

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/6/08  
Form ACO-1  
September 1999  
Form Must Be Typed  
ORIGINAL

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok **KCC**  
Operator Contact Person: Beth Oswald **JUN 06 2007**  
Phone: (517) 244-8716 **CONFIDENTIAL**  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
2-20-07 2-23-07 3-5-07  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27112-00-00  
County: Wilson  
SW SE SE Sec. 13 Twp. 30 S. R. 13  East  West  
140' FSL feet from S / N (circle one) Line of Section  
953' FEL feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: D&G Schmidt Well #: D4-13 SWD  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 964' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1875' Plug Back Total Depth: 1875'  
Amount of Surface Pipe Set and Cemented at 42 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Att II NH 7-7-08  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume 580 bbls  
Dewatering method used Empty w/ vac trk and air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Dart Cherokee Basin Operating Co., LLC  
Lease Name: Holder D3-36 SWD License No.: 33074  
Quarter SE Sec. 36 Twp. 29 S. R. 14  East  West  
County: Wilson Docket No.: D-28347

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr Clerk Date: 6-6-07  
Subscribed and sworn to before me this 6 day of June,  
20 07

Notary Public: Brandy R. Allcock  
Acting in Engham 3-5-2011  
Date Commission Expires  
**BRANDY R. ALLCOCK  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011**

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
logs to UIC **JUN 11 2007**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: D&G Schmidt Well #: D4-13 SWD  
 Sec. 13 Twp. 30 S. R. 13  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See Attached  <div style="text-align: right; font-weight: bold; font-size: 1.2em;">                     KCC                      JUN 06 2007                      CONFIDENTIAL                 </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	42'	Class A	8	
Prod	7 7/8"	5 1/2"	15.5#	1702'	Thick Set	275	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
Open Hole	1734' - 1875'	60 BBL 28% HCl, 375 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 7/8"	1671'	1669'			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
NA		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	NA	NA	NA	NA		

Disposition of Gas	METHOD OF COMPLETION	Production Interval	RECEIVED
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____	KANSAS CORPORATION COMMISSION

JUN 11 2007

**McPherson Drilling LLC Drillers Log**

<b>Rig Number:</b> 1	<b>S. 13</b>	<b>T. 30</b>	<b>R. 13e</b>
<b>API No. 15- 205-27112</b>	<b>County: WL</b>		
<b>Elev. 964</b>	<b>Location:</b>		

<b>Operator:</b> Dart Cherokee Basin			
<b>Address:</b> 211 W Myrtle Independence, KS 67301			
<b>Well No:</b> D4-13 SWD	<b>Lease Name:</b> D&G Schmidt		
<b>Footage Location:</b>	140 ft. from the	South	Line
	953 ft. from the	East	Line
<b>Drilling Contractor:</b> McPherson Drilling LLC			
<b>Spud date:</b> 2/20/2007	<b>Geologist:</b>		
<b>Date Completed:</b> 2/23/2007	<b>Total Depth:</b> 1875		

<b>Gas Tests:</b>
<p><b>KCC</b>  <b>JUN 06 2007</b>  <b>CONFIDENTIAL</b></p>
<b>Comments:</b>
Start injecting @

<b>Casing Record</b>			<b>Rig Time:</b>	
	<b>Surface</b>	<b>Production</b>		
<b>Size Hole:</b>	11"	7 7/8"		
<b>Size Casing:</b>	8 5/8"			
<b>Weight:</b>	20#			
<b>Setting Depth:</b>	43	McPherson	<b>Driller:</b>	Andy Coats
<b>Type Cement:</b>	Portland			
<b>Sacks:</b>	8	McPherson		

