

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33342
Name: Blue Jay Operating, LLC
Address: P.O. Box 296, Fredonia, KS 66736
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Tracy Miller
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/10/07	1/19/07	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26963-00-00
County: Wilson
SW SW SE _____ Sec. 5 Twp. 30 S. R. 14 East West
330 feet from S N (circle one) Line of Section
2310 feet from W W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McGinnis Well #: A-3
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: N/A
Elevation: Ground: 934.3' Kelly Bushing: _____
Total Depth: 1480' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan Alt II NH 7-21-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Sparger
Title: Administrative Assistant Date: 8/30/07
Subscribed and sworn to before me this 30 day of August
2007
Notary Public: Tracy Miller
Date Commission Expires: _____

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____ **RECEIVED**

Wireline Log Received **KANSAS CORPORATION COMMISSION**

Geologist Report Received **SEP 04 2007**

UIC Distribution

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Blue Jay Operating, LLC Lease Name: McGinnis Well #: A-3
 Sec. 5 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density/Neutron Log
 Dual Induction Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 Driller Log Enclosed

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625"	26#	43'	Portland	35	
Longstring	6.75"	4.5"	10.5#	1472'	Thick Set	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 10/19/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

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 WICHITA, KS

CORRECTED

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	1	Lic: 33342	S 5	T 30	R 14E	
API #:	15-205-26963-0000		Location: SW, SW, SE			
Operator:	Cherokee Wells, LLC		County: Wilson			
	4916 Camp Bowie Suite 204					
	Fort Worth, TX 76107		Gas Tests			
Well #:	A-3	Lease Name: McGinnis	Depth	Pounds	Orifice	flow - MCF
Location:	330 ft. from S	Line	Gas Tests on Page 3			
	2310 ft. from E	Line				
Spud Date:	1/10/2007					
Date Completed:	1/19/2007	TD: 1480				
Driller:	Mike Reid					
Casing Record	Surface	Production				
Hole Size	12 1/4"	6 3/4"				
Casing Size	8 5/8"					
Weight	26#					
Setting Depth	43'					
Cement Type	Portland					
Sacks	35	Consolidated				
Feet of Casing	43'					

HAVE RIG
Rig # 1
WILL DIG

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	407	422	shale	522	524	shale
1	2	clay	422	423	lime	524	617	lime
2	15	sandstone	423	424	shale			Wet
15	200	shale	424	426	lime	617	618' 6"	shale
200	221	lime	426	430	shale	618' 6"	622	lime
221	239	shale	430	436	sandy/ shale	622	655	sand
239	243	lime	436	444	shale			Wet
243	244	shale	444	445	coal	653		Add Water
244	245' 6"	blk shale	445	446	shale	655	672	lime
245' 6"	247	shale	446	452	sand	672	677	shale
247	281	lime	452	454	shale	677	692	lime
281	283	shale	454	455	coal	692	693' 6"	Hushpuckney- blk shale
283	288	lime	455	457	shale	693' 6"	696	shale
288	294	shale	457	470	lime	696	763	lime
294	309	lime	470	501	shale	763	766	shale
309	407	shale	501	522	lime	766	767' 6"	blk shale

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Operator: Blue Jay Operating LLC			Lease Name: McGinnis			Well # A-3		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
767' 6"	789	shale	972' 6"	977	lime	1176	1196	shale
789	792' 6"	blk shale	977	979	Lexington- blk shale	1196	1221	sand
792' 6"	808' 6"	lime	979	992	shale	1221	1224	sandy/ shale
808' 6"	814	sandy/ shale	992	1004' 6"	shale	1224	1229	shale
814	821	shale	1004' 6"	1031	lime	1229	1230' 6"	Tebo- coal
821	825	lime			Oil Show	1230' 6"	1237	shale
825	828' 6"	shale	1031	1033	shale	1237	1238	Wier- blk shale
828' 6"	839	lime	1033	1037	Summit- blk shale	1238	1239' 6"	coal
839	841	shale	1037	1048	lime	1239' 6"	1245	shale
841	842	blk shale	1048	1049	shale	1245	1254	Bartlesville- sand
842	844	shale	1049	1051	Mulky- blk shale	1254	1258	lime
844	851	sand	1051	1052	coal	1258	1263	shale
851	854	sandy/ shale	1052	1057	lime	1263	1276	Red Bud
854	863	shale	1057	1058	shale	1276	1280	shale
863	865	Laminated sand	1058	1066	Squirrel- sand	1280	1289	sandy/ shale
865	867	sandy/ shale			Oil Odor	1289	1290	Bluejacket- coal
867	879	shale	1066	1071' 6"	shale	1290	1291	shale
879	880	coal	1071' 6"	1073	sandy/ shale	1291	1293	sandy/ shale
880	885	shale	1073	1101	shale	1293	1310	shale
885	887	lime	1101	1102' 6"	Bevier- coal	1310	1316	sandy/ shale
887	889	sand	1102' 6"	1118' 6"	shale	1316	1319	shale
889	891	shale	1118' 6"	1121	Ardmore- lime	1319	1320' 6"	Rowe- coal
891	894	Laminated sand	1121	1122	shale	1320' 6"	1335	shale
894	902	sand	1122	1123' 6"	Crowburg- blk shale	1335	1338	Laminated sand
		More Water	1123' 6"	1124' 6"	coal	1338	1362	shale
902	907	Laminated sand	1124' 6"	1126	shale	1362	1363' 6"	Riverton- coal
907	913	sandy/ shale	1126	1134	Cattleman- sand	1363' 6"	1364	shale
913	922	shale	1134	1139	sandy/ shale	1364	1374	Mississippi- chat
922	930	sandy/ shale	1139	1147	shale			Oil Show
930	944' 6"	shale	1147	1150	Laminated sand	1374	1480	lime
944' 6"	948' 6"	lime	1150	1162	sandy/ shale	1480		Total Depth
948' 6"	950	Mulberry- coal	1162	1164	shale			
950	952	shale	1164	1165' 6"	Fleming- coal			
952	971	Pink- lime	1165' 6"	1175	shale			
971	972' 6"	blk shale	1175	1176	Mineral- coal			

Notes: 07LA-011907-R1-004-McGinnis A-3 - BJO

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Gas Tests			
Depth	Pounds	Orifice	flow - MCF
247		No Flow	
445		No Flow	
447		No Flow	
455		No Flow	
624		No Flow	
695		No Flow	
768		No Flow	
793		No Flow	
844		No Flow	
905		No Flow	
955		No Flow	
974		No Flow	
1039		No Flow	
1055		No Flow	
1067		No Flow	
1105		No Flow	
1126		No Flow	
1128		No Flow	
1180		No Flow	
1205		No Flow	
1230		No Flow	
1240		No Flow	
1247		No Flow	
1292		No Flow	
1322	10	3/8"	11.3
1363	7	3/8"	9.45
1366	Gas Check Same		

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