

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: Plains Marketing LP (Oil); One OK (Gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: H2 Drilling
License: 33793
Wellsite Geologist: Not Applicable

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
6/7/07 6/18/07 6/28/07
Spud Date or Completion Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

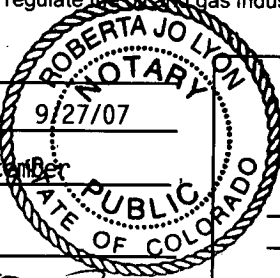
API NO. 15- 187-21101-0000
County Stanton
NW - SE - NW - SW Sec. 21 Twp. 29 S. R. 39 E W
1.857 Feet from S/N (circle one) Line of Section
665 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Williams Well # 4-L21-29-39
Field Name Wildcat
Producing Formation Morrow
Elevation: Ground 3,214' Kelley Bushing 3,226'
Total Depth 5,700' Plug Back Total Depth 5,647'
Amount of Surface Pipe Set and Cemented at 1,810 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AITI NH 7-21-08
(Data must be collected from the Reserve Pit)
Chloride content 4,000 ppm Fluid volume 1,500 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name Not Applicable
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Manager- Business & Regulatory Affairs Date 9/27/07
Subscribed and sworn to before me this 27 day of September
20 07
Notary Public [Signature]
Date Commission Expires 1/26/2008



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name Presco Western, LLC

Lease Name Williams

Well # 4-L21-29-39

Sec. 21 Twp. 29 S.R. 39 East West

County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3,789'	-575'	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3,884'	-670'	
List All E.Logs Run: Borehole Compensated Sonic/ ITT; Compensated Neutron/ SSD & Dual Induction		Muncie Creek	4,130'	-916'	
		Marmaton	4,450'	-1,236'	
		Morrow	5,184'	-1,970'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,810'	Common	150	3%CC
					Lite	600	3% 1/4 Flo
Production	7-7/8"	4-1/2"	10.5	5,697'	ASC	300	2%Ge1/.5%FL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,506' -5,522' (Morrow)	1,500 gals. 15% NEFE	
4	5,534' -5,540' (Morrow)	1,500 gals. 15% NEFE	

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>5,583'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
Not Applicable- Unsuccessful Completion		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A				

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 25936

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Dakota

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
6-9-07	21	29	39 W		3:00 AM	1:00 PM	3:00 PM
WILLIAMS LEASE	WELL # 421-29-3		LOCATION 43 20 N E 1/4			COUNTY Stanton	STATE KS
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>H2 Drilling</u>	OWNER <u>Garrett</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4"</u>	T.D. <u>1910</u>
CASING SIZE <u>8 3/4"</u>	DEPTH <u>1310'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>40.53</u>
CEMENT LEFT IN CSG. <u>40.53</u>	
PERFS.	
DISPLACEMENT <u>112.71 BBL</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Andrew</u>	
# <u>427-281</u> HELPER <u>Alan</u>	
BULK TRUCK	
# <u>399</u> DRIVER <u>R+K</u>	
BULK TRUCK	
# <u>356</u> DRIVER <u>Allen</u>	

CEMENT		
AMOUNT ORDERED	<u>600 SKS Lite 3% cc</u>	
<u>1/4" Flow-seal</u>		
<u>150 SKS con. 3% cc</u>		
COMMON <u>150 SKS</u>	@ <u>12.60</u>	<u>1890.00</u>
POZMIX	@	
GEL	@	
CHLORIDE <u>25 SKS</u>	@ <u>46.60</u>	<u>1165.00</u>
ASC	@	
	@	
<u>Lite 600 SKS</u>	@ <u>11.35</u>	<u>7110.00</u>
	@	
<u>Flow-seal 150#</u>	@ <u>2.00</u>	<u>300.00</u>
	@	
	@	
	@	
HANDLING <u>781 SKS</u>	@ <u>1.90</u>	<u>1483.90</u>
MILEAGE <u>94 SK/mi.</u>		<u>5482.62</u>
TOTAL		<u>17421.52</u>

REMARKS:

MIX 600 SKS lite 3% cc 1/4" flow-seal
150 SKS con. 3% cc
Displace plug
with lift
100# con. 3%
float held, plug land
Cement did circulate
Thank you

