

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

6/11/08
ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3-6-07</u>	<u>3-8-07</u>	<u>3-12-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27051-00-00
County: Wilson
____ NE ____ NE ____ NE Sec. 17 Twp. 30 S. R. 14 East West
4650' FSL _____ feet from S / N (circle one) Line of Section
510' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: P&C Nelsen Well #: A4-17
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 992' Kelly Bushing: _____
Total Depth: 1565' Plug Back Total Depth: 1559'
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK II NH 7-7-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 6-11-07
Subscribed and sworn to before me this 11 day of June

Notary Public: Brandy R. Allcock
acting in engham
Date Commission Expires: 3-5-2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 13 2007

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: P&C Nelsen Well #: A4-17
 Sec. 17 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log Name</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>See Attached</td> <td>Top Datum</td> <td></td> </tr> </table> <div style="text-align: center; margin-top: 20px;"> <p>KCC JUN 11 2007 CONFIDENTIAL</p> </div>	Log Name	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	See Attached	Top Datum	
Log Name	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample					
See Attached	Top Datum						

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	42'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1559'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NA		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		NA	NA	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
Not yet completed		Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA	NA	NA

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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CONSERVATION DIVISION
WICHITA, KS

Rig Number: 3	S.17	T.30	R.14e
API No. 15- 205-27051-0000	County: WL		
Elev. 992	Location:		

Gas Tests:
<p>KCC JUN 11 2007 CONFIDENTIAL</p>
Comments: Start injecting @

Operator: Dart Cherokee Basin	Lease Name: P & C ^{Nelson} Nelson
Address: 211 W Myrtle Independence, KS 67301	
Well No: A4-17	Footage Location: 4650 ft. from the South Line 510 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 3/6/2007	Geologist:
Date Completed: 3/8/2007	Total Depth: 1565

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43	McPherson	Driller:	Nick Hilyard
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	2	Shale	983	985			
Clay	2	5	Pink Lime	985	1019			
Sand	5	18	Shale	1019	1047			
Shale	18	189	Oswego	1047	1071			
Lime	189	241	Summit	1071	1080			
Shale	241	279	Lime	1080	1089			
Lime	279	459	Mulky	1089	1097			
Shale	459	497	Lime	1097	1101			
Lime	497	518	Shale	1101	1151			
Shale	518	532	Coal	1151	1152			
Lime	532	558	Shale	1152	1159			
Shale	558	569	Coal	1159	1160			
Lime	569	681	Shale	1160	1200			
Shale	681	701	Coal	1200	1201			
Lime	701	790	Shale	1201	1271			
Shale	790	793	Coal	1271	1273			
Lime	793	795	Shale	1273	1353			
Shale	795	805	Coal	1353	1354			
Lime	805	811	Shale	1354	1400			
Shale	811	838	Mississippi	1400	1565			
Lime	838	847						
Shale	847	980						
Lime	980	981						
Coil	981	983						

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16903
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
3-8-07	2368	Nelson Nelson P & C AH-17				WILSON	
CUSTOMER		Gus Jones Riq 1		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS				445	Justin	441	JERRID
CITY		STATE	ZIP CODE	JUN 11 2007			
Independence		Ks	67301	CONFIDENTIAL			

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1565' CASING SIZE & WEIGHT 4 1/2 9.5" new
 CASING DEPTH 1561' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 51 BBL WATER gal/sk 8.0 CEMENT LEFT IN CASING 137'
 DISPLACEMENT 23.4 BBL DISPLACEMENT PSI 2300 PSI 2300 shut down RATE _____

REMARKS: SAFETY Meeting: Riq up to 4 1/2 casing. BREAK Circulation w/ 30 BBL Fresh water. Pump 6 sks 6GL flush w/ HULLS, 10 BBL FORMER, 10 BBL Fresh water Spacer. Mixed 165 sks THICK Set Cement w/ 8" KOL-SEAL Pw/ST @ 13.2" Pw/GAL, yield 1.73. Wash out Pump & Lines. Release Plug. Start Displacement @ 500 PSI. Had 23.4 BBL Displaced Pressure WAS AT 2300 PSI w/ NO Fluid Returns to SURFACE. Shut down. Release Pressure. Start MUD. Shut casing in @ 0 PSI. Circulate 2 BBL Cement to Pit. Job Complete. WAIT 2 Hrs Ran wire Line Tag Plug @ 1424' from G.L. measurement.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE 1st well of 2	3.30	132.00
1126 A	165 sks	THICK Set Cement	15.40	2541.00
1110 A	1320 #	KOL-SEAL 8"	.38	501.60
1118 A	300 #	6GL Flush	.15	45.00
1105	50 #	HULLS	.36	18.00
5407	9.07 TONS	TEN MILEAGE BULK TRUCK	MIC	285.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 GAL	SOAP	35.45	35.45
1205	2 GAL	BI-CIDE	26.65	53.30
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			JUN 13 2007	
			CONSERVATION DIVISION	
			WICHITA, KS	
			Sub Total	4491.35
			SALES TAX	198.11
			ESTIMATED TOTAL	4689.52

AUTHORIZATION [Signature] TITLE 212045 DATE _____
 THANK YOU

6/11/08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 690 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

June 11, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

KCC
JUN 11 2007
CONFIDENTIAL

Re: P&C Nelsen A4-17
15-205-27051-00-00
NE NE NE Sec 17 T30S-R14E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,


Jody Krajcovic,
Engineering Clerk

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