

CONFIDENTIAL

6/14/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33640
Name: Haas Petroleum, LLC
Address: 800 West 47th Street, Suite #409
City/State/Zip: Kansas City, MO 64112
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Mark Haas
Phone: (816) 531-5922
Contractor: Name: Skyy Drilling, LLC
License: 33557
Wellsite Geologist: David Griffin, RG.

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

May 19, 2007 May 21, 2007 June 6, 2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27135-0000
County: Woodson
SE SW NW SW Sec. 7 Twp. 24 S. R. 14 East West
1536 feet from (S) N (circle one) Line of Section
547 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Dye Well #: 22
Field Name: Winterschied

Producing Formation: Mississippian Dolomite
Elevation: Ground: 1117' Kelly Bushing: 1124'
Total Depth: 1728' Plug Back Total Depth: 1728'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1728
feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan SWD NH 7-7-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: June 6, 2007
Subscribed and sworn to before me this 6th day of June,
2007.
Notary Public: [Signature]
Date Commission Expires: 9/18/2010

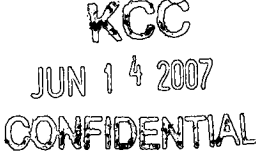
Maureen Elton
Notary Public State of Kansas
My Appt Expires 9/18/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 14 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Haas Petroleum, LLC Lease Name: Dye Well #: 22
 Sec. 7 Twp. 24 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL (Midwest Surveys)	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name (KB Sample) <u>Mississippian Dolomite</u> Top <u>1648'</u> Datum <u>(524)</u> <div style="text-align: center;">  </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20.5	40'	Class A	35	
Production	6 3/4	4 1/2	9.5	1728'	60/40 Poz Mix	150	8% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4		2000 gal. acid	

TUBING RECORD	Size <u>2 7/8</u>	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Waiting on Approval		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION JUN 14 2007 CONSERVATION DIVISION WICHITA, KS

CONSOLIDATED OIL WELL SERVICES LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 17376
 LOCATION EUREKA
 FOREMAN Rick Lemoine

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
5-22-07	3451	Dye #22				Wichita																				
CUSTOMER Haas Petroleum, LLC			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Kyle</td> <td></td> <td></td> </tr> <tr> <td>502 L</td> <td>Shannon</td> <td></td> <td></td> </tr> <tr> <td>479 T</td> <td>JEFF</td> <td></td> <td></td> </tr> <tr> <td>452/763</td> <td>J.P.</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Kyle			502 L	Shannon			479 T	JEFF			452/763	J.P.		
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MAILING ADDRESS 900 West 47th Ste. 409																										
CITY Kansas City	STATE MO.	ZIP CODE 64112																								
SKYY Dr-11s																										

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1235' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1228' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 SLURRY VOL _____ WATER gal/sk 7.0-8.0 CEMENT LEFT in CASING 12'
 DISPLACEMENT 28 bbl DISPLACEMENT PSI 750 PSI 1250 RATE _____

REMARKS: Safety meeting- Rig up to 4 1/2" casing. Pump 10 bbl fresh water ahead. Mix 150 sks 60/40 Peamix cement w/ 8% gal & 1/4" floccle @ 13.2 gal. Tail in w/ 50 sks thickset cement w/ 5" Kat-seal @ 13.2 gal. Washout pump + lines, shut down, release plug. Displace w/ 28 bbl fresh water. Final pump pressure 750 PSI. Bump plug to 1250 PSI, wait 2 mins, release pressure, float hold. Cased cement returns to surface = 15 bbl slurry to pit. Job complete. Rig down.
 "Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	30	MILEAGE	3.50	105.00
1131	150 SKS	60/40 Peamix cement	9.80	1470.00
1118A	1000 "	8% gal	.15	150.00
1107	38 "	1/4" floccle	1.90	72.20
1126A	50 SKS	thickset cement	15.40	770.00
1110A	250 "	Kat-seal 5" P/SK	.38	95.00
5407A	9.2	ton mileage bulk trucks	1.10	1012.00
5501C	3 hrs	water transport	100.00	300.00
1123	5000 gals	city water	12.20	610.00
4404	1	4 1/2" top rubber plug	40.00	40.00
4310	1	4 1/2" baffle plate	25.00	25.00
4103	1	4 1/2" cement basket	190.00	190.00
			subtotal	4442.20
			SALES TAX	187.21
			ESTIMATED TOTAL	4629.41

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 WICHITA, KS

AUTHORIZATION Ben Daniel TITLE 013683 DATE _____

4600.01

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17382
 LOCATION Eureka
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-20-07	2451	Oye #22				Woodson
CUSTOMER Hess Petroleum LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 800 West 47th Suite 409			485	Alan		
CITY STATE ZIP CODE Kansas City MO 64112			502	Jim		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 46' CASING SIZE & WEIGHT 2 3/8
 CASING DEPTH 44' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 5'
 DISPLACEMENT 2'3 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 1/2" casing. Break circulation with Fresh Water. Mix 35 SKS Regular Cement with 2% CaCl2, 2% Gel. Displace with 2'3" of Fresh Water. Shut casing in. Good cement returns to surface. Job complete. Rig down.

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JUN 14 2007

Thank you

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	660.00	660.00
5406	30	MILEAGE	3.30	99.00
11045	36 SKS	Class A Cement	11.20	403.20
1102	66"	CaCl2 2%	.67	44.22
1119A	66"	Gel 2%	.16	9.75
5407	1.64 Tons	Ten Mileage Bulk Truck	140	229.60
			RECEIVED	
			KANSAS CORPORATION COMMISSION	
			JUN 14 2007	
			CONSERVATION DIVISION	
			WICHITA, KS	
			Sub Total	1514.30
			SALES TAX	30.25
			ESTIMATED TOTAL	1544.55

AUTHORIZATION Called by Ben

TITLE Tool Pusher

DATE 5-20-07

1544.55

6/14/08

Confidentiality Notice

To: Kansas Corporation Commission

Concerning:

API # - 15-207-27135-00-00

Dye #22

SE SW NW SW, Section 7, Township 24S, Range 14E

Woodson County, Kansas

Haas Petroleum, LLC under rule K.A.R. 82-3-107 (e) would like to keep all well information for the Dye #22 confidential for a period of 1 (one) year.

For any questions please contact Brad Kramer at (913) 693-4605.

Haas Petroleum, LLC
800 West 47th St. Suite #409
Kansas City, MO 64112
(816) 531-5922

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CONSERVATION DIVISION
WICHITA, KS

Dye #22 Acc-1 original