

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

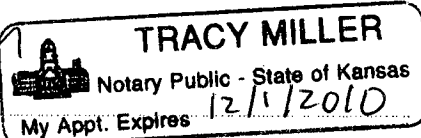
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

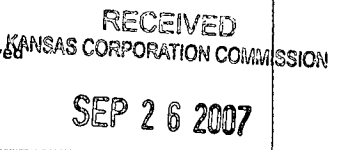
Operator: License # 33539
 Name: Cherokee Wells, LLC
 Address: P.O. Box 296, Fredonia, KS 66736
 City/State/Zip: Fredonia, KS 66736
 Purchaser: Southeastern Kansas Pipeline
 Operator Contact Person: Tracy Miller
 Phone: (620) 378-3650
 Contractor: Name: Well Refined Drilling Co
 License: 33072
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 5/21/07 5/29/07
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 205-27189-0000
 County: Wilson
 NE NE NE Sec. 35 Twp. 29 S. R. 13 East West
330 feet from S / (circle one) Line of Section
330 feet from (circle one) E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: R. Harding 35 Well #: A-1
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: N/A
 Elevation: Ground: est 1000' Kelly Bushing: _____
 Total Depth: 1530' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 43' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from bottom casing
 feet depth to surface w/ 165 sx cmt.
Drilling Fluid Management Plan Air II Net 7-21-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Dybarger
 Title: Administrative Assistant Date: 9/20/07
 Subscribed and sworn to before me this 20 day of September
07
 Notary Public: Tracy Miller
 Date Commission Expires: _____


KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: R. Harding 35 Well #: A-1
 Sec. 35 Twp. 29 S. R. 13 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Driller Log Enclosed

List All E. Logs Run:

High Resolution Compensated Density Neutron Log
 Dual Induction Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	43'	Portland	40	
Longstring	6.75"	4.5"	10.5#	1520'	Thickset	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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CONSERVATION DIVISION
 WICHITA, KS

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

HAVE RIG
Rig # 1
WILL DIG!

Rig #:	1	Lic: 33342	S35	T29	R13	
API #:	15-205-27189-0000		Location: NE,NE,NE			
Operator:	Cherokee Wells, LLC		County: Wilson			
	4916 Camp Bowie Suite 204					
	Fort Worth, TX 76107		Gas Tests			
Well #:	A-1	Lease Name: R Harding 35	Depth	Inches	Orifice	flow - MCF
Location:	330	ft. from N Line	Gas Tests on Page 3			
	330	ft. from E Line				
Spud Date:	5/21/2007					
Date Completed:	5/29/2007	TD: 1530'				
Driller:	Cody Shamblin					
Casing Record	Surface	Production				
Hole Size	12 1/4"	6 3/4"				
Casing Size	8 5/8"					
Weight	26#					
Setting Depth	43'					
Cement Type	Portland					
Sacks	40	Consolidated				
Feet of Casing						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	564	565	shale	738	740	Stark blk shale
2	18	sand - wet	565	569	sand	740	744	lime
18	107	shale	569	571	lime	744	779	sand
107	108	lime	571	580	sand - wet	779	780	coal
108	139	shale	580	581	coal	780	781	sand
139	143	lime	581	588	sand	781	799	lime
143	402	shale	588	591	shale	799	801	shale
402	408	lime	591	605	lime	801	812	lime
408	459	shale	605	622	shale	812	814	shale
459	474	lime	622	652	lime	814	816	Hushpuckney blk shale
474	544	shale	652	653	coal	816	817	coal
544	550	lime	653	657	lime	817	872	lime
550	557	shale	657	658	shale	872	899	shale
557	561	lime	658	738	lime	899	901	lime
561	563	shale	710		add water	901	923	shale
563	564	lime	730		stop for day	923	940	lime

