

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31406  
Name: Prairie Resources, Inc.  
Address: 2530 NW Willow Road  
City/State/Zip: Medicine Lodge, KS 67104  
Purchaser: n/a  
Operator Contact Person: Robert W. Packard  
Phone: (620) 886-3431  
Contractor: Name: Landmark Drilling, LLC  
License: 33549  
Wellsite Geologist: Steven P. Murphy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

5-30-08	6-8-08	6-8-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23281-0000  
County: Barber  
C NW NW Sec. 10 Twp. 33S S. R. 13W  East  West  
660 feet from S  (circle one) Line of Section  
660 feet from E  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Bryan Well #: 1-10  
Field Name: Medicine Lodge Boggs  
Producing Formation: n/a  
Elevation: Ground: 1705 Kelly Bushing: 1712  
Total Depth: 4898 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 330' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to DA - 528 - 7/7/08 w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 4500 ppm Fluid volume 400 bbls  
Dewatering method used Hauled to SWD well  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Woolsey Operating Co.  
Lease Name: Clarke #1 License No.: 33168  
Quarter \_\_\_\_\_ Sec. 8 Twp. 32S S. R. 13  East  West  
County: Barber Docket No.: D28492

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Barbara J. Packard  
Title: Vice President Date: 6-25-08  
Subscribed and sworn to before me this 25 day of June,  
20 08.  
Notary Public: Loretta Boor  
Date Commission Expires: 12/07/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUN 27 2008**

**LORETTA BOOR**  
Notary Public - State of Kansas  
My Appt. Expires 12/07/2010

Operator Name: Prairie Resources, Inc. Lease Name: Bryan Well #: 1-10  
 Sec. 10 Twp. 33S S. R. 13W  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>Dual Compensated Porosity Log</b> <b>Dual Induction Log</b>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>3838</td> <td>-2126</td> </tr> <tr> <td>Douglas Sand</td> <td>3938</td> <td>-2226</td> </tr> <tr> <td>Lansing</td> <td>4030</td> <td>-2318</td> </tr> <tr> <td>Stark</td> <td>4399</td> <td>-2687</td> </tr> <tr> <td>BKC</td> <td>4462</td> <td>-2750</td> </tr> <tr> <td>Mississippi</td> <td>4549</td> <td>-2837</td> </tr> <tr> <td>Kinderhook</td> <td>4789</td> <td>-3077</td> </tr> <tr> <td>Viola</td> <td>4873</td> <td>-3161</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	3838	-2126	Douglas Sand	3938	-2226	Lansing	4030	-2318	Stark	4399	-2687	BKC	4462	-2750	Mississippi	4549	-2837	Kinderhook	4789	-3077	Viola	4873	-3161
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Per  
 CP 23  
 als.  
 in  
 sup.  
 k/c  
 6/30/08

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	380' 325'	60/40 poz	225	3% CC, 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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**JUN 27 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., LLC. 31090

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge, KS

DATE <u>5-31-08</u>	SEC. <u>10</u>	TWP. <u>33S</u>	RANGE <u>13W</u>	CALLED OUT <u>9:30 PM</u>	ON LOCATION <u>11:00 PM</u>	JOB START <u>6:30 AM</u>	JOB FINISH <u>7:00 AM</u>
LEASE <u>Bryan</u>	WELL # <u>1-10</u>	LOCATION <u>160+6yPHills Rd., 6 S To</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>Scenic Dr., 2.1 W, S INTO</u>				

CONTRACTOR Landmark #2 OWNER PRarie Resources, Inc.

