

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/5/08
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2-14-07 2-20-07 3-7-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-27035-00-00
County: Wilson
_____ C. NW NW Sec. 14 Twp. 30 S. R. 14 East West
4620' FSL _____ feet from S / N (circle one) Line of Section
4620' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: M&J Sumner Trusts Well #: A1-14
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 919' Kelly Bushing: _____
Total Depth: 1415' Plug Back Total Depth: 1408'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II Nr 27-08
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 145 bbls
Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Porter et al D1-9 SWD License No.: 33074
Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 6-5-07
Subscribed and sworn to before me this 5 day of June,
20 07

Notary Public: Brandy R. Allcock
Acting Notary Public
Date Commission Expires: 3-5-2011

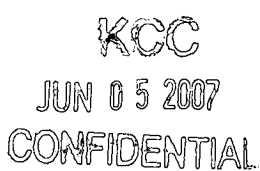
BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 08 2007

CONSERVATION DIVISION
WICHITA KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: M&J Sumner Trusts Well #: A1-14
 Sec. 14 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;">  </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	40'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1410'	Thick Set	145	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	1208.5' - 1210.5'		200 gal 15% HCl, 3535# sd, 195 BBL fl	
4	1149.5' - 1153.5'		200 gal 15% HCl, 6010# sd, 280 BBL fl	
4	1062' - 1064'		200 gal 15% HCl, 3520# sd, 195 BBL fl	
4	1019' - 1022' / 1008.5' - 1009.5'		200 gal 15% HCl, 5010# sd, 21 ball sealers, 365 BBL fl	
4	949.5' - 953.5'		200 gal 15% HCl, 8025# sd, 780 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1371'	NA	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
3-11-07	Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	3	55	NA	NA

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION JUN 08 2007 CONSERVATION DIVISION WICHITA, KS

Rig Number: 1	S. 14	T. 30	R. 14e
API No. 15- 205-27035	County: WL		
Elev. 919	Location:		

Operator: Dart Cherokee Basin
 Address: 211 W Myrtle
 Independence, KS 67301
 Well No: A1-14
 Footage Location: Lease Name: M & J Summer Trusts
 4620 ft. from the South Line
 4620 ft. from the East Line
 Drilling Contractor: McPherson Drilling LLC
 Spud date: 2/15/2007 Geologist:
 Date Completed: 2/20/2007 Total Depth: 1415

Gas Tests:

Comments:
 Start injecting @ 380

Casing Record			Rig Time:	
Size Hole:	Surface 11"	Production 6 3/4"	Driller:	Andy Coats
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	42	McPherson		
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log					
Formation	Top	Btm.	Formation	Top	Btm.
soil	0	8	coal	1017	1018
lime	8	63	shale	1018	1059
shale	63	96	coal	1059	1061
lime	96	152	shale	1061	1141
shale	152	305	coal	1141	1142
sand (wet)	305	362	shale	1142	1201
sand shale	362	410	coal	1201	1202
lime	410	521	shale	1202	1260
shale	521	553	Miss Lime	1260	1413 TD
lime	553	575			
shale	575	592			
lime	592	600			
shale	600	842			
coal	842	843			
Pink lime	843	865			
shale	865	907			
oswego	907	932			
summit	932	941			
oswego	941	949			
mulky	949	955			
oswego	955	958			
shale	958	999			
coal	999	1001			
shale	1001	1017			

KCC
 JUN 05 2007
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 KANSAS CORPORATION COMMISSION

JUN 08 2007

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16859
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
2-20-07	23168	Summer M+J Trust A1-14				Wilson																
CUSTOMER Dart Cherokee Basin			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Jurth</td> <td></td> <td></td> </tr> <tr> <td>442</td> <td>Shannon</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>J.P.</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Jurth			442	Shannon			436	J.P.		
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	Jurth																					
442	Shannon																					
436	J.P.																					
MAILING ADDRESS 211 W. Myrtle																						
CITY Independence	STATE KS	ZIP CODE 67301																				

Gus Jones Rig 1

JOB TYPE <u>Longstring</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1416'</u>	CASING SIZE & WEIGHT <u>4 1/2" 9.5"</u>
CASING DEPTH <u>1412'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.2"</u>	SLURRY VOL <u>44.78bl</u>	WATER gal/sk <u>80</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>22.88bl</u>	DISPLACEMENT-PSI <u>900</u>	MIX PSI <u>1400 empty</u>	RATE

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 100bl water. Pump tests Gel-Flush w/ Halls. 50bl water spacer. 100bl Soap water. 130bl Dyewater. Mixed 145sk Thick set Cement w/ 8" Kol-seal @ 13.2" Pptl. Wash out Plug + lines. Release Plug Displace w/ 22.88bl water. Final Pump Pressure 900PSI. wait 5mins Release Pressure. Float Hk. Good Cement to surface = 80bl slug to fit. Job Complete.

KCC

JUN 05 2007

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	145sk	ThickSet Cement	15.40	2233.00
1110A	1160*	Kol-Seal 8" Pptl	.38*	440.80
1118A	200*	Gel-Flush	.15*	45.00
1105	50*	Halls	.36*	18.00
5407	7.9Ton	Ton-Mileage	m/c	285.00
5502C	4hrs	808bl Vac Truck	90.00	360.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
1238	1gal	Soap	35.45	35.45
1205	2gal	Bi-side	26.65	53.30
1123	300gal	City Water	12.80	3840
Thank You!				
			Sub Total	4520.95
			SALES TAX	177.36
			ESTIMATED TOTAL	4698.31

AUTHORIZATION [Signature]

TITLE _____ DATE JUN 08 2007

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 KANSAS CORPORATION COMMISSION

6/5/08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

June 5, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

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JUN 05 2007
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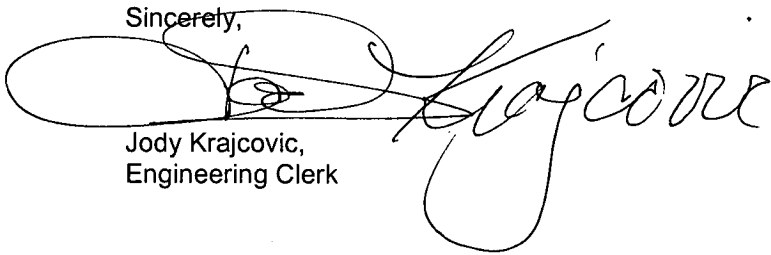
Re: M&J Sumner Trusts A1-14
15-205-27035-00-00
C NW NW Sec 14 T30S-R14E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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