

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL 8/21/08

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3-8-07</u>	<u>3-12-07</u>	<u>3-26-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27088-00-00
County: Wilson
E2 NW SE Sec. 7 Twp. 30 S. R. 15 East West
1980' FSL _____ feet from S / N (circle one) Line of Section
1760' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Graff Trusts Well #: C3-7
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 931' Kelly Bushing: _____
Total Depth: 1402' Plug Back Total Depth: 1393'
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NH 7-7-08
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 220 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Porter et al D1-9 SWD License No.: 33074
Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 6-12-07
Subscribed and sworn to before me this 12 day of June

20 07
Notary Public: Brandy R. Allcock
acting in engham
Date Commission Expires: 3-5-2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution KANSAS CORPORATION COMMISSION

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

JUN 19 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Graff Trusts Well #: C3-7
 Sec. 7 Twp. 30 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> KCC JUN 12 2007 CONFIDENTIAL </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	42'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1396'	Thick Set	145	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	1214.5' - 1217'	200 gal 15% HCl, 4015# sd, 215 BBL fl	
4	1105' - 1107' / 1088.5' - 1091.5'	200 gal 15% HCl, 8010# sd, 16 ball sealers, 470 BBL fl	
4	1039' - 1040.5'	200 gal 15% HCl, 2820# sd, 200 BBL fl	
4	922' - 925'	200 gal 15% HCl, 7020# sd, 275 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1342'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
3-29-07		Flowing <input type="checkbox"/>		Pumping <input checked="" type="checkbox"/>	
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
		NA	0	40	NA
		Gravity		NA	

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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WICHITA, KS

McPherson Drilling LLC Drillers Log

Rig Number: 2	S.7	T.30	R.15e
API No. 15- 205-27088-0000	County: WL		
Elev. 931	Location: E2-NW-SE		

Operator: Dart Cherokee Basin	Lease Name: Graff Trusts
Address: 211 W Myrtle Independence, KS 67301	Footage Location: 1980 ft. from the South Line 1760 ft. from the East Line
Well No: C3-7	Drilling Contractor: McPherson Drilling LLC
Spud date: 3/8/2007	Geologist:
Date Completed: 3/12/2007	Total Depth: 1402

Gas Tests:

Comments:
Start injecting @ 338

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	42'	McPherson	Driller:	Harold Groth
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	3	Shale	514	520	Coal	997	998	
Shale	3	31	Lime	520	542	Shale	998	1038	
Lime	31	34	Shale	542	585	Coal	1038	1039	
Shale	34	36	Lime	585	593	Shale	1039	1100	
Lime	36	40	Shale	593	640	Coal	1100	1101	
Shale	40	45	Sandy Shale	640	642	Shale	1101	1216	
Lime	45	47	Lime	642	646	Coal	1216	1217	
Shale	47	235	Shale	646	650	Shale	1217	1240	
Lime	235	238	Sandy Shale	650	690	Coal	1240	1241	
Shale	238	254	Shale	690	735	Shale	1241	1252	
Sandy Shale	254	320	Sand	735	823	Mississippi	1252	1402	
Shale	320	366	Coal	823	824				
Lime	366	370	Shale	824	827				
Shale	370	380	Pink	827	837				
Lime	380	382	Shale	837	879				
Shale	382	383	Oswego	879	902				
Lime	383	394	Summit	902	912				
Shale	394	404	Lime	912	916				
Lime	404	455	Shale	916	920				
Shale	455	459	Mulky	920	924				
Lime	459	468	Lime	924	932				
Shale	468	470	Shale	932	980				
Sandy Shale	470	473	Coal	980	981				
Sand	473	514	Shale	981	997				

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CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC
 JUN 12 2007
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TICKET NUMBER 17057
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
3-12-07	2368	GRAFF C3-7				WILSON																
CUSTOMER DART Cherokee BASIN			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>JEFF</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>John</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Justin			479	JEFF			436	John		
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	Justin																					
479	JEFF																					
436	John																					
MAILING ADDRESS 211 W. MYRTLE																						
CITY STATE ZIP CODE Independence KS 67301																						
			Gus Jones Rig 1																			

JOB TYPE Leaving HOLE SIZE 6 3/4 HOLE DEPTH 1402' CASING SIZE & WEIGHT 4 1/2 9.5" new
 CASING DEPTH 1392' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2* SLURRY VOL 45 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 22.6 bbl DISPLACEMENT PSI 900 MAX PSI 1400 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 30 bbl fresh water. Pump 6 sks Gal flush w/ HULLS, 10 bbl FOAMER, 10 bbl water spacer. Mixed 145 sks THICK Set Cement w/ 8" Kol-Seal per/sk @ 13.2* per gal. yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 22.6 bbl fresh water. FINAL Pumping Pressure 900 PSI. Bump Plug to 1400 PSI. WAIT 5 minutes. Release Pressure, Float Held. Shut Casing in @ 0 psi. Good Cement Returns to SURFACE = 8 bbl slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	0	MILEAGE 2 nd well of 2	0	0
1126 A	145 sks	THICK Set Cement	15.40	2233.00
1110 A	1160 *	Kol-Seal 8" per/sk	.38 *	440.80
1118 A	300 *	Gal flush	.15 *	45.00
1105	50 *	HULLS	.36 *	18.00
5407	7.97 Tons	Ton Mileage BULK TRUCK	1116	285.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 gal	Soap	35.45	35.45
1205	2 gal	Bi-Cide	26.65	53.30
5502 C	3 HRS	80 bbl VAC TRUCK	90.00	270.00
1123	3000 gals	City water	12.80/1000	38.40
			Sub Total	4298.95
			SALES TAX 6.3%	177.36
			ESTIMATED TOTAL	4476.31

AUTHORIZATION [Signature] TITLE _____ DATE _____

THANK YOU
 210206

6/12/08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

June 12, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

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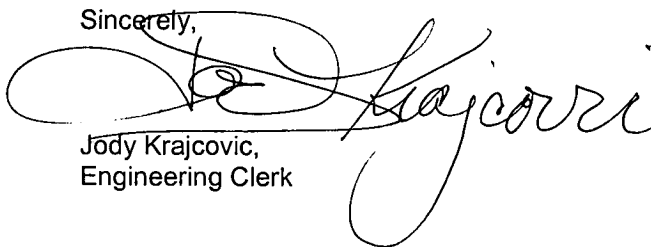
Re: Graff Trusts C3-7
15-205-27088-00-00
E2 NW SE Sec 7 T30S-R15E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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