

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services LP
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1/2/07</u>	<u>1/4/07</u>	<u>1/5/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26881-00-00
County: Wilson
_____ - nw - ne Sec. 29 Twp. 29 S. R. 15 East West
660 feet from S / N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Loether, Lois Well #: 29-1
Field Name: Cherokee Basin CBM

Producing Formation: not yet complete
Elevation: Ground: 980 Kelly Bushing: n/a
Total Depth: 1264 Plug Back Total Depth: 1258.38
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1258.68
feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan AMH NH 7-9-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 5/4/07
Subscribed and sworn to before me this 4th day of May,
20 07.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 07 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Loether, Lois Well #: 29-1
 Sec. 29 Twp. 29 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21.5	"A"	5	
Production	6-3/4	4-1/2	10.5	1258.38	"A"	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	waiting on pipeline		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1979

FIELD TICKET REF #

FOREMAN Joe

616390

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
1-5-06	Loether Lois 29-1			29	29	15	WL
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	11:30		902427		4.5	Joe B...
T.M. A	6:45			903255		4.75	T.M. A
Russell A	7:00			903206		4.5	Russell A
Paul H	6:45			903142	922452	4.75	Paul H
TROY W	6:45	11:30		931415		4.75	TROY W

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1263.60 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1108.59 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 77.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.06 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAN RAN 2 SKS gal & 14 bbl dye & 160 SKS cement to get dye to surface. flush pump. Pump pipe plug at bottom & set float shoe

1258.28	5 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
902427	4.5 hr	Foreman Pickup	
902255	4.75 hr	Cement Pump Truck	
903206	4.5 hr	Bulk Truck	
1104	160 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement - 3" Baffle	
1126	1	OWC - Blend Cement - 4 1/2" wipe plug	
1110	16 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1000 gal	KCL	
1111B	3 SK	Sodium Silicate Colchloride	
1123	7000 gal	City Water	
903442	4.75 hr	Transport Truck	
922452	4.75 hr	Transport Trailer	
9	4.75 hr	80 Vac	

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MAY 07 2007

CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 29	T. 29	R. 15E			
API #	205-26881	County:	Wilson		473'	13 - 1/2"	22.8
Elev:	1020'	Location	Kansas		504'	13 - 1/2"	22.8
					535'	8 - 3/4"	40
Operator:	Quest Cherokee, LLC				630'	19 - 3/4"	61.9
Address:	9520 N. May Ave, Suite 300				661'	16 - 3/4"	56.8
	Oklahoma City, OK. 73120				692'	16 - 3/4"	56.8
Well #	29-1	Lease Name	Loether, Lois		818'	17 - 3/4"	58.5
Footage Location	660 ft from the		N	Line	849'	17 - 3/4"	58.5
	1980 ft from the		E	Line	912'	8 - 1"	73.1
Drilling Contractor:	TXD SERVICES LP				975'	8 - 1"	73.1
Spud Date:	12/30/2006	Geologist:			1006'	9 - 1"	77.5
Date Comp:	1/4/2007	Total Depth:	1279'		1038'	9 - 1"	77.5
Exact spot Location;	NE NEW				1069'	16 - 1"	103
					1101'	14 - 1"	97.3
	Surface	Production			1163'	15 - 1"	101
Size Hole	12-1/4"	6-3/4"			1195'	10 - 1"	81.6
Size Casing	8-5/8"	4-1/2"			1279'	16 - 1"	103
Weight	24#						
Setting Depth	22'						
Type Cement	portland						
Sacks							

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	4	lime	548	606	coal	908	909
lime	4	54	b.shale	606	608	shale	909	957
shale	54	57	shale	608	646	coal	957	958
lime	57	58	b.shale	646	648	shale	958	974
shale	58	60	lime	648	674	lime	974	976
lime	60	139	shale	674	680	coal	976	978
shale	139	142	lime	680	690	shale	978	1016
lime	142	144	shale	690	691	coal	1016	1017
shale	144	241	b.shale	691	692	shale	1017	1042
lime	241	244	lime	692	710	b.shale	1042	1044
shale	244	332	sand	710	732	coal	1044	1045
lime	332	340	shale	732	740	shale	1045	1060
shale	340	371	sand	740	806	sand	1060	1066
lime	371	465	lime	806	808	shale	1066	1090
coal	465	467	coal	808	809	sand	1090	1133
lime	467	469	lime	809	832	shale	1133	1149
shale	469	484	coal	832	834	coal	1149	1151
sand	484	515	lime	834	841	shale	1151	1179
coal	515	516	shale	841	865	coal	1179	1180
shale	516	521	lime	865	890	shale	1180	1186
lime	521	539	coal	890	891	chat	1186	1279
shale	539	547	lime	891	908			
coal	547	548	b.shale	908	908			

827' odor, 1186-1279' strong odor

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