**Well Log**

<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>
Soil	0	9						
Shale	9	343						
Lime	343	349	Shale	1191	1205			
Shale	349	364	Coal	1205	1207			
Lime	364	396	Shale	1207	1305			
Shale	396	530	Coal	1305	1306			
Wet Sand	530	572	Shale	1306	1361			
Sand/Shale	572	607	Red Shale	1361	1389			
Lime	607	842	Shale	1389	1413			
Shale	842	871	Coal	1413	1414			
Lime	871	874	Shale	1414	1449			
Shale	874	964	Miss	1449				
Sand	964	991	Lot Water	1635	1640			
Sand Shale	991	1038	Lime	1640				
Coal	1038	1039	Devonian	1703	1709			
Pink Lime	1039	1069	Lime	1709	1714			
Shale	1069	1095	Black Shale	1714	1728			
OSW	1095	1119	Arbuckle	1728	1785			
Summit	1119	1126	Brake	1785	1789			
OSW	1126	1135	Lime	1789	1821			
Mulky	1135	1139	Brake	1821	1824			
OSW	1139	1142	Lime	1824				
Shale	1142	1189	TD	1875				
Coal	1189	1191						

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JUN 11 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16912  
 LOCATION Eureka  
 FOREMAN Troy Stricker

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-27-07	2368	D+G Schmidt 04-13 SWO	13	30	13E	Wilson
CUSTOMER Dart Cherokee Basin			TRUCK # DRIVER TRUCK # DRIVER 446 Cliff KCC 442 Shannon JUN 06 2007 CONFIDENTIAL			
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE KS	ZIP CODE 67301				
BUSINESS NAME Bus Jones						

JOB TYPE Log string HOLE SIZE 6 3/4" HOLE DEPTH 1875' CASING SIZE & WEIGHT 5 1/2" 15.5# N80  
 CASING DEPTH 1702' DRILL PIPE \_\_\_\_\_ TUBING 2 3/8" OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14" SLURRY VOL 72 Bbl WATER gal/sk 70 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 5 Bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety matting. Rig up to 2 3/8" tubing inside 5 1/2" casing. Load 5 1/2" casing w/ fresh water. Shut Annulus of 2 3/8" tubing. Open Port Collar. Break Circulation w/ 15 Bbl water Pump back Gel Flush, 10 Bbl Foamer, 10 Bbl water spacer. Mixed 275 sks 60/40 Pz-mix w/ 5# Kol-Seal, 4% Gel + 2% Cacl2 @ 14" Pz/ft Displace w/ 5 Bbl water. Close Port Collar. Pressure Casing to 700 PSI. Tool Closed. Open Annulus of 2 3/8" tubing. Back wash tubing short way. Reverse Wash long way with 45 Bbl. Casing Clean. Shut Casing in @ 0 PSI. Good Cement to surface = 5 Bbl Slurry to Port Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1131	275 sks	60/40 Pz-mix	9.80	2695.00
1110A	1375 #	Kol-Seal 5# Pz/ft	.38	522.50
1118A	945 #	Gel 4%	.15	141.75
1102	475 #	Cacl2 2%	.67	318.25
5407		Ten-mileage Bulk Truck	rate	285.00
1118A	200 #	Gel-Flush	.15	45.00
1238	1 gal	Soap	35.45	35.45
1205	2 gal	Ri-Cide	26.65	53.30
5409	3 hrs	Misc. Pump	160.00	480.00
Thank You!				
			<b>Sub Total</b>	<b>5548.25</b>
			SALES TAX	234.53
			ESTIMATED TOTAL RECEIVED	5782.78

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE 212107 KANSAS CORPORATION COMMISSION

JUN 11 2007

6/6/08

# DART OIL & GAS CORPORATION

*a Dart Energy Company*

P.O. BOX 177, 600 DART ROAD  
MASON, MICHIGAN 48854-0177  
TELEPHONE (517) 676-2900  
FAX (517) 676-5887  
E-MAIL [contact@dartoilandgas.com](mailto:contact@dartoilandgas.com)  
WEB SITE [www.dartenergy.com/oilandgas](http://www.dartenergy.com/oilandgas)

KCC

JUN 06 2007

CONFIDENTIAL

June 6, 2007

Mr. David Williams  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S Market Rm 2078  
Wichita KS 67202

Re: D&G Schmidt D4-13 SWD  
15-205-27112-00-00  
SW SE SE Sec 13 T30S-R13E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,

  
Jody Krajcovic,  
Engineering Clerk

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 11 2007

CONSERVATION DIVISION  
WICHITA, KS