

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33342
Name: Blue Jay Operating
Address: P. O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Cherokee Wells, LLC.
License: 33539

Wellsite Geologist: _____
Designate Type of Completion:
 New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ SLOW ___ Temp. Abd.
 Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No. _____
___ Dual Completion Docket No. _____
___ Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>1/5/2007</u> | <u>1/9/2007</u> | |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 205-26965-0000
County: Wilson
NW - NW - NW - Sec. 4 Twp. 30 S. R. 14 East West
330 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Shinn Well #: A-1
Field Name: Cherokee Basin Coal Gas

Producing Formation: _____
Elevation: Ground: 951.2 Kelly Bushing: N/A
Total Depth: 1480' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 42' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan *AH II NH 7-21-08*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger
Title: Administrative Assistant Date: 8/30/2007

Subscribed and sworn to before me this 30 day of August,
2007.

Notary Public: Tracy Miller
Date Commission Expires: _____

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 1-2-1-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
✓ Wireline Log Report RECEIVED
Geologist Report Received
UIC Distribution SEP 04 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Blue Jay Operating Lease Name: Shinn Well #: A-1
 Sec. 4 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution, Compensated Density/Neutron Log, | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Driller Log Enclosed |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 26 | 42' | Portland | 30 | |
| Longstring | 6 3/4" | 4 1/2" | 10.5 | 1470' | Thickset | 160 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| N/A | N/A | N/A | |
| | | | |
| | | | |
| | | | |

| | | | | | |
|--|-----------|---------|---|---------------|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16751
 LOCATION FUREVA
 FOREMAN RICK LEFORD

TREATMENT REPORT & FIELD TICKET
 CEMENT

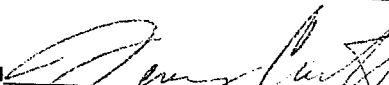
| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------------------------------|-------------|--------------------|---------|----------|-------|--------|
| 1-11-07 | 3070 | Shinn A-1 | | | | Wilson |
| CUSTOMER Gateway Titan | | | | | | |
| MAILING ADDRESS P.O. Box 760 | | | | | | |
| CITY MCKER | STATE OK | ZIP CODE 74855 | | | | |

| TRUCK # | DRIVER | TRUCK # | DRIVER |
|---------|--------|---------|--------|
| 463 | Kyle | | |
| 502 | Calin | | |

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1486' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 1476' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 # SLURRY VOL 48 Bbl WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 23.4 bbl DISPLACEMENT PSI 700 MIX PSI 1200 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2 casing. Break circulation w/ 30 Bbl fresh water. Pump 4 sks gel-flush, 20 Bbl fresh water spacer. Pump 13 Bbl dye water mixed 160 sks thickset cement w/ 5# Kol-seal @ 13.4 #/gal without pump + lines shut down release plug. Displace w/ 23.4 Bbl fresh water. Final pump pressure 700 PSI. Pump plug to 1500 PSI. wait 2 minutes, release pressure float held. Cool cement returns to surface = 8 Bbl slurry to pit. Job complete. Rig down.

THANK YOU

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|---|-------------------|------------------------------------|-----------------|---------|
| 5401 | 1 | PUMP CHARGE | | |
| 5406 | 40 | MILEAGE | 840.00 | 840.00 |
| | | | 3.30 | 132.00 |
| 1126A | 160 sks | thickset cement | 15.40 | 2464.00 |
| 1110A | 800 # | Kol-seal 5# 1 1/2" | .38 | 304.00 |
| 1118A | 200 # | gel-flush | .15 | 30.00 |
| 5407 | 8.8 | ton-mileage bulk tire | m/c | 285.00 |
| 4404 | 1 | 1 1/2" top rubber plug | 40.00 | 40.00 |
| 4129 | 1 | 4 1/2" centralizer | 36.00 | 36.00 |
| 4156 | 1 | 1 1/2" flapper valve float shoe | 208.00 | 208.00 |
| | | | subtotal | 4339.00 |
| | | | SALES TAX 6.3% | 194.17 |
| AUTHORIZATION  | | | ESTIMATED TOTAL | 4533.17 |
| TITLE _____ | | | DATE _____ | |

