

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30102
Name: Robert Christenson dba C & S Oil
Address: PO Box 41
City/State/Zip: Neosho Falls, KS 66758
Purchaser: CMT Transportation
Operator Contact Person: Robert Christenson
Phone: (620) 365-0919
Contractor: Name: Nicholas L Brown
License: 32642
Wellsite Geologist: none
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

<u>7/14/2007</u>	<u>7/17/2007</u>	<u>7/17/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27190-00-00
County: Woodson
SE SW SE Sec. 24 Twp. 23 S. R. 16 ☒ East ☐ West
165 feet from (S) / N (circle one) Line of Section
1765 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Saferite-60 Well #: 9-A
Field Name: Neosho Falls-Leroy
Producing Formation: squirrel
Elevation: Ground: 961' Kelly Bushing: none
Total Depth: 1005' Plug Back Total Depth: none
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1000'
feet depth to surface w/ 100 sx cmt.

Drilling Fluid Management Plan Alt II NH 7-21-08
(Data must be collected from the Reserve Pit)
Chloride content fresh water ppm Fluid volume _____ bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson
Title: Owner Date: 9-10-2007
Subscribed and sworn to before me this 10th day of September,
2007.
Notary Public: Patricia J. Schuster
Date Commission Expires: December 31st, 2009



KCC Office Use ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Received	
<input checked="" type="checkbox"/> If Denied, Yes <input type="checkbox"/> Date: _____	
<input type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	
RECEIVED KANSAS CORPORATION COMMISSION SEP 17 2007	

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Robert Christenson dba C & S Oil Lease Name: Saferite-60 Well #: 9-A
 Sec. 24 Twp. 23 S. R. 16 ☒ East ☐ West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray / Neutron

☒ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum
 Squirrel 933'

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12"	7"	17#	40'	Portland	30	none
production	5 5/8"	2 7/8"	6.7#	1000'	Quick set	100	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	933' -948' (30 shots)	75 Gal 15% HCL, 4000# sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/10/2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

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CONSERVATION DIVISION
 WICHITA, KS

NICHOLAS L. BROWN #32642
2481 110th
IOLA, KANSAS 66749

DRILL LOG
C & S OIL

SAFERITE-60 #9-A
API #15-207-27190-00-00
SEC. 24, T23S, R16E
WOODSON CO. KS

0-16	DIRT & CLAY
16-40	LIME
40-90	SHALE
90-152	LIME
152-250	SHALE
250-266	LIME
266-278	SHALE
278-286	LIME
286-290	SHALE
290-360	LIME
360-364	BLACK SHALE
364-380	SHALE
380-386	LIME
386-410	SHALE
410-488	LIME
488-492	BLACK SHALE
492-514	LIME
514-516	BLACK SHALE
516-544	LIME
544-600	SHALE
600-656	LIME
656-674	SHALE
674-679	LIME
679-698	SHALE
698-701	BLACK SHALE
701-738	LIME
738-741	SHALE
741-752	LIME
752-762	SHALE
762-768	LIME
768-772	SHALE
772-790	LIME
790-808	SHALE
808-826	LIME
826-838	SHALE
838-840	BLACK SHALE
840-880	LIME
880-886	SHALE
886-888	BLACK SHALE
888-894	SHALE
894-896	BLACK SHALE
896-902	LIME
902-933	SHALE
933-948	OIL SAND
948-1005	SHALE

7/14/2007 Drilled 12" hole and set
40' of 7" surface casing,
with 30 sx Portland Cement.
7/15/2007 Started drilling 5 5/8" hole.
7/17/2007 Finished drilling to T.D. 1005'

T.D. 1005'

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CONSERVATION DIVISION
WICHITA, KS

MC ID #
Shop # 620 437-2661
Cellular # 620 437-7582
Office # 316 685-5908
Office Fax # 316-685-5926
Shop Address: 3613A Y Road
Madison, KS 66860

Hurricane Truck Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement and Acid
Service Ticket
T 1937

DATE 7-17-07

COUNTY Woodson CITY _____

CHARGE TO Row + Bob Oil Co.
ADDRESS P.O. Box 41 CITY Neosho Falls ST Ks ZIP 66758
LEASE & WELL NO. Safelite-60, #9-A CONTRACTOR Nick Brown
KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____
DIR. TO LOC. _____ OLD ☒ NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
100 sks	Quick Set cement		1,382.00
100 lbs	Gel Flush		18.00
3 Hrs	Water Truck #60		225.00
3 Hrs	Water Truck #94		225.00
5.5 Tons	BULK TRK. MILES		182.88
35	PUMP TRK. MILES		96.25
2	PLUGS 2 7/8" Top Rubber Plugs		30.00
		6.3% SALES TAX	90.09
		TOTAL	2,949.22

T.D. 1010'

SIZE HOLE 5 5/8"

MAX. PRESS. _____

PLUG DEPTH _____

PLUG USED 2- 2 7/8" Top Rubber

CSG. SET AT _____ VOLUME _____

TBG SET AT 1000' VOLUME 5.75 Bbls

SIZE PIPE 2 7/8" 8rd

PKER DEPTH _____

TIME FINISHED _____

REMARKS: Rig up to 2 7/8" tubing, Break circulation with 5 Bbls water. Pumped 5 Bbl. Gel Flush, followed with 20 Bbls water. Mixed 100 sks. Quick Set cement @ 13.2 lb./gal. Shut down - wash out pump & lines. Release Plugs - Displace Plugs with 5 3/4 Bbls water. Final pumping at 400 PSI - Bumped Plug to 1000 PSI. Close tubing in with 1000 PSI - Good cement returns to surface with 6 Bbls slurry.

"Thank you"

EQUIPMENT USED

NAME _____ UNIT NO. _____

Dan Kimberlin # 185

Brad Butler

CEMENTER OR TREATER

NAME _____ UNIT NO. _____

J. Barr #91, Bryan #94, James P. #60

witnessed by Bob

OWNER'S REP.

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