

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services LP
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12/30/06	1/2/07	1/3/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26674 -60-00
County: Wilson

_____ - ne - nw Sec. 32 Twp. 28 S. R. 15 East West
660 feet from S (N) (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Nelson, Janice Well #: 32-1
Field Name: Cherokee Basin CBM

Producing Formation: not yet complete
Elevation: Ground: 900 Kelly Bushing: n/a
Total Depth: 1163 Plug Back Total Depth: 1147.41
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1147.41
feet depth to surface w/ 170 sx cmt.

Drilling Fluid Management Plan Alt II NH 7-9-05
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 5/4/07

Subscribed and sworn to before me this 4th day of May, 2007.

Notary Public: Dorra Klauaman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 07 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Nelson, Janice Well #: 32-1
 Sec. 32 Twp. 28 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1147.41	"A"	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	waiting on pipeline		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

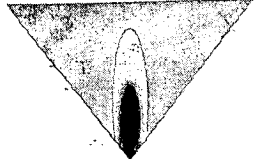
METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other *(Specify)* _____

Production Interval

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1976**

FIELD TICKET REF # _____

FOREMAN Jay

614060

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
1-3-07	NELSON Juice 32-1			32	28	15	WL
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Jay TS	7:00	12:15		903427		5.25	Jay Blum
Bert H	6:45			903255		5.5	Paul Hale
Mitch	6:45			903206		5.5	Mitch
Dan Bond	6:30			903140	932752	5.75	Dan Bond
TROY W	6:45			903286		5.5	Troy W

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1163 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1147.41 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.30 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAN 6 SKS gel + 1 SK Cotton Seed hauls + Amiod
 water space. Then RAN 4 bbl dye + 170 SKS of cement To get dye to
 surface. flush pump. Pump wiper plug to bottom + Set float shoe.

Very gassy well had to Run gel + Cotton hauls To get good
 circulation

1147.41	ft 4 1/2 casing
6	centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5.25 hr	Foreman Pickup	
903255	5.5 hr	Cement Pump Truck	
903206	5.5 hr	Bulk Truck	
1104	160 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement Baffle 3"	
1126	1	QWC Blend Cement 4 1/2 wiper plug	
1110	17 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	6 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903140	5.75 hr	Transport Truck	
932752	5.75 hr	Transport Trailer	
903286	5.5 hr	80 Vac	

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MAY 07 2007

CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 32	T. 28	R. 15		
API #	205-28674	County:	Wilson		316'	
Elev:	900'	Location	Kansas		692'	4.5 - 1 1/4" 511
					724'	4.5 - 1 1/4" 511
Operator:	Quest Cherokee, LLC				755'	6 - 1 1/4" 599
Address:	9520 N. May Ave, Suite 300				787'	7 - 1 1/4" 653
					881'	7 - 1 1/4" 653
Well #	32-1	Lease Name	Nelson, Janice		912'	6 - 1 1/4" 599
Footage Location	660 ft from the		N	Line	944'	7 - 1 1/4" 653
					1006'	
					1980 ft from the W Line	
Drilling Contractor:	TXD SERVICES LP				Too much water to get a gas test	
Spud Date:	12/30/2006	Geologist:				
Date Comp:	1/3/2007	Total Depth:	1167'			
Exact spot Location:	NE NW					
Well Data						
	Surface	Production				
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	20'					
Type Cement	portland					
Sacks						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	8	sand	602	613	coal	784	785
shale	8	64	lime	613	624	lime	785	793
lime	64	97	shale	624	640	shale	795	801
shale	97	188	sand	640	671	lime	801	809
lime	188	200	coal	671	672	sand	809	822
shale	200	228	lime	672	687	shale	822	859
coal	228	230	sand	687	696	coal	859	860
shale	230	280	coal	696	697	shale	860	864
lime	280	400	sand	697	700	coal	864	865
shale	400	416	sand	700	710	sand	865	898
coal	416	417	lime	710	716	coal	898	899
shale	417	425	coal	716	717	shale	899	920
lime	425	445	lime	717	721	coal	920	921
shale	445	462	b.shale	721	723	shale	921	935
lime	462	480	lime	723	730	coal	935	936
shale	480	494	shale	730	731	shale	936	954
coal	494	495	b.shale	731	733	sand	954	1000
shale	495	500	shale	733	745	coal	1000	1001
lime	500	510	lime	745	766	sand	1001	1023
shale	510	551	shale	766	767	coal	1023	1024
lime	551	556	b.shale	767	769	sand	1024	1059
shale	556	587	shale	769	775	shale	1059	1073
lime	587	602	lime	775	784	coal	1073	1075

280-400' a lot of water, 970-1000' odor, 1001-1023' lots of water

1024-1059' back on bottom with tricone

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MAY 07 2007

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WICHITA, KS

