

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASEForm ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33640  
 Name: Haas Petroleum, LLC  
 Address: 800 West 47th Street, Suite #409  
 City/State/Zip: Kansas City, MO 64112  
 Purchaser: Plains Marketing, L.P.  
 Operator Contact Person: Mark Haas  
 Phone: (816) 531-5922  
 Contractor: Name: Skyy Drilling, LLC  
 License: 33557  
 Wellsite Geologist: David Griffin, RG.

## Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☒ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD☐ Plug Back ☐ Plug Back Total Depth☐ Commingled ☐ Docket No. \_\_\_\_\_☐ Dual Completion ☐ Docket No. \_\_\_\_\_☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

<u>May 14, 2007</u>	<u>May 17, 2007</u>	<u>May 31, 2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27142-00-00County: WoodsonSE SE NW SW Sec. 7 Twp. 24 S. R. 14 ☒ East ☐ West1562 feet from (S) N (circle one) Line of Section1000 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)Lease Name: Dye Well #: 26Field Name: WinterschiedProducing Formation: Mississippian DolomiteElevation: Ground: 1155' Kelly Bushing: 1162'Total Depth: 1731' Plug Back Total Depth: 1730'Amount of Surface Pipe Set and Cemented at 40 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1731feet depth to Surface w/ 150 sx cmt.Drilling Fluid Management Plan SWD NH 7-7-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: President Date: May 31, 2007Subscribed and sworn to before me this 31<sup>ST</sup> day of May20 07

Notary Public: \_\_\_\_\_

Date Commission Expires: \_\_\_\_\_

## KCC Office Use ONLY

Y Letter of Confidentiality Received☒ If Denied, Yes ☐ Date: \_\_\_\_\_☒ Wireline Log Received☒ Geologist Report Received☐ UIC Distribution

RECEIVED

KANSAS CORPORATION COMMISSION

JUN 14 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Haas Petroleum, LLC Lease Name: Dye Well #: 26  
 Sec. 7 Twp. 24 S. R. 14 ☒ East ☐ West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL (Midwest Surveys)

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name Top Datum

(KB Sample) Mississippian Dolomite 1693' (531)

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### CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20.5	40	Class A	35	
Production	6 3/4	4 1/2	9.5	1730	60/40 Poz Mix	150	8% Gel

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1693' - 1707' (KB)	2000 gal acid	1693'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2 7/8			
Date of First, Resumed Production, SWD or Enhr. Waiting on Approval	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

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CONSERVATION DIVISION  
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, *LLC*  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER **17330**  
LOCATION Eureka  
FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-12-97	3461	Oye 26	7	24	19	Woodson
CUSTOMER <u>Hess Petroleum, LLC</u>						
MAILING ADDRESS <u>800 West 47th St. 409</u>						
CITY <u>Kansas City</u>	STATE <u>MO.</u>	ZIP CODE <u>64112</u>	TRUCK # <u>485</u>	DRIVER <u>Alan</u>	TRUCK # <u>477</u>	DRIVER <u>Jeff</u>
			<u>439</u>	<u>Jeff</u>		
			<u>452</u>	<u>Jim</u>		
JOB TYPE <u>Long string</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1738'</u>	CASING SIZE & WEIGHT <u>4 1/2 95</u>			
CASING DEPTH <u>1730'</u>	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT <u>12.2"</u>	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>0</u>			
DISPLACEMENT <u>28.4 bbl</u>	DISPLACEMENT PSI <u>700*</u>	MIX PSI <u>Bump plug 1800*</u>	RATE			

REMARKS: Safety meeting. Rig up to 4 1/2 casing. Break circulation with Fresh water. Pump 10 bbls water ahead. Mix 16 sacks 6940 Pozmix cement with 8% Gel. Tail in with 50 sacks Thick set cement w 6" Kol-seal pack. Wash out pump & lines. Shut down. Release plug. Displace with 28 bbls Fresh water. Final pumping 28 sacks 700\*. Bump plug 1800\*. Wait 2 min. Release pressure. Plug held. Job complete. Rig down. Good cement. Return to surface about 14 bbls in pit.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	30	MILEAGE	3.30	99.00
1126A	50 sks	Thick set Cement	16.40	820.00
1110A	250*	Kol-seal 5" PPSK	.38	95.00
1121	159 SKS	6940 Pozmix	9.80	1558.20
1118A	1000*	Gel - 8%	.15	150.00
1107	33*	Flocor 4" PPSK	1.90	62.70
5407A	9.2 Tons	2 Bulk Truck	1.20	10.80
5501C	3 hrs.	120 bbl Transport	100.00	300.00
1123	5000 gallons	CITY water	12.80	64.00
4200	1	4 1/2 Baffle Plate	25.00	25.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4103	1	4 1/2 Cement Basket	170.00	170.00
Sub Total			2345.00	2345.00
Sub Tot 6.3%			147.83	147.83
			TOTAL	2492.83

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CONSERVATION DIVISION  
WICHITA, KS

AUTHORIZATION

*[Signature]*

TITLE

213011

DATE

4600.01

CONSOLIDATED OIL WELL SERVICES, *LLC*  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER **17329**  
LOCATION Eureka  
FOREMAN Steve Moad

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-14-07	3451	DY-26				<i>Lincoln</i>
CUSTOMER <i>Haas Petroleum, LLC</i>						
MAILING ADDRESS <i>800 West 47th St. 409</i>						
CITY <i>Kansas City</i>	STATE <i>MO.</i>	ZIP CODE <i>64112</i>	TRUCK # <i>485</i>	DRIVER <i>Alan</i>	TRUCK # <i>502</i>	DRIVER <i>Stamen</i>

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT \_\_\_\_\_  
CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: *Safety Meeting. Rig up to 8 1/2" casing. Break Circulation with Fresh water. Mix 35% Regular Class A Cement with 2% CaCl<sub>2</sub>, 2% Gcl. Displace with 2 1/2" Fresh water. Shut casing in. Good cement returns to surface. Job complete Rig down.*

*Thank you*

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	650.00	650.00
5406	30	MILEAGE	3.30	99.00
11045	36 sks	Class A Cement	12.24	440.64
1102	66"	2% CaCl <sub>2</sub>	.67	44.22
11124	66"	2% Gcl	.15	9.90
5407	1.64 Tons	Ton Mileage Bulk Truck	m/c	288.00
Sub Total				1610.80
SALES TAX				30.25
ESTIMATED TOTAL				1641.05

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WICHITA, KS

AUTHORIZATION

*Barbara*

TITLE

213451

DATE

1544.55