

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342
Name: Blue Jay Operating LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC **KCC**
Operator Contact Person: Jens Hansen
Phone: (817) 546-0034
Contractor: Name: Well Refined Drilling Co., Inc. **CONFIDENTIAL**
License: 33072
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3/24/2006 3/27/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26388-00-00
County: Wilson
C SE4 NW4 Sec. 5 Twp. 28 S. R. 15 East West
1980' feet from S / N (circle one) Line of Section
1980' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Clairborne Living Trust Well #: A-5
Field Name: Cherokee Basin Coal Gas
Producing Formation: Mississippian
Elevation: Ground: 855.6 Kelly Bushing: _____
Total Depth: 1331' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 140 sx cnt.

Drilling Fluid Management Plan AH II NH 7-7-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: _____ Date: 6-5-06
Subscribed and sworn to before me this 5 day of June
06
Notary Public: Patricia Ann Culp
Date Commission Expires: 10-17-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

PATRICIA ANN CULP
Notary Public, State of Texas
My Commission Expires
October 17, 2009

Operator Name: Blue Jay Operating LLC Lease Name: Clairborne Living Trust Well #: A-5
 Sec. 5 Twp. 28 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ Driller's Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"	20#	20'	Type A	20	See Attached
Longstring	6 3/4"	4 1/2"	10 1/2#	1323'	Thickset Cement	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>SIGW waiting on pipeline</u>				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>SIGW waiting on pipeline</u>	_____ _____

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

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Rig #:	2	Lic 33342
API #:	15-205-26388-00-00	
Operator:	Blue Jay Operating LLC	
	4916 Camp Bowie Suite 204	
	Fort Worth, TX 76107	

S 5	T 28S	R 15E
Location:		C, SE4, NW4
County:		Wilson

Well #:	A-5	Lease Name:	Clairborne Living Trust
Location:	1980 ft. from N	Line	
	1980 ft. from W	Line	
Spud Date:	3/24/2006		
Date Completed:	3/27/2006	TD:	1331
Driller:	Josiah Kephart		
Casing Record	Surface	Production	
Hole Size	11 1/4"	6 3/4"	
Casing Size	8 5/8"		
Weight	20#		
Setting Depth	20'		
Cement Type	Portland		
Sacks	20	Consolidated	
Feet of Casing	20'		

Gas Tests			
Depth	Pounds	Orifice	flow - MCF
480			No Flow
580	3	1"	44.7
655			Gas Check Same
805	5	1"	57.7
830	3	1"	44.7
880	4	1"	51.6
905			Gas Check Same
1030			Gas Check Same
1055			Gas Check Same
1080	2	1"	36.5
1205	4	1"	51.6
1230	10	1"	81.6
1255	5	1"	57.7
1331			Gas Check Same

Note: Used Booster	

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Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	332	339	shale	641	643	shale
1	16	clay	339	345	lime	643	654	lime
16	18	Gravel	345	361	shale	654	663	shale
18	70	lime	361	452	lime	663	682	lime
70	153	shale	445		Add Water	682	693	shale
153	182	lime	452	456	shale	693	702	sand
182	218	shale	456	463	lime	702	741	shale
218	273	lime	463	489	sand	741	756	sand
273	294	sand	489	492	shale	756	769	shale
294	295	coal	492	501	lime	769	794	sand
295	303	shale	501	511	shale	794	795	coal
303	304	coal	511	552	lime	795	819	Pink- lime
304	307	shale	552	579	lime	819	823	shale
307	318	sand	579	633	shale	823	825	blk shale
318	327	shale	633	634	blk shale	825	826	shale
327	332	lime	634	641	lime	826	827	Lexington- coal

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
827	828	blk shale	1116	1127	shale			
828	833	shale	1127	1128	Bluejacket- coal			
833	838	sandy/ shale	1128	1129	shale			
838	848	shale	1129	1142	sand			
848	866	Oswego- lime	1142	1184	shale			
866	868	shale	1184	1185	sand			
868	870	Summit- blk shale	1185	1187	Laminated sand			
870	871	shale	1187	1188	Rowe- coal			
871	878	lime	1188	1193	shale			
878	881	blk shale	1193	1194	Neutral- coal			
881	882	Mulky- coal	1194	1212	shale			
882	891	shale	1212	1214	blk shale			
891	904	lime	1214	1215	Riverton- coal			
904	936	Squirrel- sand	1215	1234	shale			
936	965	shale	1234	1331	Mississippi- chat/lime			
965	968	Ardmore- lime	1331		Total Depth			
968	969	shale						
969	970	Crowburg- coal						
970	984	shale						
984	991	Cattleman- sand						
991	998	shale						
998	1007	sand						
1007	1010	shale						
1010	1011	Fleming- coal						
1011	1021	shale						
1021	1022	Mineral- coal						
1022	1036	shale						
1036	1037	Scammon- coal						
1037	1064	shale						
1064	1065	Tebo- coal						
1065	1077	shale						
1077	1079	blk shale						
1079	1081	Weir- coal						
1081	1100	shale						
1100	1116	Bartlesville- sand						

