

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33342  
Name: Blue Jay Operating LLC  
Address: 4916 Camp Bowie Blvd., Suite 204  
City/State/Zip: Fort Worth, TX 76107  
Purchaser: Cherokee Basin Pipeline LLC  
Operator Contact Person: Jens Hansen  
Phone: (817) 546-0034  
Contractor: Name: Well Refined Drilling Co., Inc.  
License: 33072  
Wellsite Geologist: NA

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

4/17/2006    4/19/2006  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 205-26470-00-00  
County: Wilson  
NW4 - NW4 - NW4 - Sec. 32 Twp. 27 S. R. 15  East  West  
4950' feet from  N (circle one) Line of Section  
330' feet from E /  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW  SW  
Lease Name: Pierpont, J. Well #: A-2  
Field Name: Cherokee Basin Coal Gas  
Producing Formation: Mississippian  
Elevation: Ground: Unknown Kelly Bushing: \_\_\_\_\_  
Total Depth: 1331' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from bottom casing  
feet depth to surface w/ 140 sx cmt.

**Drilling Fluid Management Plan** AH II N6 7-708  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**JUN 12 2006**  
**KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

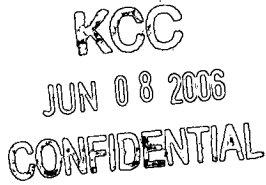
Signature: [Signature]  
Title: \_\_\_\_\_ Date: 6-5-06  
Subscribed and sworn to before me this 5 day of June  
20 06  
Notary Public: Patricia Ann Culp  
Date Commission Expires: 10-17-06

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**PATRICIA ANN CULP**  
Notary Public, State of Texas  
My Commission Expires  
**October 17, 2009**

Operator Name: Blue Jay Operating LLC Lease Name: Pierpont, J. Well #: A-2  
 Sec. 32 Twp. 27 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>High Resolution Compensated Density/Neutron Dual Induction</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Driller's Log Enclosed  <div style="text-align: center;">  </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"	20#	40'	Type A	35	See Attached
Longstring	6 3/4"	4 1/2"	10 1/2#	1325'	Thickset Cement	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>SIGW waiting on pipeline</u>				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>SIGW waiting on pipeline</u>	

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# Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

KCC  
JUN 08 2006  
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LEASE RIG  
RIG #2  
WELL DIG

Rig #:	2	Lic. 33342	S 32	T 27	R15E
API #:	15-205-26470-0000		Location: NW,NW,NW		
Operator:	Blue Jay Operating LLC		County: Wilson		
	4916 Camp Bowie Suite 204				
	Fort Worth, TX 76107				

			Gas Tests			
Well #:	A-2	Lease Name:	Depth	Pounds	Orifice	flow - MCF
Location:	4950 ft. from S	Jeff Pierpoint	480		No Floy	
	330 ft. from W	Line	555	5	3/8"	7.98
Spud Date:	4/17/2006		605	4	3/4"	28.3
Date Completed:	4/19/2006	TD: 1331	655	5	3/4"	31.6
Driller:	Mike Reid		755	4	3/4"	28.3
Casing Record	Surface	Production	805	5	3/4"	31.6
Hole Size	12 1/4"	6 3/4"	830	3	3/4"	24.5
Casing Size	8 5/8"		888	8	1"	73.1
Weight	26#		900	7	1"	68.3
Setting Depth	40'		980	2	1"	36.5
Cement Type	Portland		1005	Gas Check Same		
Sacks	35	Consolidated	1055	Gas Check Same		
Feet of Casing	40'		1080	Gas Check Same		
			1155	Gas Check Same		
			1180	Gas Check Same		
			1220	Gas Check Same		
			1230	Gas Check Same		
			1331	Gas Check Same		

## Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	476	477'6"	blk shale - wet	595	600	shale
1	28	clay	477'6"	481	shale	600	601'6"	South Mound blk shale
28	32	gravel	481	484	lime	601'6"	609	shale
32	34	lime	484	488	shale	609	611	lime
34	36	gravel	488	515	sand	611	632	shale
36	86	lime	515	523	lime	632	633'6"	coal
86	171	shale	520		add water	633'6"	657	shale
171	197	lime	523	529	shale	657	662	lime
197	242	shale	529	546	lime	662	691	shale
242	290	lime - wet	546	548	shale	691	702	Altamont lime
290	340	sand - wet	548	549'6"	blk shale	702	707	shale
340	359	shale	549'6"	550	shale	707	722	Weiser sand
359	365	lime	550	554	lime	722	742	shale
365	384	shale			oil odor	742	743	coal
384	475	lime	554	557	shale	743	747	shale
475		sand shale	557	595	lime	747	770	sand

