

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL 6/14/08

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33640
Name: Haas Petroleum, LLC
Address: 800 West 47th Street, Suite #409
City/State/Zip: Kansas City, MO 64112
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Mark Haas
Phone: (816) 531-5922
Contractor: Name: Skyy Drilling, LLC
License: 33557

API No. 15 - 207-27156-00-00
County: Woodson
SE NE SW SW Sec. 7 Twp. 24 S. R. 14 East West
900 feet from S / N (circle one) Line of Section
1100 feet from E / W (circle one) Line of Section

Wellsite Geologist: David Griffin, RG.
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dye Well #: 28
Field Name: Winterschied

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Producing Formation: Mississippian Dolomite
Elevation: Ground: 1,106.5' Kelly Bushing: 1,114'
Total Depth: 1,723 Plug Back Total Depth: 1,720'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1,723
feet depth to Surface w/ 150 sx cmt.

May 29, 2007 June 1, 2007 June 6, 2007
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan SWD NH 7-7-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: June 13, 2007
Subscribed and sworn to before me this 13th day of June, 2007.
Notary Public: [Signature]
Date Commission Expires: 9/18/2010

Maureen Elton
Notary Public State of Kansas
My Appt Expires 9/18/2010

KCC Office Use ONLY
 Letter of Confidentially Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 14 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Haas Petroleum, LLC Lease Name: Dye Well #: 28
 Sec. 7 Twp. 24 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL (Midwest Surveys) Dual Compensated Porosity (Log Tech) Dual Induction (Log Tech)	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Mississippian Dolomite 1630' (523) <div style="text-align: center; border: 1px solid black; padding: 5px; transform: rotate(-15deg);"> KCC JUN 14 2007 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20.5#	40'	Class "A"	30	2% CaCl
Production	6 3/4"	4 1/2"	9.5#	1,720'	60/40 Poz Mix	150	8% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1,630' - 1,650'	2000 gal. 15% HCL	1,630'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
Waiting on Approval		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____				

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 14 2007
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 684, CHANUTE, KS 66720

620-431-9210 OR 800-467-8675

TICKET NUMBER

17383

LOCATION Euneta

FOREMAN Steve Adams

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-29-07	3451	DM #28				
CUSTOMER Hess Petroleum, LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 800 WEST 47th ST. #09			485	Alan		
CITY STATE ZIP CODE Kansas City MO 64112			502	Shannon		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 45' CASING SIZE & WEIGHT 5 1/2
CASING DEPTH 44' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 5'
DISPLACEMENT 7% DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 5th casing. Back circulation with 100 lbs sand water. Mix 36% Regular cement in 22% Gel. Displace with 100 lbs Fresh water. Shut casing in. Gravel cement returns to surface. TD Completed Rig down

KCC

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Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
6405	1	PUMP CHARGE	140.00	140.00
6406	30	MILEAGE	3.00	90.00
11005	25 sks	Class Cement	18.00	450.00
1102	66'	2% Gel	1.50	99.00
1112A	66'	2% Gel	1.50	99.00
5497	164 Tons	Top Mfg. Bulk Truck	1.34	218.72

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CONSERVATION DIVISION
WICHITA, KS

SALES TAX 6.3% 13.05
ESTIMATED TOTAL 1000.05

AUTHORIZATION Called by Ben

TITLE Tool Pusher

DATE 6-22-07

1544.55

CONSOLIDATED OIL WELL SERVICES, *llc*
P.O. BOX 884, CHANUTE, KS 66720
620-431-8210 OR 800-467-8676

TICKET NUMBER 17385
LOCATION Anna
FOREMAN Steve Wood

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-1-07	2461	DY-22				
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Hans Patnam, LLC			486	Alex		
MAILING ADDRESS			439	Terry		
800 West 47th St, 609			502	Shannon		
CITY	STATE	ZIP CODE	462/267	Jim		
KANSAS CITY	MO	64112				

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1720' CASING SIZE & WEIGHT 4 3/8 36"
 CASING DEPTH 1220' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0'
 DISPLACEMENT 27 3/4 DISPLACEMENT PSI 700 MIX PSI Pump log 1200 RATE _____

REMARKS: Safety meetings Rig up to 6 3/4 casing. Break circulation with mud. Fresh water Ann. Rocks taken from 2200' with 8% Gel + 1/4" Fluore pack. Tail in with rocks Thickset cement with 6" pack 12.2' below. Shut down Pump lines. Shut down Release plug. Displace with 27 3/4 bbl fresh water. Equal Pump Pressure 700' Pump Plug at 1800'. Wait 2 min Release plug. Plug hold. Good cement to surface. 2 bbls slurry to pit. Job complete Rig down.

Thank you.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
6401	1	PUMP CHARGE		
5406	30	MILEAGE	3.00	90.00
1131	150 sks	Water Ann-mix cement	9.20	1380.00
1132	1000'	8% Gel	.15	150.00
1107	25'	1/4 Fluore pack	1.90	47.50
1106A	60 sks	Thick set cement	14.40	864.00
1106B	250'	Kal-Seal 6" pack	.72	180.00
5407A	9.2	Ton-Mileage Bulk Tanker	110	1008.00
5501L	7 hrs	Water Transport	100.00	700.00
1123	5000 gallons	CITY water	12.50	62500.00
4404	1	9" Tail Rubber plug	40.00	40.00
4216	1	4" Baffle Plate	26.00	26.00
4103	1	4" Cement Basket	190.00	190.00
			Sub Total	12221.00
			SALES TAX	1222.10
			ESTIMATED TOTAL	13443.10

AUTHORIZATION Ben Daniels

TITLE Tool pusher

DATE _____

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