

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

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KANSAS CORPORATION COMMISSION

Form ACO-1 September 1999 Form Must Be Typed

SEP 04 2007

CONSERVATION DIVISION WICHITA, KS

Operator: License # 33342 Name: Blue Jay Operating Address: P. O. Box 296 City/State/Zip: Fredonia, KS 66736 Purchaser: Southeastern Kansas Pipeline Operator Contact Person: Emily Lybarger Phone: (620) 378-3850 Contractor: Name: Well Refined Drilling License: 33072

API No. 15 - 205-26999-0000 County: Wilson NW SW Sec. 22 Twp. 28 S. R. 15 East West 1980 feet from S N (circle one) Line of Section 660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Topham Well #: A-1

Field Name: Cherokee Basin Coal Gas Producing Formation: See Perf. Record

Elevation: Ground: 911.5 Kelly Bushing: N/A Total Depth: 1330 Plug Back Total Depth: 1318

Amount of Surface Pipe Set and Cemented at 42' 3" Feet Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to surface w/ 140 sx cmt.

Wellsite Geologist: Designate Type of Completion: New Well Re-Entry Workover Oil SWD SLOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.

11/2/2006 Spud Date or Recompletion Date 11/9/2006 Date Reached TD 4/27/2007 Completion Date or Recompletion Date

Drilling Fluid Management Plan AIF II NH 7-21-08 (Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

11/2/2006 Spud Date or Recompletion Date 11/9/2006 Date Reached TD 4/27/2007 Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger Title: Administrative Assistant Date: 8/28/07

Subscribed and sworn to before me this 28 day of August 20 07

Notary Public: Tracy Miller Date Commission Expires: 12/1/2010

TRACY MILLER Notary Public - State of Kansas My Appt. Expires 12/1/2010

KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution

Operator Name: Blue Jay Operating Lease Name: Topham Well #: A-1
 Sec. 22 Twp. 28 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution, Compensated Density/Neutron Log, Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ Driller Log Enclosed _____ <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION SEP 04 2007 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"	26	42' 3"	Portland		
Longstring	6 3/4"	4 1/2"	10.5	1321'	Thickset	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Mulberry 780.5-781.5	Mulberry Water Frac: 2350# 16/30 Sand	
4	Summit 856-858'; Mulky 868.5-871.5'	Summit/Mulky Water Frac: 15500# 16/30 Sand	
4	Bevier 934.5-935.5'; Croweburg 952-954'	Bevier/Croweburg Water Frac: 4500# 16/30 Sand	
4	Fleming 992-993'	Fleming Water Frac: 0# 16/30 Sand	
4			

TUBING RECORD		Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4/28/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20	50-75		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776
 Contractor License # 33072
 620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

updated CW#

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CONSERVATION DIVISION
 WICHITA, KS

Rig #:	3	Lic: 33342	S 22	T 28	R 15E
API #:	15-205-26999-0000		Location: NW, SW		
Operator:	Blue Jay Operating LLC		County: Wilson		
	4916 Camp Bowie Suite 204				
	Fort Worth, TX 76107				



			Gas Tests			
Well #:	A-1	Lease Name: Topham	Depth	Pounds	Office	flow - MCF
Location:	1980 ft. from S	Line	280	No Flow		
	860 ft. from W	Line	480	10	1/4"	5.32
Spud Date:	11/2/2006		505	14	1/4"	6.33
Date Completed:	11/9/2006	TD: 1330	580	12	3/8"	12.4
Driller:	Joey Napier		605	Gas Check Same		
Casing Record	Surface	Production	630	10	3/8"	11.3
Hole Size	11 1/4"	6 3/4"	680	11	3/8"	11.9
Casing Size	8 5/8"		705	Gas Check Same		
Weight	26#		755	Gas Check Same		
Setting Depth	42' 3"		805	12	3/4"	49.3
Cement Type	Portland		833	9	3/4"	42.5
Sacks	Consolidated		855	10	3/4"	44.8
Feet of Casing	42' 3"		880	5	1 1/2"	156
Notes:			905	Gas Check Same		
			955	7	1"	68.3
			980	Gas Check Same		
			1005	Gas Check Same		
			1030	Gas Check Same		
			1055	6	1"	63.3
			1205	Gas Check Same		
			1230	5	1"	57.7
			1255	6	1"	63.3