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
770	772	shale	980	983	shale			
772	775	sand	983	984'6"	coal			
775	778	sandy shale	984'6"	988	shale			
778	801	shale	988	990	sandy shale			
801	802	lime	990	995	Cattleman sand			
802	803	shale			oil odor			
803	804'6"	Mulberry coal	995	1047	shale			
804'6"	806	shale	1047	1048'6"	Mineral coal			
806	824	Pink lime	1048'6"	1052	shale			
824	825	shale	1052	1053	lime			
825	826'6"	Lexington blk shale	1053	1062	sandy shale			
826'6"	827	shale	1062	1073	shale			
827	829	lime	1073	1075	Tebo coal			
829	831	shale	1075	1081	shale			
831	832	blk shale	1081	1082	Weir coal			
832	848	shale	1082	1170	shale			
848	862	Peru sand	1170	1175	laminated sand			
862	876	Oswego lime	1175	1176	shale			
876	877	shale	1176	1177'6"	coal			
877	879	lime	1177'6"	1216	shale			
879	881	shale	1216	1219	coal			
881	883	Summit blk shale	1219	1227	shale			
883	890	shale	1227	1331	Mississippi chat			
890	895	lime	1331		Total Depth			
895	896	shale						
896	898	Mulky blk shale						
898	899'6"	coal						
899'6"	912	shale						
912	917	Squirrel sand						
917	933	shale						
933	939	sand						
939	977	shale						
977	978	Ardmore lime						
978	979	shale						
979	980	Crowburg blk shale						

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Notes:

06LD-041906-R2-035-Jeff Pierpoint A-2 - BJO

4/18/06 -electrical problems on rig - stop at 1105' for day

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08696  
 LOCATION Eureka  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-17-06	3070	J. Pierpiet A-2				Wilson
CUSTOMER Gateway Titan						
MAILING ADDRESS P.O. Box 960						
CITY Meeker		STATE OK	ZIP CODE 74855			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			446	Scott		
			440	Justin		
			434	Larry		

JOB TYPE Surface HOLE SIZE 11" HOLE DEPTH 42' CASING SIZE & WEIGHT 8 7/8"  
 CASING DEPTH 40' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.7 SLURRY VOL 9 Bbl. WATER gal/sk 6.5 CEMENT LEFT in CASING 8'  
 DISPLACEMENT 2 1/4 Bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 7/8" casing, Break circulation with water.  
Mixed 3.5 sks Reg cement w/ 22 Gel, 22 CAC, 1/2" Floccs.  
Displaced cement with 2 1/4 Bbls. water - shut down - close casing w/ good cement returns to surface.  
Job complete - Tear down

KCC

JUN 08 2006

"Thank you"

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	<del>1</del>	MILEAGE <u>2nd Job</u>	-	N/C
11045	35 sks	Regular - class A cement	11.25	393.75
1102	65 lbs	CAC 22	.64	41.60
1107	18 lbs	Floccs 1/2" P/S	1.80	32.40
1118A	65 lbs	Gel 22	.14	9.10
KCC WICHITA				
5407	Ton	mileage - Bulk Trk	M/C	275.00
5502C	2 hrs	80 Bbl VAC Truck	90.00	180.00
			6.3%	SALES TAX
				ESTIMATED TOTAL
				30.04
				1581.89

AUTHORIZATION Witnessed by Mike

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

204610

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 08660

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-19-06	3070	Jeff Pierpoint A-2	32	27	15E	Wilson
CUSTOMER Gateway Titan						
MAILING ADDRESS P.O. Box 960						
CITY Meeker		STATE OK	ZIP CODE 74855			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			463	Alan		
			479	Calin		
			437	Larry		

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1331' CASING SIZE & WEIGHT 4 1/2" 10.5#  
 CASING DEPTH 1325' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2# SLURRY VOL 4286l WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 2186l DISPLACEMENT PSI 700 MIX PSI 1200 Bump Pk RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 2586l  
Water. Pump 1086l Gel Flush, 1186l Dye water. Mixed 140sks Thick Set  
Cement w/ 5# Kol-Seal Pk/sk @ 13.2# Pk/sk. Washout Pump + lines.  
Release Plug. Displace w/ 2186l Water. Final Pump Pressure 700 PSI.  
Bump Plug to 1200 PSI. Wait 2mins. Released pressure. Float Held.  
Good Cement to surface = 286l Slurry to pit.

