

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342
Name: Blue Jay Operating LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (817) 546-0034
Contractor: Name: Well Refined Drilling Co., Inc.
License: 33072
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3/7/2006 3/9/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26392-00-00
County: Wilson
C SE4 SE4 Sec. 6 Twp. 28 S. R. 15 East West
330' feet from S / (circle one) Line of Section
1750' feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Siewart, J. Well #: A-1
Field Name: Cherokee Basin Coal Gas

Producing Formation: Mississippian
Elevation: Ground: 864.2' Kelly Bushing: _____
Total Depth: 1330' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 30 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 145 sx cmt.

Drilling Fluid Management Plan Alt II NH 7-7-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

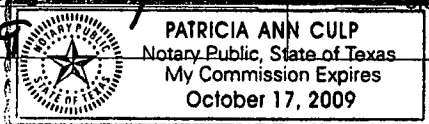
Operator Name: _____
Lease Name: _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No. _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: _____ Date: 6-5-06
Subscribed and sworn to before me this 5 day of June,
2006
Notary Public: Patricia Ann Culp
Date Commission Expires: 10-17-09



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
Distribution _____

Operator Name: Blue Jay Operating LLC Lease Name: Siewart, J. Well #: A-1
 Sec. 6 Twp. 28 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ Driller's Log Enclosed <div style="text-align: center;"> KCC JUN 02 2006 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"	20#	30'	Type A	25	See Attached
Longstring	6 3/4"	4 1/2"	10 1/2#	1321'	Thickset Cement	145	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>SIGW waiting on pipeline</u>

Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>SIGW waiting on pipeline</u>	

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

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LEASE RIG
Rig #2
WELL DIG

Rig #:	2	Lic: 33342	S 6	T 28S	R 15E	
API #:	15-205-26392-00-00					
Operator:	Blue Jay Operating LLC					
	4916 Camp Bowie Suite 204					
	Fort Worth, TX 76107					
Well #:	A-1	Lease Name:	Siewart, J.			
Location:	330 ft. from N	Line				
	1750 ft. from W	Line				
Spud Date:	3/7/2006					
Date Completed:	3/9/2006	TD:	1330			
Driller:	Mike Reid					
Casing Record	Surface	Production	Depth	Pounds	Orifice	flow - MCF
Hole Size	11 1/4"	6 3/4"	305		No Flow	
Casing Size	8 5/8"		330		No Flow	
Weight	26#		355		No Flow	
Setting Depth	30'		405		No Flow	
Cement Type	Portland		555	3	3/8"	6.18
Sacks	Consolidated		605	11	3/8"	11.9
Feet of Casing	30"		655	5	1/2"	14.1
			755	10	1/2"	19.9
			780	15	1/2"	24.5
			805	Gas Check Same		
			880	Gas Check Same		
			905	12	1/2"	21.9
			930	7	3/4"	37.4
			955	8	3/4"	40
Rig Time	Work Performed		1005	10	3/4"	44.8
	Used Booster		1055	12	3/4"	49.3
			1105	10	3/4"	44.8
			1230	15	3/4"	55.2

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	316	322	shale	570		Picked up more water
1	14	clay	322	339	sand	600	602	shale
14	19	Gravel	339	340' 6"	coal	602	603' 6"	Hushpuckney- blk shale
19	27	shale	340' 6"	359	shale	603' 6"	636	shale
27	40	lime	359	366	lime	636	640	lime
40	45	shale	366	385	shale	640	653	shale
45	87	lime	385	399	sand	653	654' 6"	Southmound- blk shale
87	89	shale	399	497	lime	654' 6"	660	shale
89	91	lime			Wet	660	683	Altamont- lime
91	176	shale	497	513	shale	683	690	shale
176	202	lime	486		Add Water	690	694	lime
202	246	shale	513	544	lime	694	696	shale
246	296	lime	544	546	Stark- blk shale	696	703	lime
296	315	sand	546	550	lime	703	745	shale
		Wet	550	551' 6"	shale	745	746' 6"	coal
315	316	coal	551' 6"	600	lime	746' 6"	766	shale

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Operator: Blue Jay Operating LLC			Lease Name: Siewart J.			Well # A-1			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
766	782	shale	1015	1034	shale				
782	782	Weiser- sand	1034	1035	Mineral- coal				
782	801	shale	1035	1042	shale				
801	802	lime	1042	1043	Scammon- coal				
802	803	shale	1043	1048	shale				
803	804' 6"	Mulberry- coal	1048	1053	Lower Cattleman- sand				
804' 6"	807	shale	1053	1066	shale				
807	822	Pink- lime	1066	1067' 6"	blk shale				
822	824	shale	1067' 6"	1069	Tebo- coal				
824	827	lime	1069	1077	shale				
827	828' 6"	Lexington- blk shale	1077	1078' 6"	coal				
828' 6"	858	shale	1078' 6"	1103	shale				
858	870	Oswego- lime	1103	1105	Weir- coal				
870	871	shale	1105	1142	shale				
871	872' 6"	Summit- blk shale	1142	1143	Bluejacket- coal				
872' 6"	881	shale	1143	1172	shale				
881	890	lime	1172	1176	sand				
890	891	shale	1176	1190	shale				
891	892' 6"	Mulky- blk shale	1190	1191	Rowe- coal				
892' 6"	894	coal	1191	1209	shale				
894	902	shale	1209	1210' 6"	Drywood- coal				
902	904	lime	1210' 6"	1218	shale				
904	921	Squirrel- sand	1218	1219' 6"	Riverton- coal				
		Oil Odor	1219' 6"	1226	shale				
921	958	shale	1226	1330	Mississippi- lime				
958	959	Beiver- coal	1330		Total Depth				
959	971	shale							
971	972	Ardmore- lime							
972	973	shale							
973	974' 6"	Crowburg- blk shale							
974' 6"	976	coal							
976	977	shale							
977	993	Cattleman- sand							
993	1014	shale							
1014	1015	Fleming- coal							

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Notes: 06LC-030906-R2-022-Siewart, J. A-1 - BJO

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CONSOLIDATED OIL WELL SERVICES, INC.