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	517	524' 6"	shale	748	773	shale
1	7	clay	524' 6"	551	lime	773	779	lime
7	57	lime			Oil Odor	779	780	coal
57	155	shale	551	554	bik shale	780	786	shale
155	190	lime	554	593	lime	786	804	lime
190	255	shale			Oil Odor	804	809	bik shale
255	272	lime	593	595	shale	809	813	lime
272	275	bik shale	595	598	bik shale	813	822	shale
275	276	coal	598	633	shale	822	823	coal
276	280	bik shale	633	651	lime	823	836' 6"	shale
280	337	sand	651	665' 6"	shale	836' 6"	853	lime
337	355	lime	665' 6"	667	lime	853	855	Summit- bik shale
355	369	shale	667	668	shale	855	865	shale
369	465	lime	668	670	lime	865	868	lime
465	467	Stark- bik shale	670	677	bik shale			Oil Odor
467	473	lime	677	688	shale	868	870	Mulky- bik shale
473	498	sand	688	701	sand	870	871	coal
498	501	shale	701	726	shale	871	886	shale
501	517	lime	726	748	sand	886	907	sand

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CONSERVATION DIVISION
WICHITA, KS

Operator: Blue Jay Operating LLC			Lease Name: Topham			Well # A-1			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
		Oil Odor	1235	1330	Mississippi-cha/lime				
907	937	shale	1330		Total Depth				
937	938	coal							
938	950	shale							
950	954	lime							
954	955	coal							
955	965	sand							
		Oil Odor							
965	987	shale							
987	988	coal							
988	998	shale							
998	1000	coal							
1000	1003	shale							
1003	1004	lime							
1004	1005	shale							
1005	1008	lime							
1006	1019	shale							
1019	1027	sand							
		Oil Odor							
1027	1037	shale							
1037	1040	lime							
1040	1042	shale							
1042	1044	coal							
1044	1048	sand							
1048	1068	shale							
1068	1072	sand							
1072	1086	shale							
1086	1136	sand							
		Oil Odor							
1136	1152	shale							
1152	1185	sand							
1185	1190	blk shale							
1190	1229	shale							
1229	1230	coal							
1230	1235	shale							

Notes: 06LK-110906-R3-103-Topham A-1 - BJO

CW-016

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER

16531

LOCATION EUREKA

FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-10-06	3070	Topham # A-1	22	28S	15E	Wilson
CUSTOMER Gateway Titan			South River Resources			
MAILING ADDRESS P.O. Box 960			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Mesa			445	TROY		
STATE OK	ZIP CODE 74855		479	CALIN		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1330 CASING SIZE & WEIGHT 4 1/2 10.5" neu
 CASING DEPTH 1321' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 # SLURRY VOL 42 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 21 Bbl DISPLACEMENT PSI 700 MIX PSI 200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 25 Bbl fresh water. Pump 4 sks Gel Flush, 12 Bbl Dye water. Mixed 140 sks Thick Set Cement w/ 5" Kol-Seal @ 13.4 # per/gal, yield 1.69. wash out Pump & lines. Shut down. Release Plug. Displace w/ 21 Bbl fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1300 PSI. wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to Surface = 6 Bbl slurry. Job Complete. Rig down.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	CONSERVATION DIVISION UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	140 sks	THICK Set Cement	14.65	2051.00
1110 A	700 #	Kol-Seal 5" per/sk	.36 #	252.00
1118 A	200 #	Gel Flush	.14 #	28.00
5407	7.7 Tons	Ton Mileage Bulk Truck	MIC	275.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4129	1	4 1/2 Centralizer	36.00	36.00
4156	1	4 1/2 Flapper Valve Float Shoe	208.00	208.00
			Sub total	3816.00
		THANK you	SALES TAX 6.3%	164.74
			ESTIMATED TOTAL	3980.74

AUTHORIZATION _____ TITLE _____ DATE _____