

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33342  
 Name: Blue Jay Operating  
 Address: P. O. Box 296  
 City/State/Zip: Fredonia, KS 66736  
 Purchaser: Southeastern Kansas Pipeline  
 Operator Contact Person: Emily Lybarger  
 Phone: (620) 378-3650  
 Contractor: Name: Cherokee Wells, LLC.  
 License: 33539

Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>9/1/2006</u>	<u>9/7/2006</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26929-0000  
 County: Wilson  
SE SE NW Sec. 9 Twp. 28 S. R. 15  East  West  
2970 feet from S / N (circle one) Line of Section  
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Miller Well #: A-4  
 Field Name: Cherokee Basin Coal Gas

Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 837 Kelly Bushing: N/A  
 Total Depth: 1257 Plug Back Total Depth: N/A  
 Amount of Surface Pipe Set and Cemented at 64' 3" Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to surface w/ 135 sx cmt.

**Drilling Fluid Management Plan** AH IN 47-21-08  
 (Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger  
 Title: Administrative Assistant Date: 8/28/07  
 Subscribed and sworn to before me this 28 day of August,  
 2007.  
 Notary Public: Tracy Miller  
 Date Commission Expires: \_\_\_\_\_

**TRACY MILLER**  
 Notary Public - State of Kansas  
 My Appt. Expires 12/1/2010

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: RECEIVED  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received **SEP 04 2007**  
 UIC Distribution  
 CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Blue Jay Operating Lease Name: Miller Well #: A-4  
 Sec. 9 Twp. 28 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>High Resolution, Compensated Density/Neutron Log.</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Driller Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"		64' 3"	Portland		
Longstring	6 3/4"	4 1/2"	9.5	1253'	Thickset	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
N/A	N/A	N/A	
N/A	N/A	N/A	
N/A	N/A	N/A	
N/A	N/A	N/A	
N/A	N/A	N/A	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**SEP 04 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

# Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	Lic: 33342			S 9   T 28S   R 15E				
API #:	15-205-26929-00-00			Location: SE, SE, NW				
Operator:	Blue Jay Operating LLC			County: Wilson				
4916 Camp Bowie Suite 204								
Fort Worth, TX 76107				<b>Gas Tests</b>				
Well #:	A-4	Lease Name:	Miller	Depth	Pounds	Orifice	flow - MCF	
Location:		ft. from N	Line	255	No Flow			
		ft. from W	Line	330	No Flow			
Spud Date:	9/1/2006			405	No Flow			
Date Completed:	9/7/2006	TD:	1257	430	No Flow			
Driller:	Josiah Kephart			455	10	1 1/4"	5.32	
<b>Casing Record</b>	Surface	Production		480	8	1"	73.1	
Hole Size	11 1/4"	6 3/4"		555	7	1"	68.3	
Casing Size	8 5/8"			655	6	1"	65.8	
Weight				755	5	1"	57.7	
Setting Depth	64' 3"			805	Gas Check Same			
Cement Type	Portland			820	Gas Check Same			
Sacks	Consolidated			830	Gas Check Same			
Feet of Casing	64' 3"			855	Gas Check Same			
				880	Gas Check Same			
Note:	Used Booster.			897	Gas Check Same			
				930	Gas Check Same			
				945	5	1"	57.7	
				955	Gas Check Same			
				1080	7	3/4"	37.4	
				1130	12	3/4"	49.3	
				1180	15	3/4"	55.7	
				1205	5	1"	57.7	
<b>Well Log</b>								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	260	290	shale	477	479	Hushpuckney- blk shale
2	29	clay	290	296	lime	479	535	lime
29	38	clay/ gravel	296	309	shale	535	538	shale
38	49	Gravel	309	320	lime	538	541	South Mound- blk shale
49	112	shale	320	326	shale	541	584	shale
112	135	lime	326	404	lime	584	593	lime
135	181	shale	404	405	blk shale	593	595	shale
181	227	lime	405		Add Water	595	598	lime
227	230	sand	405	415	lime	598	599	shale
230	244	shale	415	435	sand	599	601	lime
244	246	coal	435	438	shale	601	619	shale
246	249	lime	438	442	sandy/ shale	619	628	Altamont- lime
249	254	shale	442	450	lime	628	635	shale
254	255	coal	450	456	shale	635	645	lime
255	257	shale	456	477	lime	645	647	shale
257	260	sand			Oil Show Top 3 feet	647	652	sand

HAVE RIG  
Rig #2  
WILL DIG!