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CORRECTED

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

| Rig #: | 1 | Lic: 33342 | HAVE RIG Rig #1 WILL DIG! | | S 4 | T 30 | R 14E | |
|---------------------------|--------------------|-------------------|---------------------------------|---------------------|------------------|-------------|------------|------------------------|
| API #: | 15-205-26965-0000 | | | | Location: | NW4, NW, NW | | |
| Operator: | Cherokee Wells LLC | | | | County: | Wilson | | |
| 4916 Camp Bowie Suite 204 | | | | | | | | |
| Fort Worth, TX 76107 | | | Gas Tests | | | | | |
| Well #: | A-1 | Lease Name: | Shinn | Depth | Pounds | Office | flow - MCF | |
| Location: | 330 | ft. from N | Line | Gas Tests on Page 3 | | | | |
| | 330 | ft. from W | Line | | | | | |
| Spud Date: | 1/5/2007 | | | | | | | |
| Date Completed: | 1/9/2007 | TD: | 1480 | | | | | |
| Driller: | Mike Reid | | | | | | | |
| Casing Record | Surface | Production | | | | | | |
| Hole Size | 12 1/4" | 6 3/4" | | | | | | |
| Casing Size | 8 5/8" | | | | | | | |
| Weight | 26# | | | | | | | |
| Setting Depth | 42' | | | | | | | |
| Cement Type | Portland | | | | | | | |
| Sacks | 30 | Consolidated | | | | | | |
| Feet of Casing | 42' | | | | | | | |
| Well Log | | | | | | | | |
| Top | Bottom | Formation | Top | Bottom | Formation | Top | Bottom | Formation |
| 0 | 1 | OB | 471 | 494 | shale | 696 | 709 | lime |
| 1 | 1' 6" | clay | 494 | 612 | lime | | | Oil Odor |
| 1' 6" | 21 | sandstone | 612 | 614 | shale | 709 | 714 | sand |
| 21 | 191 | shale | 614 | 615' 6" | Stark- blk shale | 714 | | Add Water |
| 191 | 209 | lime | 615' 6" | 618 | lime | 714 | 718 | lime |
| 209 | 233 | shale | 618 | 628 | shale | 718 | 747 | lime |
| 233 | 273 | lime | 628 | 637 | sand | | | Oil Odor |
| 273 | 293 | shale | 637 | 640 | sandy/ shale | | | Oil Show |
| 293 | 304 | lime | 640 | 643 | sand | | | Oil on Pit |
| 304 | 397 | shale | 643 | 644 | blk shale | 747 | 750 | shale |
| 397 | 412 | lime | 644 | 647 | shale | 750 | 751 | blk shale |
| 412 | 418 | shale | 647 | 665 | lime | 757 | 753 | shale |
| 418 | 432 | sand | 665 | 674 | shale | 753 | 771 | lime |
| 432 | 443 | shale | 674 | 691 | lime | 771 | 773 | shale |
| 443 | 460 | sandy/ shale | | | Oil Odor | 773 | 775 | Hushpuckney- blk shale |
| 460 | 471 | lime | 691 | 696 | shale | 775 | 776 | coal |