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Operator: Cherokee Wells LLC			Lease Name: R Harding 35			Well # A-1		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
940	949	shale	1155	1158	Summit blk shale	1315	1316	shale
949	952	lime	1158	1160	shale	1316	1325	sand
952	958	shale	1160	1168	lime	1325	1338	shale
958	967	lime	1168	1169	shale	1338	1340	sand
967	968	shale	1169	1171	Mulky blk shale	1340	1350	shale
968	970	Southmound blk shale	1171	1172	coal	1350	1352	sand
970	971	shale	1172	1173	shale	1352	1399	shale
971	972	lime	1173	1175	lime	1399	1407	Red Bed
972	973	shale	1175	1176	lime - oil odor	1407	1421	shale
973	977	Weiser sand	1176	1177	shale	1421	1422	Rowe coal
977	980	lime	1177	1178	lime	1422	1441	shale
980	981	sand - wet	1178	1180	shale	1441	1442	Drywood coal
981	993	sandy shale	1180	1188	Squirrel sand	1442	1463	shale
993	1006	shale	1180	1184	oil odor and show	1463	1465	Riverton coal
1006	1009	sand	1188	1189	sandy shale	1465	1467	shale
1009	1010	Weiser coal	1189	1223	shale	1467	1472	sand
1010	1013	shale	1223	1224	lime	1472	1483	shale
1013	1014	sand	1224	1225	shale	1483	1495	Mississippi chat
1014	1017	sandy shale	1225	1226	Bevier coal	1495	1530	Mississippi lime
1017	1020	sand	1226	1238	shale	1530		Total Depth
1020	1025	shale	1238	1240	Ardmore lime			
1025	1030	sandy shale	1240	1242	shale			
1030	1066	shale	1242	1243	Crowburg coal			
1066	1069	lime	1243	1248	shale			
1069	1070	Mulberry coal	1248	1252	lime			
1070	1075	shale	1252	1256	shale			
1075	1098	lime	1256	1257	lime			
1095	1097	oil odor	1257	1285	shale			
1098	1100	Lexington blk shale	1285	1286	Flemming coal			
1100	1113	shale	1286	1295	shale			
1113	1117	Peru sand	1295	1296	Mineral coal			
1117	1133	shale	1296	1302	shale			
1133	1155	Oswego lime	1302	1308	sand			
1145	1148.5	oil odor	1308	1314	shale			
1148	1150	oil odor	1314	1315	Scammon coal			

Notes:

CW-073

07LE-052907-R1-016-R Harding 35 A-1-CWLLC-CW-073

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Gas Tests			
Depth	Inches	Orifice	flow - MCF
580		No Flow	
582		No Flow	
655	1	1/4"	1.68
742		Gas Check Same	
755		No Flow	
780		No Flow	
819		No Flow	
972	1	1/4"	1.68
980		Gas Check Same	
1012	2	1/4"	2.37
1072		No Flow	
1105		No Flow	
1161		No Flow	
1174		No Flow	
1180	3	1/4"	2.92
1230	5	1/4"	3.71
1245	2	1/4"	2.37
1288	1	1/4"	1.68
1298		No Flow	
1317	1	1/4"	1.68
1424		No Flow	
1444		No Flow	
1467		Trace	
1485		No Flow	

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12042
 LOCATION EUREKA
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-25-07		R. HARDING 35 A-1				Wilson
CUSTOMER Domestic Energy PARTNERS			TRUCK #			
MAILING ADDRESS 4916 Camp Bowie, suite 200			DRIVER		TRUCK #	
CITY FORT WORTH			DRIVER		TRUCK #	
STATE TX			DRIVER		TRUCK #	
ZIP CODE 76107			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1530' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 1520' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL 49 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 24' bbl DISPLACEMENT PSI 800 ^{Surf} PSI 1300 RATE _____

REMARKS: Safety meeting - Rig up to 4 1/2" casing w/ washhead. Wash down off 300' to T.D. Pump 8 sxs gel-flush, 60 bbl fresh water spacer, 14 bbl dye water. Mixed 165 sxs thickset cement w/ 5" Kol-seal 5th gen @ 124#10/cac. Washout pump & lines. Shut down. release plug. Displace w/ 24' bbl fresh water. Final pump pressure 800 PSI. Bump plug to 1300 PSI wait 2 mins. release pressure, float held. Cool cement returns to surface = 8 bbl slurry to pit. Job complete Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.80	152.00
1126A	165 sxs	thickset cement	15.40	2541.00
1110A	825 [#]	Kol-seal 5 th gen/sk	.38	313.50
1118A	400 [#]	gel-flush	.15	60.00
5407	9.00	ton-mileage bulk tric	m/c	285.00
4404	1	4 1/2" top rubber plug	40.00	40.00
4129	1	4 1/2" centralizer	36.00	36.00
4156	1	4 1/2" flapper valve float shoe	208.00	208.00
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			KANSAS CORPORATION COMMISSION	
			SEP 26 2007	
			Subtotal	4455.50
			SALES TAX	
			ESTIMATED	
			TOTAL	

AUTHORIZATION called by Mike TITLE Co. Rep. DATE _____