

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33342  
Name: Blue Jay Operating LLC  
Address: 4916 Camp Bowie Blvd., Suite 204  
City/State/Zip: Fort Worth, TX 76107  
Purchaser: Cherokee Basin Pipeline LLC  
Operator Contact Person: Jens Hansen  
Phone: (817) 546-0034  
Contractor: Name: Well Refined Drilling Co., Inc.  
License: 33072  
Wellsite Geologist: NA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5/2/2006 5/5/2006  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 205-26471-00-00  
County: Wilson  
E2 SE4 NE4 Sec. 5 Twp. 28 S. R. 15  East  West  
1980' feet from S / (N) (circle one) Line of Section  
330' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Pierpont, J. Well #: A-3  
Field Name: Cherokee Basin Coal Gas

Producing Formation: Mississippian  
Elevation: Ground: Unknown Kelly Bushing: \_\_\_\_\_  
Total Depth: 1305' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 51' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from bottom casing  
feet depth to surface w/ 140 sx cmt.

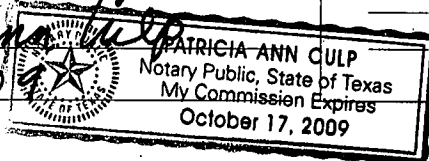
Drilling Fluid Management Plan III II NH 7-7-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: \_\_\_\_\_ Date: 6-5-06  
Subscribed and sworn to before me this 5 day of June  
2006  
Notary Public: Patricia Ann Culp  
Date Commission Expires: 10-17-09



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution

**RECEIVED**  
**JUN 09 2006**  
**KCC WICHITA**

Operator Name: Blue Jay Operating LLC Lease Name: Pierpont, J. Well #: A-3  
 Sec. 5 Twp. 28 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density/Neutron  
 Dual Induction

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Driller's Log Enclosed

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| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                 |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|-----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                 |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement  | # Sacks Used | Type and Percent Additives |
| Surface   | 11 1/4"           | 8 5/8"                    | 20#               | 51'           | Type A          | 120          | See Attached               |
| Longstring  | 6 3/4"            | 4 1/2"                    | 10 1/2#           | 1296'         | Thickset Cement | 140          | See Attached               |
|   |                   |                           |                   |               |                 |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD |                  |                |             |                            |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose:                              | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| ___ Perforate                         |                  |                |             |                            |
| ___ Protect Casing                    |                  |                |             |                            |
| ___ Plug Back TD                      |                  |                |             |                            |
| ___ Plug Off Zone                     |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

| TUBING RECORD                                    |           | Size  | Set At      | Packer At     | Liner Run  |
|--|-----------|---|-------------|---------------|--|
|  |           |   |             |               | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. |           | Producing Method  |             |               |  |
|  |           | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <i>SIGW waiting on pipeline</i> |             |               |  |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf   | Water Bbls. | Gas-Oil Ratio | Gravity  |
|  |           |   |             |               |  |

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) *SIGW waiting on pipeline*

Production Interval

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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

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HAVE RIG  
Rig #2  
WELL DIG

|                      |                           |                           |                  |                |         |            |
|----------------------|---------------------------|---------------------------|------------------|----------------|---------|------------|
| Rig #:               | 2                         | Lic 33342                 | S 5              | T 28S          | R 15E   |            |
| API #:               | 15-205-26471-00-00        |                           | Location:        | E2, SE, NE4    |         |            |
| Operator:            | Blue Jay Operating LLC    |                           | County:          | Wilson         |         |            |
|                      | 4916 Camp Bowie Suite 204 |                           | <b>Gas Tests</b> |                |         |            |
|                      | Fort Worth, TX 76107      |                           |                  |                |         |            |
| Well #:              | A-3                       | Lease Name: Jeff Pierpont | Depth            | Pounds         | Orifice | flow - MCF |
| Location:            | 1980 ft. from N           | Line                      | 805              | No Flow        |         |            |
|                      | 330 ft. from E            | Line                      | 838              | 1              | 3/8"    | 3.56       |
| Spud Date:           | 5/2/2006                  |                           | 849              | 2              | 3/8"    | 5.05       |
| Date Completed:      | 5/5/2006                  | TD: 1305                  | 930              | No Flow        |         |            |
| Driller:             | Mike Reid                 |                           | 1005             | 5              | 3/8"    | 7.98       |
| <b>Casing Record</b> | Surface                   | Production                | 1030             | 3              | 3/8"    | 6.18       |
| Hole Size            | 11 1/4"                   | 6 3/4"                    | 1055             | 6              | 3/8"    | 8.74       |
| Casing Size          | 8 5/8"                    |                           | 1205             | 5              | 1"      | 57.7       |
| Weight               | 26#                       |                           | 1230             | Gas Check Same |         |            |
| Setting Depth        | 51'                       |                           |                  |                |         |            |
| Cement Type          | Portland                  |                           |                  |                |         |            |
| Sacks                | 120                       | Consolidated              |                  |                |         |            |
| Feet of Casing       | 51'                       |                           |                  |                |         |            |
| Note:                | Used Booster              |                           |                  |                |         |            |