Job Complete.

JUN 08 2006

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	140sks	Thick Set Cement	14.65	2051.00
1110A	700 #	Kol-Seal 5# Pk/sk	.36#	252.00
1118A	200 #	Gel-Flush	.14#	28.00
5407		Top-Mileage Bulk Truck	m/c	275.00
5502C	4hrs	8086l Vac Truck	90.00	360.00
1123	3000gal	City Water	12.80	38.40
4156	1	4 1/2" Float shoe - Flapper Type	129.00	129.00
4129	1	4 1/2" Centralizers	29.00	29.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
Thank You			Sub Total	4128.40
			6.3%	SALES TAX
				ESTIMATED TOTAL
				4290.15

AUTHORIZATION

Troy Strickler

TITLE

204829

DATE

15-203-26470-00-00

UNCONSOLIDATED OIL WELL SERVICES, II  
 P.O. BOX 884, CHANUTE, KS 66720  
 0-431-9210 OR 800-467-8676

TICKET NUMBER 1866U  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/19/06	3070	Jeff Pierpoint A-2	32	27	15E	Wilson
CUSTOMER <u>Gateway Titan</u>		<b>CONFIDENTIAL</b>	TRUCK #	DRIVER	TRUCK #	DRIVER
BILLING ADDRESS <u>PO Box 960</u>			463	Alan		
CITY <u>Meeker</u>			479	John		
STATE <u>OK</u>			437	Larry		
ZIP CODE <u>74855</u>						

WELL TYPE Longstring HOLE SIZE 6 7/8" HOLE DEPTH 1331' CASING SIZE & WEIGHT 4 1/2" 10.3"  
 CASING DEPTH 1325' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 CURRY WEIGHT 15.1" SLURRY VOL 42RBbl WATER gal/sk 200 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 218bl DISPLACEMENT PSI 700 MIX PSI 1200 RATE \_\_\_\_\_  
 REMARKS: Safety Meeting. Rg. up to 4 1/2" casing. Break Circulation w/ 25 RBbl  
Water Pump 10RBbl Gel Flush 11 RBbl Visc water mixed 140sks Thickset  
Cement w/ 5" Ket-Speal Puff to 1320' depth. Workover string & lines  
Release Plug Displace w/ 21 RBbl water. First Pump Pressure 200 PSI  
Plug Plug to 1260 PSI. wait 2 mins. Released pressure. Plug Hold  
Good Cement to surface. 27 RBbl Slurry to pt.

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 SEP 14 2006

Job Complete

ACCOUNT CODE	QUANTITY	CONSERVATION DIVISION WICHITA, KS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1		PUMP CHARGE	800.00	800.00
5406	10		MILEAGE	12.60	126.00
1126A	140sks		Thick Set Cement	14.65	2051.00
1110A	700 #		Ket-Speal 5" Puff/sk	36.00	2520.00
1118A	200 #		Gel-Flush	14.00	2800.00
5407			Ten Mileage Bulk Truck	175.00	275.00
5502C	4 hrs		30 Bbl Visc Truck	90.00	360.00
1123	3000 gal		City Water	12.80	3840.00
41156	1		4 1/2" Fluct star flapper type	129.00	129.00
41129	1		4 1/2" Centralizers	29.00	29.00
4404	1		4 1/2" Top Rubber Plug	40.00	40.00
			Thank You	Subtotal	4128.40
			6.3%	SALES TAX	261.75
				ESTIMATED TOTAL	4290.15

AUTHORIZATION [Signature]

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

06/02/08

KCC  
JUN 08 2006  
CONFIDENTIAL

June 2, 2006

To; Kansas Corporation Commission

RE: Confidentiality of Well Information -Pierpoint, J. A-2 API# 15-205-26470-0000.  
Please hold all information regarding the above well confidential for an additional 12 months per rule 82-3-107.

Thank you.

Sincerely,



Jens Hansen

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KCC WICHITA