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1610.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>78 miles</u>	@ <u>6.00</u>	<u>468.00</u>
MANIFOLD thread rental	@	<u>100.00</u>
	@	
	@	
TOTAL		<u>2178.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 3/4"</u>		
1 Guide shoe	@	<u>250.00</u>
1 Sure seal float collar	@	<u>530.00</u>
1 Basket	@	<u>220.00</u>
4 Centralizers	@ <u>55.00</u>	<u>220.00</u>
1 Ben thread lock	@	<u>30.00</u>
1 Rubber plug		<u>100.00</u>
TOTAL		<u>1400.00</u>

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

CHARGE TO: Proxo Western
 STREET _____
 CITY _____ STATE WIlliams 4-21-21-37 ZIP _____
6706745

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____

PRINTED NAME _____

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 28 2007

ALLIED CEMENTING CO., INC. 25943

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

THRU 11:00 A.M. DEKEY

DATE <u>6-18-07</u>	SEC. <u>21</u>	TWP. <u>29</u>	RANGE <u>39W</u>	CALLED OUT	ON LOCATION <u>6:00 A.M.</u>	JOB START <u>12:00 P.M.</u>	JOB FINISH <u>1:00 P.M.</u>
LEASE <u>Williams</u>		WELL # <u>4-21-29</u>		LOCATION <u>Big Box</u>		COUNTY <u>Stanton</u>	STATE <u>KS</u>
OLD OR (NEW) (Circle one)							

CONTRACTOR H2 Drilling

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 5700'

CASING SIZE 4 1/2 DEPTH 5696.54'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL Port collar DEPTH 3109'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 40.44'

CEMENT LEFT IN CSG. 40.44'

PERFS.

DISPLACEMENT 89.93 BBL

OWNER Quire

CEMENT

AMOUNT ORDERED 300 SKS ASC, 28 gal 10% salt 5* Gilsonite 1/2 of 12 FLK 500 gal WFR 2

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

423-251 HELPER Alan

BULK TRUCK

399 DRIVER Alvin

BULK TRUCK

DRIVER

COMMON	@		
POZMIX	@		
GEL <u>5 SKS</u>	@	<u>16.65</u>	<u>83.25</u>
CHLORIDE	@		
ASC <u>300 SKS</u>	@	<u>14.90</u>	<u>4470.00</u>
	@		
<u>Salt 28 SKS</u>	@	<u>19.20</u>	<u>537.60</u>
	@		
<u>GILSONITE 1500</u>	@	<u>.70</u>	<u>1050.00</u>
	@		
<u>FLK 150 #</u>	@	<u>10.65</u>	<u>1597.50</u>
	@		
<u>WFR 2 500 gal</u>	@	<u>1.00</u>	<u>500.00</u>
HANDLING <u>400 SKS</u>	@	<u>1.90</u>	<u>760.00</u>
MILEAGE <u>9¢ SK/mile</u>			<u>2700.00</u>

TOTAL 11793.35

REMARKS:

Plug 500 gal WFR-2 plug mouse hole
10 SKS oiling ret hole 15 SKS MIX
275 SKS air down casing wash
pump line clean 11:30 \$9.93 BBL
1000* L.F.T pressure
when plug lands 1000# lost all
pressure. shut manifold in
check & open

SERVICE

DEPTH OF JOB	<u>5696.54'</u>		
PUMP TRUCK CHARGE			<u>1965.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>28 miles</u>	@	<u>6.00</u>	<u>168.00</u>
MANIFOLD <u>hand rental</u>	@		<u>100.00</u>
	@		
	@		

TOTAL 2533.00

CHARGE TO: Proco western

STREET _____

CITY _____ STATE KS ZIP _____

PLUG & FLOAT EQUIPMENT

4 1/2

<u>1 Guide shoe</u>	@	<u>150.00</u>	
<u>1 ALU INSERT</u>	@	<u>225.00</u>	
<u>1 Basket</u>	@	<u>150.00</u>	
<u>1 Port collar</u>	@	<u>1600.00</u>	
<u>7 Centralizers</u>	@	<u>45.00</u>	<u>315.00</u>
<u>1 Rubber plug</u>			<u>50.00</u>

TOTAL 2495.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

PRINTED NAME _____

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 28 2007

CONSERVATION DIVISION
WICHITA KS