Well Log

| Top | Bottom | Formation | Top | Bottom | Formation | Top     | Bottom  | Formation |
|-----|--------|-----------|-----|--------|-----------|---------|---------|-----------|
| 0   | 1      | OB        |     |        | Wet       | 444     | 451     | sand      |
| 1   | 39     | clay      | 293 | 321    | shale     | 451     | 453     | lime      |
| 39  | 46     | Gravel    | 321 | 328    | lime      | 453     | 456     | shale     |
| 46  | 120    | shale     | 328 | 340    | shale     | 456     | 458     | sand      |
| 120 | 161    | lime      | 340 | 343    | lime      | 458     | 468     | shale     |
| 161 | 165    | shale     | 343 | 350    | shale     | 468     | 478     | lime      |
| 165 | 190    | lime      | 350 | 385    | lime      |         |         | Oil Odor  |
| 190 | 208    | shale     |     |        | Wet       | 478     | 487     | shale     |
| 208 | 254    | lime      | 385 | 395    | sand      | 487     | 500     | lime      |
|     |        | Wet       | 395 | 428    | lime      | 500     | 501     | shale     |
| 254 | 268    | shale     | 415 |        | Add Water | 501     | 503     | blk shale |
| 268 | 269    | coal      | 428 | 429    | shale     | 503     | 554     | lime      |
| 269 | 278    | shale     | 429 | 431    | blk shale | 554     | 558     | shale     |
| 278 | 279    | coal      | 431 | 433    | shale     | 558     | 559' 6" | blk shale |
| 279 | 281    | shale     | 433 | 436    | lime      | 559' 6" | 603     | blk shale |
| 281 | 293    | sand      | 436 | 444    | shale     | 603     | 604' 6" | blk shale |

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| Top     | Bottom  | Formation            | Top      | Bottom   | Formation           | Top      | Bottom   | Formation         |
|---------|---------|----------------------|----------|----------|---------------------|----------|----------|-------------------|
| 604' 6" | 609     | shale                | 849      | 853      | shale               | 1047     | 1056     | shale             |
| 609     | 614     | lime                 | 853      | 858      | Squirrel- sand      | 1056     | 1059     | sand              |
| 614     | 620     | shale                |          |          | Oil Odor            | 1059     | 1067     | sandy/ shale      |
| 620     | 625     | lime                 | 858      | 860      | shale               | 1067     | 1081     | shale             |
| 625     | 640     | shale                | 860      | 898      | sand                | 1081     | 1087     | sandy/ shale      |
| 640     | 651     | Altamont- lime       |          |          | Oil Odor            | 1087     | 1091     | sand              |
|         |         | Oil Odor             | 898      | 907      | sandy/ shale        | 1091     | 1096     | shale             |
| 651     | 653     | shale                | 907      | 916      | shale               | 1196     | 1120     | sand              |
| 653     | 656     | lime                 | 916      | 917      | Bevier- coal        |          |          | More Water        |
| 656     | 659     | shale                | 917      | 933      | shale               | 1120     | 1123     | shale             |
| 659     | 665     | Wieser- sand         | 933      | 934      | lime                | 1123     | 1155     | sand              |
| 665     | 702     | shale                | 934      | 935' 6"  | Crowburg- blk shale | 1155     | 1164     | shale             |
| 702     | 745     | sand                 | 935' 6"  | 937      | shale               | 1162     |          | Stop For Day      |
|         |         | More Water           | 937      | 938      | Fleming- coal       | 1164     | 1178     | sand              |
| 745     | 748     | shale                | 938      | 940      | shale               | 1178     | 1189     | shale             |
| 748     | 756     | sand                 | 940      | 944      | Cattleman- sand     | 1189     | 1190' 6" | Riverton- coal    |
|         |         | More Water           | 944      | 951      | Laminated sand      | 1190' 6" | 1198     | shale             |
| 756     | 757     | Mulberry- coal       |          |          | Oil Odor            | 1198     | 1305     | Mississippi- chat |
| 757     | 759     | shale                | 951      | 976      | shale               | 1305     |          | Total Depth       |
| 759     | 782     | Pink- lime           | 976      | 977      | Mineral- coal       |          |          |                   |
|         |         | Oil Odor             | 977      | 981      | shale               |          |          |                   |
| 782     | 783     | shale                | 981      | 986      | sand                |          |          |                   |
| 783     | 784' 6" | Lexington- blk shale | 986      | 992      | shale               |          |          |                   |
| 784' 6" | 801     | shale                | 992      | 993      | Tebo- coal          |          |          |                   |
| 801     | 807     | Peru- sand           | 993      | 999      | shale               |          |          |                   |
| 807     | 814     | shale                | 999      | 1000' 6" | Wier- coal          |          |          |                   |
| 814     | 829     | Oswego- lime         | 1000' 6" | 1004     | shale               |          |          |                   |
|         |         | Oil Odor             | 1004     | 1009     | Bartlesville- sand  |          |          |                   |
| 829     | 833     | shale                | 1009     | 1012     | sandy/ shale        |          |          |                   |
| 833     | 835     | Summit- blk shale    | 1012     | 1024     | shale               |          |          |                   |
| 835     | 839     | shale                | 1024     | 1025' 6" | coal                |          |          |                   |
| 839     | 845     | lime                 | 1025' 6" | 1028     | shale               |          |          |                   |
| 845     | 846     | shale                | 1028     | 1040     | sand                |          |          |                   |
| 846     | 847' 6" | Mulky- blk shale     | 1040     | 1044     | shale               |          |          |                   |
| 847' 6" | 849     | coal                 | 1044     | 1047     | coal                |          |          |                   |

