 07
 Notary Public: Tracy Miller

TRACY MILLER
 Notary Public - State of Kansas
 My Appt. Expires 12/1/2010

Date Commission Expires: 12/1/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **SEP 04 2007**
 CONSERVATION DIVISION
 WICHITA KS

Operator Name: Blue Jay Operating, LLC Lease Name: Topham Well #: A-4
 Sec. 22 Twp. 28 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**High Resolution Compensated Density/Neutron Log
 Bond Log**

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Driller Log Enclosed

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.25"	8.625"	26#	42'	Portland	30	
Longstring	6.75"	4.5"	10.5#	1346'	Thick Set	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Mulberry 794.5-796'	Mulberry Water Frac: 3100# 16/30 Sand	
4	Summit 863.5-865'; Mulky 876-879'	Summit / Mulky Water Frac: 11400# 16/30 Sand	
4	Croweburg 957.5-959.5'	Croweburg Water Frac: 3000# 16/30 Sand	
4	Fleming 995.5-997'	Fleming Water Frac: 1350# 16/30 Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
5/31/07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20	50-75		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

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 CONSERVATION DIVISION
 WICHITA, KS

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66778

Contractor License # 33072

820-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Updated CW#

Rig #:	3	Lib: 04142				S 22	T 26S	R 15E		
API #:	15-205-26730-0000					Location:		E2, SE4, SE4		
Operator:	Blue Jay Operating LLC					County:		Wilson		
	4916 Camp Bowie Suite 204									
	Fort Worth, TX 76107		Gas Tests							
Well #:	A-4	Lease Name:	Topham		Depth	Pounds	Orifice	flow - MCF		
Location:	660 ft. from S	Line			855	No Flow				
	330 ft. from E	Line			880	3	3/8"	6.18		
Spud Date:	10/30/2006				955	1	3/8"	3.56		
Date Completed:	11/1/2006	TD:	1355		1005	4	3/8"	7.14		
Driller:	Mike Reid				1030	Gas Check Same				
Casing Record	Surface	Production		1105	8	3/8"	10.1			
Hole Size	11 1/4"	8 3/4"		1130	6	3/8"	8.74			
Casing Size	8 5/8"			1255	18	1/2"	26.6			
Weight	26#									
Setting Depth	42'									
Cement Type	Portland	Consolidated								
Sacks	30									
Feet of Casing	42'									

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	451	477	lime	657	659	lime
1	45	lime	477	493	shale	659	662	sandy/ shale
45	165	shale	493	499	lime	662	675	shale
165	197	lime	494		Add Water	675	685	lime
197	263	shale	499	510	sand	685	700	shale
263	274	lime	510	525	lime	700	717	sand
274	306	shale	525	534	shale	717	731	shale
306	313	lime	534	562	lime	731	732' 6"	coal
313	315	shale	525		Oil Odor	732' 6"	740	shale
315	316' 6"	coal	562	570	shale	740	756	sand
316' 6"	337	shale	570	602	lime	756	790	shale
337	344	lime			Oil Odor	790	793	lime
344	372	shale	602	603	shale	793	795	coal
372	377	lime	603	605	blk shale	795	800	shale
377	443	sand	605	634	shale	800	810	lime
		Wet	634	635' 6"	blk shale	810	812	shale
443	445	lime	635' 6"	639	shale	812	818	lime
445	451	sand	639	652	lime	818	820	shale
		Oil	652	657	shale	820	825	lime

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CONSERVATION DIVISION
WICHITA, KS

Operator: Blue Jay Operating LLC			Lease Name: Topham			Well # A-4			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
825	839	shale	1182	1189	Laminated sand				
839	840' 6"	coal	1189	1190' 6"	coal				
840' 6"	844	shale	1190' 6"	1234	shale				
844	861	lime	1234	1236	coal				
861	863	shale	1236	1242	shale				
863	865	blk shale	1242	1253	Chat				
865	867	shale	1253	1355	lime				
867	873	lime	1355		Total Depth				
873	875	shale							
875	877	blk shale							
877	878	coal							
878	890	shale							
890	922	sand							
922	925	sandy/ shale							
925	932	shale							
932	933	coal							
933	936	shale							
936	937	coal							
937	957	shale							
957	958	coal							
958	962	shale							
962	968	sand							
968	971	sandy/ shale							
971	990	shale							
990	992	coal							
992	1023	shale							
1023	1058	sand							
		Oil Odor							
1058	1071	shale							
1071	1078	sandy/ shale							
1078	1083	shale							
1083	1085' 6"	coal							
1085' 6"	1088	shale							
1088	1182	sand							
		Oil Odor							

Notes: 06LK-110106-R3-102-Toham A-4 - BJO

CW-014

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884 CHANUTE, KS 66720

820-431-9210 OR 800-487-8876

TICKET NUMBER

16491

LOCATION

Eureka

FOREMAN

Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-3-06	3070	Topham A-4				
CUSTOMER Gateway Titan			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 960			446	Cliff		
CITY Meeker			479	Jeff		
STATE OK		ZIP CODE				

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1355' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1346' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.2° SLURRY VOL 43.6 Bbl WATER gal/sk 8° CEMENT LEFT IN CASING 0'
 DISPLACEMENT 21.5 Bbl DISPLACEMENT PSI 600 MIX PSI 1100 Apply RATE _____

REMARKS: Safety Meeting. Rig up to 4 1/2" casing. Break circulation w/ 25 Bbl water.
Wash down 12' casing. Pump 4sk Gel - Flush, 10 Bbl water, 12 Bbl Dry water.
Mixed 145 sks Thick Set Cement w/ 5# Kol-Seal @ 13.2 M Pp/sk.
Wash out pump + lines. Release Plug. Displace w/ 21.5 Bbl water.
Final Pump Pressure 600 PSI. Pump Plug to 1100 PSI. Wait 2 min.
Release Pressure. Float Held. Grad Cement to surface = 7 Bbl slurry
to bit. Job complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	145 sks	Thick Set Cement	14.65	2124.25
1110A	725#	Kol-Seal 5# Pp/sk	.36	261.00
1118A	200#	Gel-Flush	.14	28.00
5407		Ton - Mileage Bulk Truck	m/c	275.00
4104	1	4 1/2" Top Rubber Plug	40.00	40.00
4129	1	4 1/2" Centralizer	36.00	36.00
4156	1	4 1/2" Flapper Type Float Shoe	208.00	208.00
Thank You!			RECEIVED	Sub Total 3898.25
			KANSAS CORPORATION COMMISSION	SALES TAX 1169.93
			ESTIMATED TOTAL	4068.18

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AUTHORIZATION

[Signature]

TITLE

DATE