

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services LP
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/2/07	1/5/07	1/5/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26880 -00-00
County: Wilson
____ - ____ - ne - nw Sec. 28 Twp. 29 S. R. 15 East West
660 feet from S (N) (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Loether, Lois Well #: 28-1
Field Name: Cherokee Basin CBM
Producing Formation: not yet complete
Elevation: Ground: 1020 Kelly Bushing: n/a
Total Depth: 1276 Plug Back Total Depth: 1269.96
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1269.96
feet depth to surface w/ 157 sx cmt.

Drilling Fluid Management Plan AKF# NH 7-9-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 5/4/07
Subscribed and sworn to before me this 4th day of May,
20 07.
Notary Public: Sera Klaueman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 07 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Loether, Lois Well #: 28-1
 Sec. 28 Twp. 29 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>See attached</u> Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21.5	"A"	5	
Production	6-3/4	4-1/2	10.5	1269.96	"A"	157	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	waiting on pipeline		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submil ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1980

FIELD TICKET REF # _____

FOREMAN Joe

616380

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
1-5-06	Luether Lois 28-1		28	29	15	WL	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe TB	7:00	5:15		903427		5.75	Joe Blawie
Tim. A	3:00	5:00		903255		5.5	Tim A
Russell - A	11:30	4:30		903206		5	Russell
Paul - H	11:30	5:30		903142	932452	6	Paul Wade

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1276 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1269.96 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.25 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head P&W 2 SKS set of 11' hbl pipe & 157 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom of set float shoe.

1269.96	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
902427	5.75 hr	Foreman Pickup	
903255	5.5 hr	Cement Pump Truck	
903206	5 hr	Bulk Truck	
1104	147 SK	Portland Cement	
1124	2	50/50 PGZ Blend Cement 3 1/2 in 3 Baffles	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Calchlorid	
1123	7000 gal	City Water	
903142	6 hr	Transport Truck	
932452	6 hr	Transport Trailer	
		80 Vac	

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MAY 07 2007

CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 28	T. 29	R. 15E	GAS TESTS	
API #	205-26880	County:	Wilson		724'	5 - 1/2'
Elev:	1020'	Location	Kansas		849'	5 - 1/2"
					912'	5 - 1/2"
Operator: Quest Cherokee, LLC					944'	5 - 1/2"
Address: 9520 N. May Ave, Suite 300					1006'	5 - 1/2"
Oklahoma City, OK. 73120					1038'	5 - 1/2"
Well #	28-1	Lease Name	Loether, Lois		1101'	15 - 3/4" 55.2
Footage Location		660 ft from the	N	Line	1163'	21 - 3/4" 66.6
		1980 ft from the	W	Line	1195'	17 - 1" 106
Drilling Contractor: TXD SERVICES LP					1288'	15 - 1" 101
Spud Date: 12/30/2006		Geologist:				
Date Comp: 1/5/2007		Total Depth: 1288'				
Exact spot Location: NE NW						
Surface			Production			
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	22'					
Type Cement	portland					
Sacks						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	5	sand/shale	720	763	shale	1055	1093
lime	5	93	sand	763	779	coal	1093	1094
shale	93	190	sand/shale	779	819	sand	1094	1116
lime	190	205	lime	819	825	shale	1116	1124
shale	205	280	coal	825	827	sand	1124	1134
sand	280	375	lime	827	847	coal	1134	1135
shale	375	390	shale	847	880	shale	1135	1158
lime	390	470	lime	880	901	coal	1158	1160
shale	470	490	b. shale	901	910	shale	1160	1178
sand	490	517	lime	910	920	mississippi	1178	1288
sand/shale	517	533	coal	920	922			
lime	533	560	sand	922	926			
shale	560	588	lime	926	930			
lime	588	610	coal	930	932			
shale	610	667	sand	932	938			
lime	667	672	sand/shale	938	975			
sand	672	682	coal	975	976			
sand/shale	682	688	shale	976	1000			
lime	688	702	coal	1000	1001			
coal	702	704	shale	1001	1036			
lime	704	712	coal	1036	1038			
shale	712	715	shale	1038	1054			
sand	715	720	coal	1054	1055			

535' injected water, 827-847' odor, 1001-1038' odor, 1178-1288' strong odor

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