

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33342
 Name: Blue Jay Operating, LLC.
 Address: P. O. Box 296
 City/State/Zip: Fredonia, KS 66736
 Purchaser: Southeastern Kansas Pipeline
 Operator Contact Person: Emily Lybarger
 Phone: (620) 378-3650
 Contractor: Name: Well Refined Drilling Co., Inc.
 License: 33072

Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

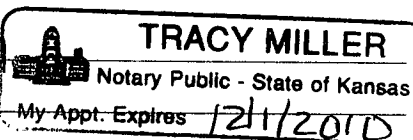
If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 1/19/2007 1/23/2007
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 205-26966-0000
 County: Wilson
 SE NE NW SW Sec. 4 Twp. 30 S. R. 14 East West
368 feet from S (N) (circle one) Line of Section
2318 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Shinn Well #: A-2
 Field Name: Cherokee Basin Coal Gas
 Producing Formation: _____
 Elevation: Ground: 886.2 Kelly Bushing: N/A
 Total Depth: 1380 Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan A/H/NH 7-21-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger
 Title: Administrative Assistant Date: 8/28/07
 Subscribed and sworn to before me this 28 day of August,
2007.
 Notary Public: Tracy Miller
 Date Commission Expires: _____


KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No **RECEIVED**
KANSAS CORPORATION COMMISSION
 Wireline Log Received
 Geologist Report Received **SEP 04 2007**
 UIC Distribution
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Blue Jay Operating, LLC. Lease Name: Shinn Well #: A-2
 Sec. 4 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution, Compensated Density/Neutron Log,	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Driller Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"		43'	Portland	50	
Longstring	6 3/4"	4 1/2"		1372	Thickset	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	
N/A	N/A	N/A	
N/A	N/A	N/A	
N/A	N/A	N/A	
N/A	N/A	N/A	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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CORRECTED

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776
 Contractor License # 33072
 620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

HAVE RIG
 WILL DIG!
 Rig # 3

Rig #:	3			S 4	T 30	R 14	
API #:	15-205-26966-0000			Location: SE, NE, NW			
Operator:	Cherokee Wells, LLC			County: Wilson			
	4916 Camp Bowie Blvd						
	Fort Worth, TX 76107			Gas Tests			
Well #:	A-2	Lease Name:	Shinn	Depth	Pounds	Orifice	flow - MCF
Location:	368 ft. from N	Line		380	No Flow		
	2318 ft. from W	Line		455	No Flow		
Spud Date:	1/19/2007			555	No Flow		
Date Completed:	1/23/2007	TD:	1380	653	2	3/8"	237
Driller:	Josh Bryan			930	No Flow		
Casing Record	Surface	Production		1005	No Flow		
Hole Size	11 1/4"	6 3/4"		1055	No Flow		
Casing Size	8 5/8"			1105	No Flow		
Weight				1155	No Flow		
Setting Depth	43'			1180	No Flow		
Cement Type	Portland			1255	2	3/8"	5.05
Sacks	50						
Feet of Casing	43'						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	403	435	shale	734	743	lime
1	21	clay	435	465	lime	743	758	shale
21	120	shale	465	484	sand	758	770	lime
120	149	lime	484	560	lime	770	782	sand
149	165	shale	560	565	sand	782	828	shale
165	213	lime	565	571	sandy/ shale	828	842	sand
213	241	shale	571	583	sand	842	882	shale
241	244	lime	583	589	coal	882	914	lime
244	363	shale	589	592	shale	914	917	blk shale
363	365	blk shale	592	615	lime	917	956	shale
365	368	lime	615	619	blk shale	956	985	lime
368	374	shale	619	643	Oswego- lime	985	988	blk shale
374	377	lime			Oil Odor	988	989	coal
377	378	shale	643	648	blk shale	989	997	shale
378	379	coal	648	659	shale	997	1008	sand
379	384	shale	659	671	lime	1008	1139	shale
384	391	sand	671	678	shale	1139	1140	coal
391	398	shale	678	703	lime	1140	1144	shale
398	403	lime	703	734	shale	1144	1169	sand

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CONSERVATION DIVISION
 WICHITA, KS

Operator: Blue Jay Operating LLC			Lease Name: Shinn			Well # A-2		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
1169	1170	coal						
1170	1188	shale						
1188	1194	lime						
1194	1250	shale						
1250	1252	coal						
1252	1254	shale						
1254	1256	coal						
1256	1290	shale						
1290	1380	chat						
1380		Total Depth						

Notes: 07LA-012307-R3-004-Shinn A-2 - BJO

CW-032

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Gas Tests

Depth	Pounds	Orifice	flow - MCF

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SEP 04 2007

CONSERVATION DIVISION
TOPEKA, KS

CONSOLIDATED OIL WELL SERVICES, C.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16815
 LOCATION EURINA
 FOREMAN WICK LEDFORD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-26-07	3070	Shinne #2				Wilson
CUSTOMER GATEWAY TITAN						
MAILING ADDRESS PO Box 966						
CITY MEELE	STATE OK	ZIP CODE 74855				


TRUCK #	DRIVER	TRUCK #	DRIVER
463	Kyle		
502	Calvin		

JOB TYPE logstriking HOLE SIZE 6 3/4 HOLE DEPTH 1380' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1372' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13 4# SLURRY VOL 45 Bbl WATER gal/sk 7 6 CEMENT LEFT in CASING 0'
 DISPLACEMENT 21.8 Bbl DISPLACEMENT PSI 600 MIX PSI 1100 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 Bbl fresh water. Pump 4 sks gel-flush 20 Bbl fresh water spacer, 12 Bbl dye water mixed 150 sks thickset cement w/ 5" Rot-seal @ 12.4# per ft. Washout pump + lines shut down release plug. Displace w/ 21.8 Bbl fresh water. Final pump pressure 600 PSI. Pump plus to 1100 PSI. wait 2 mins. release pressure, flat held. Good cement returns to surface = 8 Bbl slurry to pit. Job complete. Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	46	MILEAGE	846.00	846.00
			3.30	137.00
1126A	150 sks	thickset cement		
1110A	250#	Rot-seal 5" @ 12.4#	15.40	2310.00
			.38	285.00
1118A	200#	gel-flush		
			.15	30.00
5407	875	ten-mileage bulk tax		
			m/c	285.00
4404	1	4 1/2" top rubber plug		
4129	1	1/2" centralizer	40.00	40.00
4156	1	1/2" flapper valve flat shoe	36.00	36.00
			208.00	208.00
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SEP 04 2007				
			subtotal	4166.00
			SALES TAX	183.27
			ESTIMATED TOTAL	4349.27

AUTHORIZATION 

TITLE _____ DATE _____