

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296, Fredonia, KS 66736
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Tracy Miller
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling Co
License: 33072
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/25/07	7/17/07	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27188-0000
County: Wilson
NE NE NW _____ Sec. 25 Twp. 28 S. R. 14 East West
330 feet from S / N (circle one) Line of Section
2310 feet from E / N (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: R. Jantz Well #: A-9
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: N/A
Elevation: Ground: Unknown Kelly Bushing: _____
Total Depth: 1205' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 42' 10" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 135 _____ sx cmt.

Drilling Fluid Management Plan A14 II NH7-B1-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Sygar
Title: Administrative Assistant Date: 9/20/07

Subscribed and sworn to before me this 20 day of September
2007

Notary Public: Tracy Miller
Date Commission Expires: _____

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
N Letter of Confidentiality Received
 If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution
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Operator Name: Cherokee Wells, LLC Lease Name: R. Jantz Well #: A-9
 Sec. 25 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Driller Log Enclosed

List All E. Logs Run:

**High Resolution Compensated Density Neutron Log
 Dual Induction Log**

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	42' 10"	Portland	8	
Longstring	6.75"	4.5"	10.5#	1195'	Thickset	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSERVATION DIVISION
 WICHITA KS

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX



S 25	T 28	R 14E
Location:		NE, NE, NW
County:		Wilson

Rig #:	2	Lic: 33539
API #:	15-205-27188-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Suite 204	
	Fort Worth, TX 76107	

				Gas Tests			
Well #:	A-9	Lease Name:	Jantz	Depth	Inches	Orifice	flow - MCF
Location:	330	ft. from N	Line	see page 3			
	2310	ft. from W	Line				
Spud Date:	5/25/2007						
Date Completed:	7/17/2007	TD:	1205				
Driller:							
Casing Record	Surface	Production					
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	42' 10"						
Cement Type	Portland						
Sacks	8						
Feet of Casing							
Note:	Used Booster.						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	524	538	shale	699	708	shale
2	12	clay	538	560	lime	708	771	lime
12			560	561	coal	771	772	Mulberry- coal
42	146	shale	561	570	shale	772	808	Pink- lime
146	174	lime	570	571	coal	808	809	shale
174	225	shale	571	583	lime	809	811	Lexington- blk shale
225	268	lime	583	595	shale	811	834	shale
268	285	shale	595	597' 6"	blk shale	834	849	Oswego- lime
285	286	coal	597' 6"	627	shale	849	851	shale
286	296	shale	627	629	blk shale	851	853' 6"	blk shale
296	313	sand	629	631	shale	853' 6"	855	shale
313	314	coal	631	646	lime	855	863	lime
314	370	shale	646	659	shale	863	864' 6"	shale
370	467	lime	659	683	lime	864' 6"	866	blk shale
467	506	shale	683	690	shale	866	867	Mulky- coal
506	524	lime	690	699	Weir- sand	867	870	shale

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
870	875	lime						
875	876	Iron Post- coal						
876	878	shale						
878	892	Squirrel- sand						
892	943	shale						
943	945	Ardmore- lime						
945	946	Crowburg- coal						
946	951	shale						
951	964	Cattleman- sand						
964	1043	shale						
1043	1044	coal						
1044	1092	shale						
1092	1100	sandy/ shale						
1100	1113	shale						
1113	1114	coal						
1114	1116	shale						
1116	1121	sand						
1121	1159	shale						
1159	1171	chat						
1171	1205	lime						
1205		Total Depth						

Notes: 07LG-071707-R2-038-Jantz A-9 - CWLLC

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Gas Tests			
Depth	Inches	Orifice	flow - MCF
305		No Flow	
330		No Flow	
450		No Flow	
580	14	3/8"	13.7
605	16	3/8"	14.2
630	17	3/8"	14.7
705	16	3/8"	14.2
805	6	3/8"	8.74
830	10	3/8"	11.3
855	5	1/2"	14.1
880	8	1/2"	14.1
905		Gas Check Same	
955		Gas Check Same	
980		Gas Check Same	
980		Gas Check Same	
1030	5	1/2"	14.1
1055		Gas Check Same	
1105		Gas Check Same	
1130	9	1/2"	18.8
1155		Gas Check Same	
1180	3	3/4"	24.5

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 TOPEKA, KS

CONSOLIDATED OIL WELL SERVICES,
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 12110
LOCATION Eureka
FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-19-07	2890	A. Janitz A-9				Wilson

CUSTOMER
Domestic Energy Partners
MAILING ADDRESS
4916 Camp Bowie Suite 200
CITY
Fort Worth STATE
TX ZIP CODE
76107

TRUCK #	DRIVER	TRUCK #	DRIVER
485	Alan		
479	Jeff		
436	Shannon		

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1205' CASING SIZE & WEIGHT 4 1/2 105#
CASING DEPTH 1195 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.2# SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT 19 bbls DISPLACEMENT PSI 500# MIX PSI Bump plug 1000# RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing w/ wash head. Break circulation with 20 bbls fresh water. Wash 4' casing down. Rig up cement head. Mix 300# Gel. Flush 10 bbls water spacer, 10 bbls dye water. Mix 135 sks Thick cement w/ 5# Kolseal per/sk AT 13.2# per/gal. Wash out pump + line. Shut down. Release plug. Displace with 19 bbls fresh water. Final pumping pressure 500# Bump Plug AT 1000# Wait 2 min Release pressure plug held. Good cement return to surface 9 bbls slurry to 27. Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1186A	135 sks	Thick Set Cement	15.40	2079.00
1110A	675#	Kolseal 5# per/sk	38	256.50
1118A	300#	Gel Flash	.15	45.00
5407	7.42 tons	Ten Mileage Bulk Truck	m/c	285.00
55025	3 hrs	80 bbl Vacuum Truck	90.00	270.00
1123 1123	3000 gal	CITY WATER	12.80 ^{per 1000}	38.40
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4129	1	4 1/2 Centralizer	36.00	36.00
4856	1	4 1/2 Flapper Valve Flap 500#	208.00	208.00
		SubTotal		4229.90
		SALES TAX		170.29
		ESTIMATED TOTAL		4400.19

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AUTHORIZATION Called by Mike TITLE Co. Rep DATE _____

214858

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