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Notes: Used Booster
 Notes: 06LC-032706-R2-028-Clairborne Living Trust A-5 - BJO

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08506

LOCATION Eureka

FOREMAN Troy Strickler

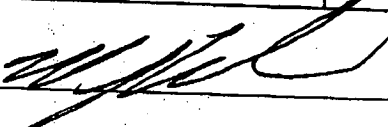
TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
3-28-06	3070	Clairborne Living Trust A-5	5	28	15E	Wilson																				
CUSTOMER <u>Gateway Titan</u>		<table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>463</td> <td>Alan</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>437</td> <td>Larry</td> <td></td> <td></td> </tr> <tr> <td>452/T63</td> <td>Jim</td> <td></td> <td></td> </tr> </table>					TRUCK #	DRIVER	TRUCK #	DRIVER	463	Alan			439	Justin			437	Larry			452/T63	Jim		
TRUCK #	DRIVER						TRUCK #	DRIVER																		
463	Alan																									
439	Justin																									
437	Larry																									
452/T63	Jim																									
MAILING ADDRESS <u>P.O. Box 960</u>																										
CITY <u>Meeker</u>	STATE <u>OK</u>	ZIP CODE <u>74855</u>																								
JOB TYPE <u>Longstring</u>		HOLE SIZE <u>6 7/8</u>	HOLE DEPTH <u>1331'</u>	CASING SIZE & WEIGHT <u>4 1/2" - 10.5"</u>																						
CASING DEPTH <u>1323'</u>		DRILL PIPE	TUBING	OTHER																						
SLURRY WEIGHT <u>13.4"</u>		SLURRY VOL <u>42 Bbl</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>																						
DISPLACEMENT <u>21 Bbl</u>		DISPLACEMENT PSI <u>700</u>	MIX PSI <u>1200 Bump/Phy</u>	RATE																						

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 8bl water. Pumped 4sk Gel-Flush, + 12 Bbl Ave water. Mixed 140sk Thickset Cement w/ 5" Kal-Seal @ 13.4" Ppt/sk. Wash out pump + lines. Shut down. Released plug. Displaced w/ 21 Bbl Fresh Water. Final Annp Pressure 700 PSI. Bump Plug to 1200 PSI. Wait 2mins. Float Held. Good Cement to surface = 7 Bbl slurry to pit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	0	MILEAGE <u>2nd of 2 wells</u>	800.00	800.00
1126A	140sk	ThickSet Cement	14.65	2051.00
1110A	700**	Kal-Seal 5" Ppt/sk	.36"	252.00
1118A	200**	Gel-Flush	.14**	28.00
5407		Ton-Mileage Bulk Truck	m/c	275.00
5501C	4hrs	Water Transport	98.00	392.00
5502C	4hrs	80 Bbl Vac Truck	90.00	360.00
1123	5500gal	City Water	12.80	70.40
4161	1	4 1/2" AFU Float shoe	146.00	146.00
4129	1	4 1/2" Centralizer	29.00	29.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
		Thank You!		
		Sub Total		4443.40
		SALES TAX	6.3%	164.84
		ESTIMATED TOTAL		4608.24

AUTHORIZATION 

204011
 TITLE _____

KCC

JUN 02 2006

DATE _____

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06/02/08

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JUN 02 2008
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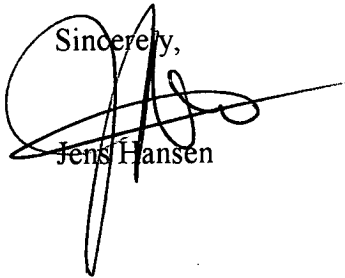
June 2, 2006

To; Kansas Corporation Commission

RE: Confidentiality of Well Information -Clairborne Living Trust A-5 API# 15-205-26388-0000. Please hold all information regarding the above well confidential for an additional 12 months per rule 82-3-107.

Thank you.

Sincerely,



Jens Hansen

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