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CONSERVATION DIVISION  
WICHITA, KS

Operator: Blue Jay Operating LLC			Lease Name: Miller			Well # A-4		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
652	654	sandy/ shale	858	868	sand	1240	1257	lime
654	669	shale	868	870	sandy/ shale	1257		Total Depth
669	673	sand	870	893	shale			Watered Out
673	674	shale	893	895' 6"	lime			
674	677	sand	895' 6"	896	blk shale			
677	679	shale	896	897	Crowburg- coal			
679	680	sandy/ shale	897	909	shale			
680	685	sand	909	913	sand			
685	700	shale	913	935	shale			
700	702	sand	935	936	Flemming- coal			
702	705	shale	936	953	shale			
705	720	sandy/ shale	953	953' 6"	Mineral- coal			
720	725	shale	953' 6"	984	shale			
725	727	lime	984	985	Tebo- coal			
727	729	coal	985	1012	shale			
729	730	shale	1012		Stop for Day			
730	751	lime	1012	1028	sand			
751	753	blk shale			Core			
753	755	Lexington- coal	1028	1076	sand			
755	770	shale	1076	1084	shale			
770	778	sand	1084	1110	sand			
778	788	shale	1110	1113	shale			
788	801	Oswego- lime	1113	1124	sand			
801	804	Summit- blk shale	1124	1126	lime			
804	806	shale	1126	1130	sand			
806	814	lime	1130	1135	lime			
814	815	shale	1135	1148	sand			
815	817	blk shale	1148	1156	lime			
817	818' 6"	Mulky- coal	1156	1171	sand			
818' 6"	825' 6"	Stark- Hard lime	1171	1173	coal			
826		Oil Odor	1173	1174	sand			
825' 6"	832	shale	1174	1179	shale			
832	851	sand	1179	1180	coal			
847		Oil Show	1180	1238	lime			
851	858	shale	1238	1240	Chat			

Notes: 06LI-090706-R2-069-Miller A-4 - BJO

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CONSERVATION DIVISION  
WICHITA, KANSAS

CONSOLIDATED OIL WELL SERVICES C.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 10644

LOCATION Florida

FOREMAN T. J. Stickle

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-7-06	3070	M.H.W. A-4				Anderson

CUSTOMER <u>Galaxy T. Lee</u>		
MAILING ADDRESS <u>P.O. Box 760</u>		
CITY <u>Moberly</u>	STATE <u>OK</u>	ZIP CODE <u>74855</u>

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Cliff		
442	T. J.		

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1757' CASING SIZE & WEIGHT 4 1/2" 95"  
 CASING DEPTH 1253' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2" SLURRY VOL 40.6 bbl WATER gal/sk 5" CEMENT LEFT in CASING 0'  
 DISPLACEMENT 20.30 bbl DISPLACEMENT PSI 650 MIX PSI 1150 Pump Only RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 41' casing. Break circulation w/ 200 bbl water. Pump 4 sk. Cel flush 100 bbl water. 100 bbl Ave water. Mixed 135 sks Thick set cement w/ 5" pot seal paper @ 13.2" pot seal w/ Pump & Valve Release Plug. Displace w/ 20.3 bbl water. Final Pump Pressure 650 PSI. Pump Plug to 1150 PSI. Valve 2000. Release Pressure. Float held. Good cement to surface = 78 bbl slurry to pit.

*Job Complete*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
51101	1	PUMP CHARGE	500.00	500.00
5406	40	MILEAGE	3.15	126.00
1126A	135 sks	Thick set cement	14.65	1977.75
1110A	1.75 #	Pot Seal 5" Paper	36.00	243.00
5407		Tow-Mileage Bulk Truck	12.10	275.00
11404	1	4 1/2" Top Rubber Plug	40.00	40.00
1129	1	4 1/2" Conductor	36.00	36.00
1156	1	4 1/2" API Flare Shot	196.00	196.00
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				3643.75
SALES TAX				153.90
ESTIMATED TOTAL				3797.65

AUTHORIZATION Gary Lester

TITLE \_\_\_\_\_ DATE \_\_\_\_\_