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. ~~335'~~ 336' CEMENT

CASING SIZE 8 5/8" 24" DEPTH ~~334'~~ 330' AMOUNT ORDERED 225sx 60'40'2+38cc

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 300# MINIMUM 100#

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 20' By Request

PERFS. \_\_\_\_\_

DISPLACEMENT 20 Bbl Fresh water

**EQUIPMENT**

PUMP TRUCK CEMENTER Thomas Demorrow

# 343 HELPER Greg G.

BULK TRUCK \_\_\_\_\_

# 364 DRIVER Donald H.

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Pipe on Bottom, Break circulation, Pump 5  
Bbl Fresh ahead, Pump 225sx 60'40'2+38cc,  
stop pumps, Release Plug, Start Displacement,  
See Lift, stop pumps + shut in, Displace  
w/ 20 Bbl Fresh water, Cement circulated  
TO SURFACE

Thank you

CHARGE TO: PRarie Resources, Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME BOB PACKARD

SIGNATURE Bob Packard

COMMON	<u>135 A</u>	@	<u>14.20</u>	<u>1917.00</u>
POZMIX	<u>90</u>	@	<u>7.20</u>	<u>648.00</u>
GEL	<u>4</u>	@	<u>18.75</u>	<u>75.00</u>
CHLORIDE	<u>7</u>	@	<u>52.45</u>	<u>367.15</u>
ASC		@		

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CONSERVATION DIVISION  
WICHITA, KS

HANDLING 236 @ 2.15 507.40

MILEAGE 13 x 236 x .09 282.00

Min chg TOTAL 3796.5

**SERVICE**

DEPTH OF JOB 345'

PUMP TRUCK CHARGE 0-300' 917.00

EXTRA FOOTAGE 45' @ .80 36.00

MILEAGE 13 @ 7.00 91.00

MANIFOLD @ 113.00 113.00

Head Rental @ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL 1157.00

8 5/8"

**PLUG & FLOAT EQUIPMENT**

Wooden Plug 1 @ 68.00 68.00

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL 68.00

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

**ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING**

# ALLIED CEMENTING CO., LLC. 31171

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge, K.

DATE <u>6-8-08</u>	SEC. <u>10</u>	TWP. <u>33S</u>	RANGE <u>13W</u>	CALLED OUT <u>2:00 pm</u>	ON LOCATION <u>8:00 pm</u>	JOB START <u>8:30 pm</u>	JOB FINISH <u>10:30 pm</u>
LEASE <u>Bryan</u>	WELL # <u>1-10</u>	LOCATION <u>166 + Gyp Hill Rd, 6S to</u>	COUNTY <u>Barber</u>	STATE <u>Ks</u>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>Serix drive, 2-1 west, S into</u>				

CONTRACTOR Lanamer #2  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 7 1/4 T.D. 660  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER Prairie Resources

CEMENT  
AMOUNT ORDERED 135 sy of 60:40:4

COMMON	<u>81 A</u>	@	<u>14.20</u>	<u>1150.20</u>
POZMIX	<u>54</u>	@	<u>7.20</u>	<u>388.80</u>
GEL	<u>5</u>	@	<u>18.75</u>	<u>93.75</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
RECEIVED @				
KANSAS CORPORATION COMMISSION				
JUN 27 2008				
CONSERVATION DIVISION				
WICHITA, KS @				
HANDLING	<u>140</u>	@	<u>2.15</u>	<u>301.00</u>
MILEAGE	<u>13 x 140 x .09</u>			<u>282.00</u>
				<u>min chg. TOTAL 2215.75</u>

### EQUIPMENT

PUMP TRUCK CEMENTER Darin F.  
 # 352 HELPER Mike B.  
 BULK TRUCK  
 # 364 DRIVER Colt H.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

### REMARKS:

1st plug pump 15 bbls 9 hrs, mix 50% of cement, displace 5 bbls of fresh water  
2nd plug pump 31 bbls of water cement, mix 50% of cement, displace 1 1/2 bbls of water  
3rd plug mix 20 sy, mix 15 sy for rest hole  
circulates cement to surface on the 60 ft plug, well bore plug to surface at 9:30 pm

CHARGE TO: Prairie Resources  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### SERVICE

DEPTH OF JOB 660  
 PUMP TRUCK CHARGE 917.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 13 @ 2.00 91.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1008.00

### PLUG & FLOAT EQUIPMENT

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES [scribble]  
 DISCOUNT [scribble] IF PAID IN 30 DAYS

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PRINTED NAME x BOB PACKARD

SIGNATURE x Bob Packard