

3-1-08

Form ACO-1

September 1999

Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5086

Name: PINTAIL PETROLEUM, LTD

Address: 225 N. MARKET, SUITE 300

KCC

MAR 01 2007

City/State/Zip: WICHITA, KS 67202

Purchaser: NONE

Operator Contact Person: FLIP PHILLIPS

Phone: (316) 263-2243

Contractor: Name: AMERICAN EAGLE DRILLING

License: 33493

Wellsite Geologist: PAT DEENIHAN

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/17/2006

Spud Date or
Recompletion Date

12/29/2006

Date Reached TD

12-29-06

Completion Date or
Recompletion Date195
API No. 15 - 195-22,414-00-00

County: TREGO

APP_N/2_NE Sec. 4 Twp. 15 S. R. 20 East West

770 feet from S / N (circle one) Line of Section

1220 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: DEUTSCHER-KUPPETZ UNIT Well #: 14

Field Name: WILDCAT

Producing Formation: NONE

Elevation: Ground: 2104 Kelly Bushing: 2110

Total Depth: 4073 Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at 207 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA AKIE NO 7-2-08
(Data must be collected from the Reserve Pit)

Chloride content 9000 ppm Fluid volume 80 bbls

Dewatering method used EVAPORATE AND BACKFILL

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Bern

Title: GEOLOGIST Date: 2/15/2007

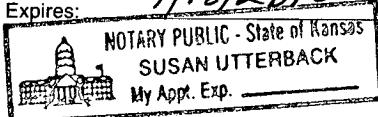
Subscribed and sworn to before me this 15th day of February,

20 07.

Notary Public: Susan Utterback

9/18/2010

Date Commission Expires:



KCC Office Use ONLY

 Letter of Confidentiality ReceivedIf Denied, Yes Date: _____ Wireline Log Received Geologist Report Received UIC Distribution

RECEIVED

MAR 08 2007

KCC WICHITA

Operator Name: PINTAIL PETROLEUM, LTD

Lease Name: DEUTSCHER-KUPPETZ UNIT Well #: 1-4

Sec. 4 Twp. 15 S. R. 23

 East West

County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name ANHYDRITE	Top 1463 Datum + 647
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER	3481 -1371
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	LANSING	3522 -1412
List All E. Logs Run:		BKC	3776 -1666
KCC MAR 01 2007 DUAL INDUCTION DUAL COMPENSATED POROSITY LOG CONFIDENTIAL		LABETTE SHALE	3916 -1808
		CHEROKEE SHALE	3940 -1830
		CHEROKEE SAND	3950 -1840
		MISSISSIPPI OSAGE	4023 -1913

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8-5/8"	23#	207	CDC	160SX	2%GEL 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	--	------	--------	-----------	-----------	--

Date of First, Resumed Production, SWD or Enhr.		Producing Method			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	--	------------------	--	--	--

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
--------------------------------------	-----	-------	-----	-----	-------	-------	---------------	---------

Disposition of Gas METHOD OF COMPLETION Production Interval RECEIVED

Vented Sold Used on Lease
(If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____ MAR 08 2007

KCC WICHITA



CHARGE TO: Pistail Petroleum		RECEIVED MAR 08 2007		TICKET No. 11351	
ADDRESS					
CITY, STATE, ZIP CODE		KCC WICHITA		PAGE 1 OF 1	
SERVICE LOCATIONS 1. Hays, KS 2. Ness City, KS		WELL/PROJECT NO. # 1-14	LEASE Deitscher-Kyprz	COUNTY/PARISH Trego	STATE KS
		TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR American Eagle	RIG NAME/NO.	SHIPPED VIA CT
		WELL TYPE oil	WELL CATEGORY Development	JOB PURPOSE PTA	DELIVERED TO Location
REFERRAL LOCATION		WELL PERMIT NO.			
INVOICE INSTRUCTIONS		WELL LOCATION			

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	30 mi				9.00	120.00
576P		1			Pump Charge (PTA)	1 ea				800.00	800.00
410		1			Top Plug	1 ea	8.00	1	ea	100.00	100.00
328		2			swift/light 50/50 mix (1 bag)	190 shs				9.50	1805.00
276		2			Flange	50 #				1.25	62.50
581		2			Cement Service Charge	190 shs				1.10	209.00
583		2			Drayage	229.147M				1.00	229.14

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Handwritten signatures]

DATE SIGNED
12-29-06

TIME SIGNED
1700

A.M.
 P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

Trego TAX 5.08%	114	1.02	3439.76

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR

Nick Korb

APPROVAL

Thank You!

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

26087

DATE	SEC	TWP	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
12/17/06	4	15	21			9:45 am.	10:00 am
LEASE Kipper				LOCATION B11.55 to Grants Villa 1/2 mi		COUNTY B11.5	STATE KS
OLD OR NEW (Circle one)				to curve N 1/2 to School House S into			

CONTRACTOR American Eagle #1

TYPE OF JOB Surface Job

HOLE SIZE T.D. 208

CASING SIZE 8 1/2 23# DEPTH 207

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED 160 ccm 3% off
290 GBL

COMMON 160 @ 10.65 1704.00

POZMIX @

GEL 3 @ 16.65 49.95

CHLORIDE 5 @ 46.60 233.00

ASC @

@

KCC @

MAR 01 2007

CONFIDENTIAL @

@

HANDLING 168 @ 1.90 319.20

MILEAGE 94.5K / MILE 831.60

TOTAL 3137.75

EQUIPMENT

PUMP TRUCK CEMENTER Craig

409 HELPER Adrian

BULK TRUCK DRIVER Doug

BULK TRUCK DRIVER Doug

REMARKS:

Cement Circulated!

Thanks!

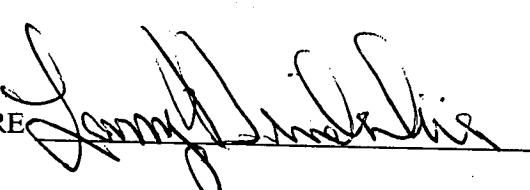
CHARGE TO: Pintail Petroleum

STREET

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE 

DEPTH OF JOB

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @

MILEAGE 55 @ 6.00 330.00

MANIFOLD @

@

TOTAL 1145.00

PLUG & FLOAT EQUIPMENT

1 878 Plug @ 60.00

RECEIVED @

MAR 08 2007 @

KCC WICHITA @

TOTAL 60.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

3-1-08

PINTAIL PETROLEUM, LTD.
225 N. MARKET, STE. 300
WICHITA, KANSAS 67202
(316) 263-2243

March 1, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market Room 2078
Wichita, KS 67202

KCC
MAR 01 2007
CONFIDENTIAL

Re: Pintail Petroleum, Ltd.
Deutscher-Kuppertz Unit #1-4
Section 4-15S-21W
Trego County, Kansas

To Whom It May Concern:

Please keep the information confidential on the Deutscher-Kuppertz #1-4
confidential for a period of one year.

Thank you,

Beth A. Isern

Beth A. Isern
Geologist

RECEIVED
MAR 08 2007
KCC WICHITA