

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30102
 Name: Robert Christenson dba C & S Oil
 Address: PO Box 41
 City/State/Zip: Neosho Falls, KS 66758
 Purchaser: CMT Transportation
 Operator Contact Person: Robert Christenson
 Phone: (620) 365-0919
 Contractor: Name: Nicholas L Brown
 License: 32642
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/22/2007</u>	<u>6/28/2007</u>	<u>7/9/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27130-00-00
 County: Woodson
SE SE SW SE Sec. 24 Twp. 23 S. R. 16 East West
165 feet from (S) N (circle one) Line of Section
1485 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Saferite-60 Well #: 10-B
 Field Name: Neosho Falls-Leroy
 Producing Formation: squirrel
 Elevation: Ground: 961' Kelly Bushing: none
 Total Depth: 1005' Plug Back Total Depth: none
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1000'
 feet depth to surface w/ 105 sx cmt.

Drilling Fluid Management Plan AH II NH 7-21-08
 (Data must be collected from the Reserve Pit)
 Chloride content fresh water ppm Fluid volume _____ bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson
 Title: owner Date: Sept. 10th, 2007
 Subscribed and sworn to before me this 10th day of September,
2007.
 Notary Public: Patricia J. Schuster
 Date Commission Expires: December 31st, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

NOTARY PUBLIC - State of Kansas
PATRICIA J. SCHUSTER
 My Appt. Exp. 12/31/09

SEP 17 2007

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Robert Christenson dba C & S Oil Lease Name: Saferite-60 Well #: 10-B
 Sec. 24 Twp. 23 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray / Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel 939'
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12"	7"	17#	40'	Portland	30	none
production	5 5/8"	2 7/8"	6.7#	1000'	Quick set	105	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	939' -949' (20 shots)	150 Gal 15% HCL, 8000# sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 8/10/2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. .50 Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
Production Interval	

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 WICHITA, KS

NICHOLAS L. BROWN #32642
2481 110th
IOLA, KANSAS 66749

DRILL LOG
C & S OIL

SAFERITE-60 #10-B
API #15-207-27130-00-00
SEC. 24, T23S, R16E
WOODSON CO. KS

0-16 DIRT & CLAY
16-40 LIME
40-90 SHALE
90-152 LIME
152-252 SHALE
252-266 LIME
266-278 SHALE
278-286 LIME
286-290 SHALE
290-360 LIME
360-364 BLACK SHALE
364-380 SHALE
380-386 LIME
386-410 SHALE
410-484 LIME
484-488 BLACK SHALE
488-510 LIME
510-512 BLACK SHALE
512-538 LIME
538-598 SHALE
598-656 LIME
656-674 SHALE
674-679 LIME
679-698 SHALE
698-701 BLACK SHALE
701-738 LIME
738-741 SHALE
741-752 LIME
752-762 SHALE
762-768 LIME
768-772 SHALE
772-790 LIME
790-808 SHALE
808-826 LIME
826-838 SHALE
838-840 BLACK SHALE
840-880 LIME
880-884 SHALE
884-887 BLACK SHALE
887-892 SHALE
892-894 BLACK SHALE
894-897 LIME
897-939 SHALE
939-949 OIL SAND
949-1005 SHALE

6/22/2007 Drilled 12" hole and set
40' of 7" surface casing,
with 30 sx Portland Cement.
6/24/2007 Started drilling 5 5/8" hole.
6/28/2007 Finished drilling to T.D. 1005'

T.D. 1005'

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CONSERVATION DIVISION
WICHITA, KS

FED ID#
 MC ID # 156212
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Truck Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement and Acid
 Service Ticket
 T 1934

DATE 7-9-07

COUNTY Woodson CITY _____

CHARGE TO Row & Bob Oil Co.

ADDRESS P.O. Box 41 CITY North Falls ST Ks. ZIP 66758

LEASE & WELL NO. Safe Rite-60th 10-B CONTRACTOR _____

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. Note: Well was T.D. on 6-27-07 -> washed Tubing down - 50' of fill OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
105 sks	Quick Set cement		1,451.10
300 lbs	Gel Flush		54.00
3 Hrs	Water Truck - #60		225.00
4 Hrs	Water Truck - #97		300.00
5.9 Trks	BULK TRK. MILES <u>at 35 miles</u>		196.18
35	PUMP TRK. MILES		96.25
1	Rental on Survival		50.00
2	PLUGS <u>2 7/8" Top Rubber</u>		30.00
		6.3% SALES TAX	96.71
		TOTAL	3,199.24

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 CONSERVATION DIVISION
 WICHITA, KS

T.D. 1005'

SIZE HOLE 5 5/8"

MAX. PRESS. _____

PLUG DEPTH _____

PLUG USED 2-2 7/8" Top Rubber Plugs

CSG. SET AT _____ VOLUME _____

TBG SET AT 1000' VOLUME 5.79 Bbls.

SIZE PIPE 2 7/8" 8th

PKER DEPTH _____

TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing with Wash Head - washed 2 Joints to bottom - 50' of fill - Pumped 1.5 Bbl. Gel Flush, followed with 40 Bbls. Fresh water to condition hole. Rig up cement head - Pumped 2 Bbl. Dry cement. Mixed 105 sks. Quick Set cement at 13 1/2 lb P/EAH - shutdown - wash out pump & lines - Release Plugs. Displace plugs with 5 3/4 Bbls water. Final Pumping at 450 PSI - Pump plugs to 1000 PSI. Close tubing in with 1000 PSI - Good cement returns to surface with 6 Bbl. slurry - "Thank you"

EQUIPMENT USED

NAME _____ UNIT NO. _____

Deer Kimberlin "185"

NAME _____ UNIT NO. _____

Bryar #91, J. Barr #97, James P. #60

Brad Butler
 CEMENTER OR TREATER

Witnessed by Row
 OWNER'S REP.