

6/5/08

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

API No. 15 - 205-27084-00-00
County: Wilson
SW NE SE Sec. 12 Twp. 30 S. R. 15 East West
1650' FSL feet from S / N (circle one) Line of Section
880' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: O&E Thompson Well #: C4-12
Field Name: Cherokee Basin Coal Gas Area

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Penn Coals
Elevation: Ground: 991' Kelly Bushing: _____
Total Depth: 1405' Plug Back Total Depth: 1393'
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
2-16-07 2-20-07 4-6-07
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan ALFJ NW 7-708
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 6-5-07
Subscribed and sworn to before me this 5 day of June, 2007

Notary Public: Brandy R. Allcock
Acting in Wichita
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 08 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: O&E Thompson Well #: C4-12
 Sec. 12 Twp. 30 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> KCC JUN 05 2007 CONFIDENTIAL </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	42'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1400'	Thick Set	145	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	1117' - 1120'	200 gal 15% HCl, 5020# sd, 220 BBL fl	
4	980' - 981.5'	200 gal 15% HCl, 2810# sd, 165 BBL fl	
4	943' - 945'	200 gal 15% HCl, 3520# sd, 195 BBL fl	
4	873' - 875.5'	200 gal 15% HCl, 6030# sd, 215 BBL fl	
4	766' - 767'	200 gal 15% HCl, 2515# sd, 160 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1292'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
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Date of First, Resumed Production, SWD or Enhr. 4-12-07	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>
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Estimated Production Per 24 Hours	Oil Bbbs. NA	Gas Mcf 0	Water Bbbs. 39	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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 CONSERVATION DIVISION
 WICHITA, KS

McPherson Drilling LLC Drillers Log

Rig Number: 3	S. 12 T. 30 R. 15e
API No. 15- 205-27084	County: WL
Elev. 991	Location:

Operator: Dart Cherokee Basin
Address: 211 W Myrtle Independence, KS 67301
Well No: C4-12 Lease Name: O & E Thompson
Footage Location: 1650 ft. from the South Line 880 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 2/16/2007 Geologist:
Date Completed: 2/20/2007 Total Depth: 1405

Gas Tests:
<p>KCC JUN 05 2007 CONFIDENTIAL</p>
Comments:
Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43	McPherson	Driller:	Nick Hilyard
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log										
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.
soil	0	3		lime	867	871				
lime	3	28		mulky	871	880				
shale	28	30		lime	880	884				
lime	30	58		shale	884	927				
shale	58	224		coal	927	928				
lime	224	239		shale	928	943				
shale	239	332		coal	943	945				
lime	332	345		shale	945	986				
shale	345	359		coal	986	987				
lime	359	437		shale	987	1091				
shale	437	453		coal	1091	1093				
lime	453	507		shale	1093	1117				
sand	507	537		bluejacket coal	1117	1119				
shale	537	541		shale	1119	1131				
lime	541	553		sand	1131	1218				
black shale	553	636		shale	1218	1246				
lime	636	651		coal	1246	1248				
shale	651	769		shale	1248	1250				
mulbary	769	770		Miss Lime	1250	1405 TD				
shale	770	774								
pink lime	774	791								
shale	791	831								
oswego	831	858								
summit	858	867								

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CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8678

KCC
 JUN 05 2007
 CONFIDENTIAL

TICKET NUMBER 16860
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
2-20-07	2368	Thompson O+E C4-12				Wilson	
CUSTOMER Dart Cherokee Basin		Gas Jaws Rig 1		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. Myrtle				445	Justin		
CITY Independence	STATE KS			402	Calin		
	ZIP CODE 67301			434	Jim		

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1405 CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1398' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2* SLURRY VOL 44.7 Bbl WATER gal/sk 8° CEMENT LEFT IN CASING 0'
 DISPLACEMENT 22.6 Bbl DISPLACEMENT-PSI 900 MIX PSI 1400 Bump Ply RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" Casing. Break Circulation w/ 3.5 Bbl water.
Pump 4sk Gel - Flush w/ Halls. 5 Bbl water spacer. 10 Bbl Soap water. 13 Bbl
Dye water. mixed 145 sks Thick Set Cement w/ 8" Kol-Seal Puffe @
13.2* Appl. Wash out Pump + liner. Release Ply - Displace w/ 22.6 Bbl
water. Final Pump Pressure 900 PSI. Bump Ply to 1400 PSI. Good
Cement to surface = 9 Bbl slurry to p.f. Float Hold.
Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE 2nd of 2 wells	N/C	N/C
1126A	145 sks	Thick Set Cement	15.40	2223.00
1110A	1160*	Kol-Seal 8" Puffe	.38*	441.80
1118A	200*	Gel-Flush	.15*	30.00
1105	50*	Halls	.36*	18.00
5407	7.9 Ton	Ton - Mileage	m/c	285.00
5502C	4 hrs	80 Bbl Vac Truck	90.00	360.00
4404	1	4 1/2" Top Rubber Ply	40.00	40.00
1238	1 gal	Soap	35.45	35.45
1205	2 gal	Bicide	26.65	53.30
1123	300 gal	City Water	12.80	38.40
		Thank You!		
		Sub Total		4373.95
		6.37 SALES TAX		176.41
		ESTIMATED TOTAL		4550.36

AUTHORIZATION [Signature]

TITLE 211967

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 DATE _____

JUN 08 2007

6/5/08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

June 5, 2007

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JUN 05 2007
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Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

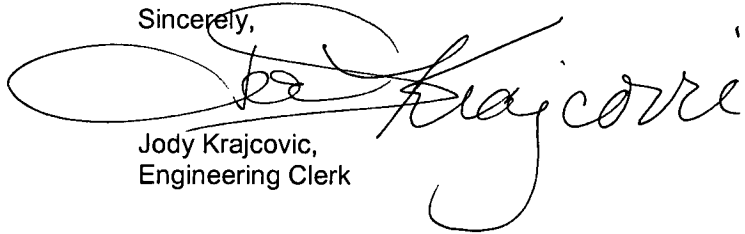
Re: O&E Thompson C4-12
15-205-27084-00-00
SW NE SE Sec 12 T30S-R15E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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WICHITA, KS