JUN 02 2006

TICKET NUMBER 08408

P.O. BOX 884, CHANUTE, KS 66720

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LOCATION EUREKA

620-431-9210 OR 800-467-8676

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	R. NGE	COUNTY
3-7-06	3070	J. Stewart A1	6	285	15E	WILSON
CUSTOMER Gateway Titan			well Refine Delg. Co.			
MAILING ADDRESS P.O. Box 960			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Meeker			445	RICK L.		
STATE OK	ZIP CODE 74855		439	Troy		
			436	John		

JOB TYPE	SURFACE	HOLE SIZE	11"	HOLE DEPTH	31'	CASING SIZE & WEIGHT	8 5/8 New
CASING DEPTH	30'	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT	14.8 #	SLURRY VOL	6 BBL	WATER gal/sk	6.5	CEMENT LEFT in CASING	10'
DISPLACEMENT	1.25 BBL	DISPLACEMENT PSI		MIX PSI		RATE	

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 10 BBL fresh water. Wash down 2' casing. Mixed 25 sks Regular Cement w/ 2% CaCl2, 2% Gel, 1/4 # Floccle per/sk @ 14.8 # per/gal, yield 1.35. Displace w/ 1.25 BBL fresh water. Shut casing in. Good cement returns to surface. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	620.00	620.00
5406	40	MILEAGE	3.15	126.00
1104	25 SKS	Regular Class "A" Cement	10.25	256.25
1102	50 #	CaCl2 2%	64 #	32.00
1108A	1 SKS	GEL 2%	7.00	7.00
1107	1/2 SK	Floccle 1/4 # per/sk	44.90	22.45
5407	1.17 TONS	Ton Mileage BULK TRUCK	MIC	275.00
5502 C	2 Hrs	80 BBL VAC TRUCK	90.00	180.00
1123	3000 gals	City water	12.80 per 1000	38.40
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			Sub Total	1557.10
			SALES TAX 6.3%	22.43
			ESTIMATED TOTAL	1579.53

AUTHORIZATION

[Signature]

TITLE

203663 # 36-001

DATE

KCC

CONSOLIDATED OIL WELL SERVICES, INC.

JUN 02 2006

TICKET NUMBER 08453

P.O. BOX 884, CHANUTE, KS 66720

LOCATION Eureka

620-431-9210 OR 800-467-8676

CONFIDENTIALFOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-10-06	3070	J. Stewart A-1		28	15E	Wilson

CUSTOMER			TRUCK #			
Gateway Titan			463	441	437	
MAILING ADDRESS			DRIVER	DRIVER	DRIVER	DRIVER
P.O. Box 960			Alan	Jim		
CITY						
Meeke						
STATE						
OK						
ZIP CODE						
74855						

JOB TYPE <u>Longstring</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1330'</u>	CASING SIZE & WEIGHT <u>4 1/2" 10.5# Non</u>
CASING DEPTH <u>1321'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.2#</u>	SLURRY VOL <u>448bl</u>	WATER gal/sk <u>8"</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>218bl</u>	DISPLACEMENT PSI <u>700</u>	PSI <u>1200 Bump Plug</u>	RATE

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 21 80 Bbl Fresh Water. Mixed 4sk Gel, Pump 11 Bbl Dye water, Mixed 145sk ThickSet Cement w/ 5# Kol-Seal per/sk @ 13.2# per gal. Shut Down. Wash out Pump + lines. Released Plug. Displaced w/ 21 Bbl Water. Final Pump Pressure 700 PST. Bump Plug to 1200 PST. Wait 2mins. Release Pressure. Float Held. Good Cement to surface = 78bl Slurry to Ad. Job Complete.

Thank You!

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE 2nd well of 2	3.15	N/C
1126A	145sk	ThickSet Cement	13.65	1979.25
1110A	15sk	Kol-Seal 5# per/sk	17.75	266.25
1118A	4sk	Gel-Flush	7.00	28.00
5407		Ton-Mileage - Bulk TRUCK RECEIVED	m/c	275.00
5502C	4hrs.	80 Bbl Vac Truck	90.00	360.00
1123	3000gal	City Water	12.80%	38.40
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
4129	1	4 1/2" Centralizer	29.00	29.00
4161	1	4 1/2" AFU Float shoe	146.00	146.00
Thank You!			Sub Total	3961.90
			6.3% SALES TAX	159.19
			ESTIMATED TOTAL	4121.09

AUTHORIZATION

Mark Coleman

TITLE

36-001 6036del

DATE

06/02/08

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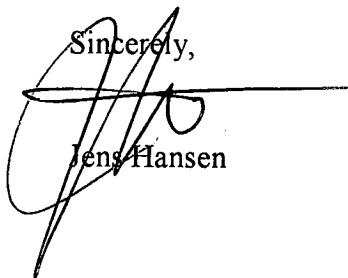
June 2, 2006

To; Kansas Corporation Commission

RE: Confidentiality of Well Information -Siewart, J. A-1 API# 15-205-26392-0000.
Please hold all information regarding the above well confidential for an additional 12
months per rule 82-3-107.

Thank you.

Sincerely,



Jens Hansen

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