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CONSTRUCTION DIVISION

| Operator: Blue Jay Operating LLC | | | Lease Name: Shinn | | | Well # A-1 | | | page 2 |
|----------------------------------|----------|-----------------------|-------------------|----------|---------------------|------------|----------|--------------------|--------|
| Top | Bottom | Formation | Top | Bottom | Formation | Top | Bottom | Formation | |
| 776 | 796 | shale | | | Oil Odor | 1235 | 1236' 6" | coal | |
| 796 | 840 | lime | | | Oil Show | 1236' 6" | 1243 | shale | |
| 840 | 841 | shale | 1066 | 1070 | Laminated sand | 1243 | 1246 | Bartlesville- sand | |
| 841 | 842' 6" | Southmound- blk shale | 1070 | 1107 | shale | 1246 | 1256 | sandy/ shale | |
| 842' 6" | 845 | Altamont- lime | 1107 | 1108' 6" | Bevier- coal | 1256 | 1265 | shale | |
| 845 | 858 | sandy/ shale | 1108' 6" | 1122 | shale | 1265 | 1275 | Red Bed | |
| 858 | 880 | shale | 1122 | 1124 | Ardmore- lime | 1275 | 1290 | shale | |
| 880 | 897 | sandy/ shale | 1124 | 1126 | Crowburg- blk shale | 1290 | 1291 | coal | |
| 897 | 901 | Wieser- sand | 1126 | 1127' 6" | coal | 1291 | 1343 | shale | |
| 901 | 912 | shale | 1127' 6" | 1130 | shale | 1343 | 1344' 6" | Rowe- coal | |
| 912 | 920 | sandy/ shale | 1130 | 1135 | Cattleman- sand | 1344' 6" | 1366 | shale | |
| 920 | 952 | shale | 1135 | 1136 | shale | 1366 | 1367' 6" | Riverton- coal | |
| 952 | 954 | lime | 1136 | 1140 | sandy/ shale | 1367' 6" | 1370 | shale | |
| 954 | 956 | coal | 1140 | 1149 | shale | 1370 | 1480 | Mississippi- lime | |
| | | More Water | 1149 | 1151 | sandy/ shale | | | Oil Show | |
| 956 | 973 | Pink- lime | 1151 | 1154 | shale | 1480 | | Total Depth | |
| 973 | 981 | Lexington- lime | 1154 | 1155' 6" | Fleming- coal | | | | |
| 981 | 987 | lime | 1155' 6" | 1168 | shale | | | | |
| 987 | 989 | shale | 1168 | 1173 | sandy/ shale | | | | |
| 989 | 991 | blk shale | 1173 | 1174 | shale | | | | |
| 991 | 992 | coal | 1174 | 1175 | Mineral - coal | | | | |
| 992 | 994' 6" | shale | 1175 | 1185 | shale | | | | |
| | | More Water | 1185 | 1186 | sand | | | | |
| 994' 6" | 996 | coal | 1186 | 1187 | shale | | | | |
| 996 | 1014 | shale | 1187 | 1188' 6" | Scammon- coal | | | | |
| 1014 | 1036 | Oswego- lime | 1188' 6" | 1193 | shale | | | | |
| 1036 | 1037 | shale | 1193 | 1196 | Laminated sand | | | | |
| 1037 | 1041 | Summit- blk shale | 1196 | 1198 | blk shale | | | | |
| 1041 | 1050 | lime | 1198 | 1199' 6" | Tebo- coal | | | | |
| 1050 | 1053 | Mulky- blk shale | 1199' 6" | 1202 | shale | | | | |
| 1053 | 1054' 6" | coal | 1202 | 1220 | sand | | | | |
| 1054' 6" | 1057 | shale | 1220 | 1220' 6" | Bluejacket- coal | | | | |
| 1057 | 1062 | lime | 1220' 6" | 1224' 6" | sand | | | | |
| 1062 | 1064 | sandy/ shale | 1224' 6" | 1233 | shale | | | | |
| 1064 | 1066 | Squirrel- sand | 1233 | 1235 | Wier- blk shale | | | | |

Notes: 07LA-010907-R1-003-Shinn A-1 - BJO

CW-028

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CONSERVATION DIVISION
WICHITA, KS

| Gas Tests | | | |
|-----------|----------------|---------|------------|
| Depth | Pounds | Orifice | flow - MCF |
| 617 | 8 | 3/8" | 10.1 |
| 647 | 9 | 3/8" | 10.7 |
| 680 | Gas Check Same | | |
| 705 | 22 | 1/2" | 29.4 |
| 730 | Gas Check Same | | |
| 753 | Gas Check Same | | |
| 778 | 18 | 1/2" | 26.6 |
| 845 | 10 | 3/4" | 44.8 |
| 905 | Gas Check Same | | |
| 958 | 4 | 3/4" | 28.3 |
| 980 | 6 | 3/4" | 34.7 |
| 993 | 11 | 3/4" | 47.2 |
| 1005 | Gas Check Same | | |
| 1043 | 15 | 3/4" | 55.2 |
| 1055 | 5 | 3/4" | 40 |
| 1068 | 15 | 3/4" | 55.2 |
| 1110 | 10 | 3/4" | 44.8 |
| 1130 | 15 | 3/4" | 55.2 |
| 1137 | Gas Check Same | | |
| 1157 | 12 | 3/4" | 49.3 |
| 1190 | 10 | 3/4" | 44.8 |
| 1201 | 11 | 3/4" | 47.21 |
| 1230 | Gas Check Same | | |
| 1238 | 12 | 3/4" | 49.3 |
| 1255 | 13 | 3/4" | 51.4 |
| 1346 | 15 | 1" | 101 |
| 1368 | 6 | 1" | 63.3 |
| 1371 | Gas Check Same | | |
| 1380 | Gas Check Same | | |
| 1405 | Gas Check Same | | |
| 1430 | Gas Check Same | | |
| 1455 | Gas Check Same | | |
| 1480 | Gas Check Same | | |

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