

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 33342  
 Name: Blue Jay Operating, LLC.  
 Address: P. O. Box 296  
 City/State/Zip: Fredonia, KS 66736  
 Purchaser: Southeastern Kansas Pipeline  
 Operator Contact Person: Emily Lybarger  
 Phone: (620) 378-3650  
 Contractor: Name: Well Refined Drilling Co., Inc.  
 License: 33072  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well    \_\_\_\_\_ Re-Entry    \_\_\_\_\_ Workover  
 \_\_\_\_\_ Oil    \_\_\_\_\_ SWD    \_\_\_\_\_ SLOW    \_\_\_\_\_ Temp. Abd.  
 Gas    \_\_\_\_\_ ENHR    \_\_\_\_\_ SIGW  
 \_\_\_\_\_ Dry    \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_\_\_ Deepening    \_\_\_\_\_ Re-perf.    \_\_\_\_\_ Conv. to Enhr./SWD  
 \_\_\_\_\_ Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled    Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion    Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
 1/3/2007    1/5/2007  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date       Recompletion Date

API No. 15 - 205-26958-0000  
 County: Wilson  
 NW - NE - SE - \_\_\_\_\_ Sec. 18 Twp. 29 S. R. 14  East  West  
2153 feet from  S / N (circle one) Line of Section  
1152 feet from  E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  SE NW SW  
 Lease Name: Claiborne Well #: A-8  
 Field Name: Cherokee Basin Coal Gas  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 876 Kelly Bushing: N/A  
 Total Depth: 1406 Plug Back Total Depth: N/A  
 Amount of Surface Pipe Set and Cemented at 42' 5" Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan  ALT II NH 7-21-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger  
 Title: Administrative Assistant Date: 8/28/07  
 Subscribed and sworn to before me this 28 day of August,  
2007.  
 Notary Public: Tracy Miller  
 Date Commission Expires: \_\_\_\_\_

**TRACY MILLER**  
 Notary Public - State of Kansas  
 My Appt. Expires 12/1/2010

KCC Office Use ONLY  
 RECEIVED  
 KANSAS CORPORATION COMMISSION  
 Letter of Confidentiality Received  
 If Denied, Yes  No Date: SEP 04 2007  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Blue Jay Operating, LLC. Lease Name: Claiborne Well #: A-8  
 Sec. 18 Twp. 29 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>High Resolution, Compensated Density/Neutron Log,</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Driller Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26	42' 5"	Portland	35	
Longstring	6 3/4"	4 1/2"	10.5	1399	Thickset	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	
N/A	N/A	N/A	
N/A	N/A	N/A	
N/A	N/A	N/A	
N/A	N/A	N/A	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	SEP 04 2007 RECEIVED KANSAS CORPORATION COMMISSION

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LIDATED OIL WELL SERVICES, INC.  
 X 884, CHANUTE, KS 66720  
 -9210 OR 800-467-8676

TICKET N BER 16725  
 LOCATION EUREKA  
 FOREMAN RICK LEDFORD

TREATMENT REPORT & FIELD TICKET  
 CEMENT

CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY																				
3070	CLAIRBORNE A-8					Wilson																				
GATEWAY TITAN ADDRESS P.O. Box 960 DECKER OK 74855			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Kyle</td> <td></td> <td></td> </tr> <tr> <td>441</td> <td>Calin</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Kyle			441	Calin										
TRUCK #	DRIVER	TRUCK #	DRIVER																							
463	Kyle																									
441	Calin																									
DEPTH <u>1379'</u>	HOLE SIZE <u>6 7/8"</u>	HOLE DEPTH <u>1406'</u>	CASING SIZE & WEIGHT <u>4 1/2" 16.75#</u>																							
WEIGHT <u>13.1#</u>	DRILL PIPE _____	TUBING _____	OTHER _____																							
CEMENT <u>2214 bbl</u>	SLURRY VOL <u>45 Bbl</u>	WATER gal/sk <u>7.0"</u>	CEMENT LEFT in CASING <u>0'</u>																							
	DISPLACEMENT PSI <u>600</u>	MIX PSI <u>1100</u>	RATE _____																							

Safety meeting. Rig up to 4 1/2" casing. Circulation 4/25  
 fresh water. Pump 4 sks gel-flush 20 Bbl water spacer, 12 Bbl  
 water. Mixed 150 sks thickset cement w/ 5" Kol seal @ 134' total.  
 haul pump + lines shut down release plug. Displace w/ 2214 Bbl fresh water.  
 at pump pressure 600 PSI. Pump shut to 1100 PSI. wait 2 minutes release  
 since float held. Good cement returns to surface = 8 Bbl slurry to pit.  
 Job complete. Rig down.

QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
1	PUMP CHARGE	240.00	240.00
40	MILEAGE	3.36	134.40
150 sks	thickset cement	15.40	2310.00
750.00	Kol seal 5" @ 134'	.38	285.00
200.00	gel-flush	.15	30.00
40.00	van-mileage bulk fuel	m/c	275.00
1	4 1/2" top rubber plug	40.00	40.00
1	1 1/2" vent	36.00	36.00
1	1 1/2" stage valve float shoe	208.00	208.00
	Subtotal		4156.00
	SALES TAX		183.27
	ESTIMATED TOTAL		4339.27

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OPERATOR John MEE (wain) TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CORRECTED

**Well Refined Drilling Co., Inc.**

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	1	Lic: 33342	S18	T 29S	R 14E		
API #:	15-205-26958-0000		Location:	NW, NE, SE			
Operator:	Cherokee Wells, LLC		County:	Wilson			
	4916 Camp Bowie Suite 204						
	Fort Worth, TX 76107						
Well #:	A-8	Lease Name:	Clairborne	Depth	Pounds	Orifice	flow - MCF
Location:	2153 ft. from S	Line		Gas Tests on Page 3			
	1152 ft. from E	Line					
Spud Date:	1/3/2007						
Date Completed:	1/5/2007	TD:	1406				
Driller:	Mike Reid						
<b>Casing Record</b>	Surface	Production					
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	42' 5"						
Cement Type	Portland						
Sacks	35	Consolidated					
Feet of Casing	42' 5"						



Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB			Wet	569	571	Hushpuckney- blk shale
1	9	clay	405		Add Water	571	574	shale
9	12	gravel	417	418	shale	574	577	lime
12	248	shale	418	419	coal	577	582	shale
248	262	lime	419	422	sand	582	600	sand
		Wet	422	425	Laminated sand	600	602	shale
262	291	shale	425	427	shale	602	611	sand
291	307	lime	427	434	sand	611	613	shale
307	309	shale	434	438	shale	613	614	coal
309	315	lime	438	451	lime	614	616	shale
315	384	shale			More Water	616	635	lime
384	386	Stark- blk shale	451	461	shale	635	638	shale
386	396	lime	461	494	lime	638	648	lime
396	401	shale	494	495	shale	648	650	shale
401	403	lime	495	496	blk shale	650	651' 6"	Southbound- blk shale
403	417	sand	496	569	lime	651' 6"	653	shale

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WICHITA KS

Operator: Blue Jay Operating LLC			Lease Name: Clairborne			Well # A-8			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
653	715	lime	1020	1061	shale				
715	754	shale	1061	1062' 6"	Beivier- coal				
754	757	lime	1062' 6"	1066	shale				
757	758	shale	1066	1067	Ardmore- lime				
758	761	lime	1067	1068' 6"	Crowburg-blk shale				
761	764	shale	1068' 6"	1070	coal				
764	799	Altamont- lime	1070	1132	shale				
799	803	Wieser- sand	1132	1133' 6"	Wier- coal				
803	804	lime	1133' 6"	1160	shale				
804	817	sand	1160	1170	Bartlesville- sand				
817	833	shale	1170	1227	shale				
833	841	Laminated sand	1227	1236	Red Bed				
841	842	shale	1236	1283	shale				
842	843	Mulberry- coal	1283	1285	Riverton- coal				
843	845	shale	1285	1316	shale				
845	860	sand	1316	1406	Mississippi- chat				
860	901	shale			Oil Odor				
901	903	lime	1406		Total Depth				
903	904	coal							
904	933	Pink- lime							
933	935	Lexington- blk shale							
935	952	shale							
952	957	Peru- sand							
957	965	shale							
965	985	Oswego -lime							
985	986	shale							
986	988	Summit- blk shale							
988	990	shale							
990	1001	lime							
1001	1003	Mulky- blk shale							
1003	1006	shale							
1006	1010	lime							
1010	1013	shale							
1013	1020	Squirrel- san d							
		Oil Odor							

Notes: 07LA-010507-R1-002-Clairborne A-8 - BJO

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WICHITA, KS

Gas Tests			
Depth	Pounds	Orifice	flow - MCF
388		No Flow	
420		No Flow	
572		No Flow	
584		No Flow	
605		No Flow	
616		No Flow	
655	14	3/8"	13.4
805		Gas Check Same	
830		Gas Check Same	
835		Gas Check Same	
845		Gas Check Same	
855		Gas Check Same	
905	4	3/8"	7.14
936	7	3/8"	9.45
955		Gas Check Same	
990	22	1/2"	29.4
1005	4	3/4"	28.3
1015		Gas Check Same	
1064		Gas Check Same	
1080	3	3/4"	24.5
1135	8	3/8"	10.1
1162		Gas Check Same	
1286		Gas Check Same	
1320	7	3/8"	9.45
1330		Gas Check Same	
1355		Gas Check Same	
1380		Gas Check Same	
1400		Gas Check Same	

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