

CONFIDENTIAL

ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: _____
Operator Contact Person: Marge Schulte
Phone: (785) 483-3144
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Brad Hutchison

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5-11-06 5-14-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

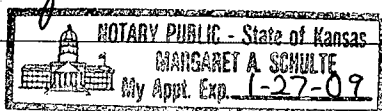
API No. 15 - 167-23,355-00-00
County: Russell
10 E. S/2 SE SE Sec. 10 Twp. 12 S. R. 13 East West
330 feet from (S) / N (circle one) Line of Section
650 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Scott Well #: 1
Field Name: (wildcat)
Producing Formation: _____
Elevation: Ground: 1746' Kelly Bushing: 1751'
Total Depth: 2201' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 416 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA PART II NH 7-2008
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
Title: President Date: 6-5-06
Subscribed and sworn to before me this 5th day of June
20 06.
Notary Public: Margaret A. Schulte
Date Commission Expires: _____



KCC Office Use ONLY
Y Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

JUN 07 2006

KCC WICHITA

Operator Name: John O. Farmer, Inc. Lease Name: Scott Well #: 1
Sec. 10 Twp. 12 S. R. 13 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)
List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Anhydrite Top 780' Datum (+971)

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	416'	Common	225	3% C.C., 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Shots Per Foot	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

ALLIED CEMENTING CO., INC. 24344

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

COPY

SERVICE POINT: Russell

DATE <u>5/12/06</u>	SEC. <u>10</u>	TWP. <u>12</u>	RANGE <u>13</u>	CALLED OUT	ON LOCATION <u>6:35am</u>	JOB START <u>6:50am</u>	JOB FINISH <u>7:15am</u>
LEASE <u>Scott</u>	WELL# <u>1</u>	LOCATION <u>Bunker Hill + I-70</u>		COUNTY <u>Russell</u>	STATE <u>Ks.</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>10 N 1W 1 1/2 N Windo</u>				

CONTRACTOR W.W. Drilling Rig # 4 OWNER _____

TYPE OF JOB Surface Sab

HOLE SIZE 12 1/4 T.D. 417

CASING SIZE 2 3/4 23" DEPTH 415.12

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 28 1/4 bbl

CEMENT AMOUNT ORDERED 225 Coa 39cc

29. Co1

COMMON	<u>225</u>	@	<u>9.60</u>	<u>2160.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>15.00</u>	<u>60.00</u>
CHLORIDE	<u>7</u>	@	<u>42.00</u>	<u>294.00</u>
ASC		@		
HANDLING	<u>236</u>	@	<u>1.70</u>	<u>401.20</u>
MILEAGE	<u>72 / 52 / mile</u>			<u>330.40</u>
TOTAL				<u>3245.60</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane

401 HELPER Craig

BULK TRUCK

345 DRIVER Brian

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement Circ

CHARGE TO: John O' Farmer

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE			<u>735.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>20</u>	@	<u>5.00</u>	
MANIFOLD		@		
TOTAL				<u>835.00</u>

PLUG & FLOAT EQUIPMENT

		@		
		@		
	<u>8 1/2" Wood Plug</u>	@	<u>55.00</u>	
TOTAL				<u>55.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kirley Sturt

TAX _____

TOTAL CHARGE _____

DISCOUNT _____

RECEIVED
JUN 07 2006
KCC WICHITA

IF PAID IN 30 DAYS

PRINTED NAME _____

KCC
JUN 05 2006
CONFIDENTIAL

JOHN O. FARMER, INC.
OIL PRODUCERS AND OPERATORS

06/05/06

370 West Wichita Avenue
P.O. Box 352
Russell, KS 67665

785-483-3144
(FAX) 785-483-6020

KCC
JUN 05 2006
CONFIDENTIAL

June 5, 2006

Mr. Dave Williams
Kansas Corporation Commission
Conservation Division
130 South Market, Room 2078
Wichita, KS 67202

Re: REQUEST FOR CONFIDENTIALITY
John O. Farmer, Inc.
Scott #1
API# 15-167-23,355-00-00
10' East of S/2 SE SE
(330' FSL & 650' FEL)
Sec. 10-12S-13W
Russell County, Kansas

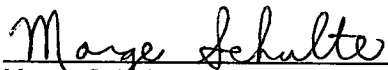
Dear Mr. Williams:

We would like to request that information listed on side two of the enclosed ACO-I and related material (E-logs, etc.) for our Scott #1 be held confidential for two years.

It is our understanding we can make a two-year confidentiality request from date of submittal rather than just a 12 month request.

Very truly yours,

JOHN O. FARMER, INC.


Marge Schulte

ms

Enclosures

RECEIVED
JUN 07 2006
KCC WICHITA