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Notes: Used Booster  
 Notes: 06LE-050506-R2-040-Jeff Pierpont A-3 - BJO

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

JUN 02 2006

**CONFIDENTIAL****TREATMENT REPORT & FIELD TICKET****CEMENT**

TICKET NUMBER

09868

LOCATION

Eureka

FOREMAN

Troy Strickler

| DATE                            | CUSTOMER # | WELL NAME & NUMBER | SECTION        | TOWNSHIP | RANGE   | COUNTY |
|---------------------------------|------------|--------------------|----------------|----------|---------|--------|
| 5-2-06                          | 3070       | Pierpoint "A-3"    |                |          |         | Wilson |
| CUSTOMER<br>Gateway Titan       |            |                    | TRUCK #        | DRIVER   | TRUCK # | DRIVER |
| MAILING ADDRESS<br>P.O. BOX 960 |            |                    | 463            | Alan     |         |        |
| CITY<br>Meeker                  |            |                    | 441            | Larry    |         |        |
| STATE<br>OK                     |            |                    | <del>441</del> |          |         |        |
| ZIP CODE<br>74855               |            |                    |                |          |         |        |

JOB TYPE Surface HOLE SIZE 11" HOLE DEPTH 52' CASING SIZE & WEIGHT 8 5/8" Casing  
 CASING DEPTH 51' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14" SLURRY VOL \_\_\_\_\_ WATER gal/sk 65" CEMENT LEFT in CASING 25'  
 DISPLACEMENT 15 Bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting. Rig up to 8 5/8" casing. <sup>could not</sup> Break circulation. Mixed 60sks Regular Cement w/ 22 Gel, 3% Cacl<sub>2</sub> + 1/4 H<sub>2</sub>O<sub>2</sub> @ 14.8# per gal. shut down wait 30mins. Mixed 60sks + Rimmed down outside of casing. Cement stayed within 5' of the top.

Job Complete Rigdown

| ACCOUNT CODE       | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL   |
|--------------------|-------------------|------------------------------------|------------|---------|
| 54015              | 1                 | PUMP CHARGE                        | 620.00     | 620.00  |
| 5406               | 40                | MILEAGE                            | 3.15       | 126.00  |
| <del>1126A</del>   |                   |                                    |            |         |
| 11015              | 120sks            | Class "A" Cement                   | 11.25      | 1350.00 |
| 1118A              | 225#              | Gel 22                             | 14.7       | 31.50   |
| 1102               | 335#              | Cacl <sub>2</sub> 3%               | 6.4        | 214.40  |
| 5407               |                   | Ton Mileage Bulk Truck             | rate       | 275.00  |
| 5507C              |                   | 80 Bbl vac Truck                   | 90.00      |         |
| <b>RECEIVED</b>    |                   |                                    |            |         |
| <b>JUN 09 2006</b> |                   |                                    |            |         |
| <b>KCC WICHITA</b> |                   |                                    |            |         |
| Thank You!         |                   |                                    |            |         |
|                    |                   | Sub Total                          |            | 2616.90 |
|                    |                   | SALES TAX                          | 6.3%       | 100.54  |
|                    |                   | ESTIMATED TOTAL                    |            | 2717.44 |

