

6/12/08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3-8-07</u>	<u>3-12-07</u>	<u>3-29-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27116-00-00
 County: Wilson
 ___ - C - SE - NE Sec. 15 Twp. 30 S. R. 14 East West
3300' FSL _____ feet from S / N (circle one) Line of Section
660' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Kauth Well #: B4-15
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 916' Kelly Bushing: _____
 Total Depth: 1405' Plug Back Total Depth: 1396'
 Amount of Surface Pipe Set and Cemented at 42 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH 7 NH 7-708
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 30 bbls
 Dewatering method used Empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite:
 Operator Name: Dart Cherokee Basin Operating Co., LLC
 Lease Name: Reding C1-11 SWD License No.: 33074
 Quarter SW Sec. 11 Twp. 31 S. R. 14 East West
 County: Montgomery Docket No.: D-28760

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 6-12-07
 Subscribed and sworn to before me this 12 day of June

2007
 Notary Public: Brandy R. Allcock
acting in engham 3-5-2011
 Date Commission Expires:

BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 19 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Kauth Well #: B4-15
 Sec. 15 Twp. 30 S. R. 14 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; color: red;"> KCC JUN 15 2007 CONFIDENTIAL </div>
---	---

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	42'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1400'	Thick Set	145	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
4		1209' - 1210.5'	200 gal 15% HCl, 2810# sd, 205 BBL fl	
4		1065.5' - 1067'	200 gal 15% HCl, 2810# sd, 180 BBL fl	
4		1005.5' - 1007'	200 gal 15% HCl, 2505# sd, 180 BBL fl	
4		954' - 957'	200 gal 15% HCl, 7035# sd, 290 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1365'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
3-30-07		Flowing <input type="checkbox"/>		Pumping <input checked="" type="checkbox"/>	
		Gas Lift		Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	8	38	NA	NA

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 19 2007

Rig Number: 3	S.15 T.30 R.14e
API No. 15- 205-27116-0000	County: WL
Elev. 916	Location:

Operator: Dart Cherokee Basin	Lease Name: Kauth
Address: 211 W Myrtle Independence, KS 67301	
Well No: B4-15	
Footage Location: 3300 ft. from the South Line 660 ft. from the East Line	
Drilling Contractor: McPherson Drilling LLC	
Spud date: 3/8/2007	Geologist:
Date Completed: 3/12/2007	Total Depth: 1405

Gas Tests:
<p>KCC JUN 15 2007 CONFIDENTIAL</p>
Comments: Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43'	McPherson	Driller:	Nick Hilyard
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	3	Shale	733	774				
Clay	3	6	Lime	774	785				
Shale	6	9	Shale	785	846				
Lime	9	17	Lime	846	848				
Shale	17	19	Mul Coal	848	849				
Lime	19	49	Pinl Lime	849	877				
Shale	49	62	Shale	877	913				
Lime	62	158	Oswego Lime	913	938				
Shale	158	271	Summit	938	946				
Lime	271	373	Lime	946	951				
Shale	373	421	Mulky	951	958				
Lime	421	490	Lime	958	965				
Shale	490	493	Shale	965	1011				
Lime	493	511	Coal	1011	1012				
Shale	511	516	Shale	1012	1063				
Lime	516	534	Coal	1063	1064				
Shale	534	566	Shale	1064	1152				
Lime	566	586	Coal	1152	1154				
Shale	586	599	Shale	1154	1210				
Lime	599	630	Coal	1210	1212				
Shale	630	682	Shale	1212	1254				
Lime	682	684	Mississippi	1254	1405				
Shale	684	721							
Lime	721	733							

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 19 2007

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC
 JUN 15 2007
 CONFIDENTIAL

TICKET NUMBER 17056
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-12-07	2368	Kaath 04-15	15	305	14E	Wilson
CUSTOMER Dart Cherokee Basin			Gus Jones R91			
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE KS	ZIP CODE 67301				
TRUCK # DRIVER TRUCK # DRIVER						
			445	Justin		
			515	Calin		
			436	John		

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1405' CASING SIZE & WEIGHT 4 1/2 9.5" new
 CASING DEPTH 1400' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2* SLURRY VOL 45 86L WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 22.7 bbl DISPLACEMENT PSI 900 MAX PSI 1400 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 30 bbl fresh water. Pump 6 sks Gal flush w/ HULLS, 10 bbl former, 10 bbl water spacer. Mixed 145 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2* per/sk yield 1.73. wash out pump & lines. shut down. Release Plug. Displace w/ 22.7 bbl fresh water. Final Pumping Pressure 900 PSI. Bump Plug to 1400 PSI. wait 5 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 8 bbl slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE 15 well of 2	3.30	132.00
1126 A	145 sks	THICK Set Cement	15.40	2233.00
1110 A	1180 *	Kol-Seal 8" per/sk	.38	449.80
1118 A	300 *	GAL flush	.15	45.00
1105	50 *	HULLS	.36	18.00
5407	7.97 Tons	Ton Mileage BULK TRUCK	MIC	285.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 gal	Soap	35.45	35.45
1205	2 gal	Bi-Side	26.65	53.30
5502 C	3 Hrs	80 bbl VAC TRUCK	90.00	270.00
1123	3000 gals	City water	12.84/1000	38.40
			Sub Total	4430.95
			SALES TAX 6.3%	177.36
			ESTIMATED TOTAL RECEIVED	4608.31

AUTHORIZATION [Signature]

TITLE 212304

KANSAS CORPORATION COMMISSION

JUN 19 2007

CONSERVATION DIVISION
 WICHITA, KS

6/12/08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

June 12, 2007

KCC
JUN 15 2007
CONFIDENTIAL

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

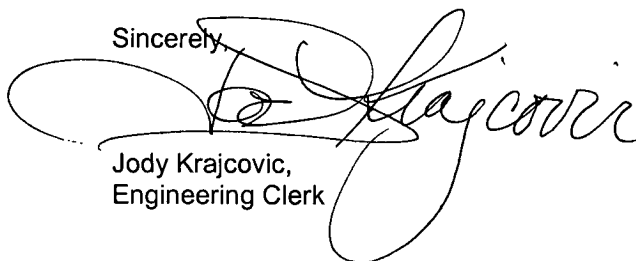
Re: Kauth B4-15
15-205-27116-00-00
C SE NE Sec 15 T30S-R14E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 19 2007

CONSERVATION DIVISION
WICHITA, KS