AUTHORIZATION

Steven Imelock TITLE operator

DATE

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

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JUN 02 2006

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**TREATMENT REPORT & FIELD TICKET**

**CEMENT**

TICKET NUMBER 09873

LOCATION Eureka

FOREMAN Troy Strickler

|                 |            |                    |         |          |         |        |
|-----------------|------------|--------------------|---------|----------|---------|--------|
| DATE            | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE   | COUNTY |
| 5-8-06          | 3070       | Pierpoint # A-3    |         |          |         | Wilson |
| CUSTOMER        |            |                    | TRUCK # | DRIVER   | TRUCK # | DRIVER |
| Gateway Titan   |            |                    | 463     | Alan     |         |        |
| MAILING ADDRESS |            |                    |         |          |         |        |
| P.O. Box 960    |            |                    |         |          |         |        |
| CITY            | STATE      | ZIP CODE           |         |          |         |        |
| Meeker          | OK         | 74855              |         |          |         |        |

JOB TYPE Logstring HOLE SIZE 6 3/4" HOLE DEPTH 1305 CASING SIZE & WEIGHT 4 1/2" 10.5" Nw  
 CASING DEPTH 1296' DRILL PIPE  TUBING  OTHER   
 SLURRY WEIGHT 13.2" SLURRY VOL 42 Bbl WATER gal/sk 80 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 20.6 Bbl DISPLACEMENT PSI 800 MIX PSI 1200 Bump Plug RATE

REMARKS: Safety Meeting Rig up to 4 1/2" casing Break Circulation w/ 30Bbl  
Pump 20Bbl Gel Flush Pump 30Bbl water, 10Bbl Dye water Mixed 140sk  
Thick set Cement w/ 5" Kol-Seal @ 13.2" H<sub>2</sub>O Wash out Pump &  
lines Release Plug Displace w/ 20.6 Bbl Water Final Pump Pressure  
800 PSI Bump Plug to 1200 PSI wait 2 mins Release Pressure Float  
Held Good Cement Returns to Surface w/ 20Bbl slurry to Pit

*Job Complete*

| ACCOUNT CODE | QUANTITY of UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE      | TOTAL    |
|--------------|-------------------|------------------------------------|-----------------|----------|
| 5401         | 1                 | PUMP CHARGE                        | 800.00          | 800.00   |
| 5406         | 40                | MILEAGE                            | 3.15            | 126.00   |
| 1126A        | 140sk             | Thick set Cement                   | 14.65           | 2051.00  |
| 1110A        | 700"              | Kol-Seal 5"                        | 36.00           | 2520.00  |
| 1118A        | 200"              | Gel-Flush                          | 14.00           | 2800.00  |
| 5407         |                   | Ton-Mileage Bulk Truck             | m/c             | 275.00   |
| 5502C        | 4hrs              | 80Bbl vac Truck                    | 90.00           | 360.00   |
| 1123         | 300gal            | City Water                         | 12.80           | 3840.00  |
| 4156         | 1                 | 4 1/2" Float shoe Flapper Type     | 129.00          | 129.00   |
| 4129         | 1                 | 4 1/2" Centralizer                 | 29.00           | 29.00    |
| 4404         | 1                 | Top Rubber Plug                    | 40.00           | 40.00    |
|              |                   | Thank You!                         |                 |          |
|              |                   | <b>RECEIVED</b>                    |                 |          |
|              |                   | <b>JUN 09 2006</b>                 |                 |          |
|              |                   | <b>KCC WICHITA</b>                 | Sub Total       | 41128.40 |
|              |                   |                                    | SALES TAX       | 161.75   |
|              |                   |                                    | ESTIMATED TOTAL | 4290.15  |

AUTHORIZATION Steven J. Inelborg TITLE operator

DATE \_\_\_\_\_

06/02/08

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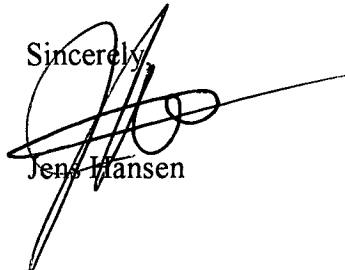
June 2, 2006

To; Kansas Corporation Commission

RE: Confidentiality of Well Information -Pierpoint, J. A-3 API# 15-205-26471-0000.  
Please hold all information regarding the above well confidential for an additional 12 months per rule 82-3-107.

Thank you.

Sincerely,



Jens Hansen

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**KCC WICHITA**