

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5039  
Name: A G V Corp.  
Address: P. O. Box 377  
City/State/Zip: Attica, Ks 67009  
Purchaser: ONEOK  
Operator Contact Person: Larry G. Mans  
Phone: (620) 254-7222  
Contractor: Name: Fossil Drilling Inc.  
License: 33610  
Wellsite Geologist: Kent Roberts

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>3-11-2008</u>	<u>3-19-2008</u>	<u>5-23-2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23260-0000  
County: Barber  
C NW NE SE SW Sec. 23 Twp. 32 S. R. 10  East  West  
2310 feet from S / N (circle one) Line of Section  
990 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Tessie Well #: 08  
Field Name: McGuire Goeman  
Producing Formation: Mississippi

Elevation: Ground: 1441 Kelly Bushing: 1450  
Total Depth: 4800 Plug Back Total Depth: 4756  
Amount of Surface Pipe Set and Cemented at 262 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to API-Dlg w/ 7/7/08 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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KANSAS CORPORATION COMMISSION  
JUN 16 2008  
CONSERVATION DIVISION  
WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G. Mans  
Title: Secretary Date: 4/13/2008  
Subscribed and sworn to before me this 13 day of June  
2008  
Notary Public: Kayla Tompkinson  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

JAN 13 1908

Side Two

Operator Name: A G V Corp. Lease Name: Tessie Well #: 08  
Sec. 23 Twp. 32 S. R. 10  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner Shale	3404 -1954
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3630 -2180
List All E. Logs Run:		Kansas City	3894 -2444
Dual Induction		Stark Shale	4077 -2627
Dual Compensated Porosity		Cherokee Shale	4302 -2852
Sonic Cement Bond		Mississippi	4336 -2886
Microresistivity		Kinderhook Shale	4586 -3136
		Viola	4664 -3214
		Simpson Shale	4751 -3301
		TD	4800 -3350

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface		8 5/8	23	262	60/40 Poz	185	1% Gel 2% CC
Production		5 1/2	14	4787	60/40 Poz AA-2	75 100	2% Gils @% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4688-4690	500 G 15% MCA	
	CIBP 4670		
4	4372-4378	500 G 10% MCA 1500G 10% NEFE	
	2 stage Frac	Frac W 58,200 # sand	
4	4342-4352	143,000 G slick water	

<b>TUBING RECORD</b>	Size <u>2 7/8</u>	Set At <u>4398</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>5/23/08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>200</u>	Water Bbls. <u>150</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented  Sold  Used on Lease       Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Sumit ACO-18.)*       Other *(Specify)*



PAGE 1 of 2	CUST NO 1970-ATT002	INVOICE DATE 03/24/2008
INVOICE NUMBER <b>1970001642</b>		

**BILL TO:**  
ATTICA GAS VENTURES  
123 N. MAIN  
ATTICA KS 67009  
ATTN:

**JOB SITE:**  
LEASE NAME: Tessie  
WELL NO.: ~~108~~ 08  
COUNTY: Barber  
STATE: KS  
JOB DESCRIPTION: Cement-New Well Casing/Pipe:  
JOB CONTACT: 11344

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01648	301		Net 30 DAYS	04/23/2008
<b>For Service Dates: 03/19/2008 to 03/19/2008</b>				
<b>1970-01648</b>				
<b>1970-17644</b>	<b>Cement-New Well Casing</b>	<b>3/19/08</b>		
Pump Charge-Hourly	1.00	Hour	2520.000	2,520.00
Depth Charge; 4001'-5000'	1.00	EA	250.000	250.00
Cementing Head w/Manifold	1.00	EA	360.000	360.00
Plug Container Utilization Charge	1.00	EA	290.000	290.00
Cement Float Equipment	1.00	EA	400.000	400.00
Auto Fill Float Shoe	10.00	EA	110.000	1,100.00
Cement Float Equipment	1.00	EA	200.000	200.00
Basket 5 1/2"	275.00	DH	1.400	385.00
Cement Float Equipment	90.00	DH	7.000	630.00
Latch Down Plug & Baffle	565.00	DH	1.600	904.00
Cement Float Equipment	45.00	Hour	4.250	191.25
Turbolizer	10.00	EA	44.000	440.00 T
Extra Equipment	50.00	EA	6.000	300.00 T
Casing Swivel Rental	42.00	EA	4.000	168.00 T
Mileage	132.00	EA	7.500	990.00 T
Blending and Mixing Service Charge	165.00	EA	5.150	849.75 T
Mileage				
Heavy Equipment Mileage				
Mileage				
Proppant and Bulk Delivery Charges				
Pickup				
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives				
CC-1, KCl Substitute				
Additives				
Cement Friction Reducer				
Additives				
De-foamer				
Additives				
FLA-322				
Additives				
Gas-Blok				

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WICHITA, KS



*1cc  
mm  
6/17/08*

PAGE 2 of 2	CUST NO 1970-ATT002	INVOICE DATE 03/24/2008
INVOICE NUMBER <b>1970001642</b>		

**Pratt**

**B** ATTICA GAS VENTURES  
**I** 123 N. MAIN  
**L**  
**L**  
**T** ATTICA KS 67009  
**O** ATTN:

**J** LEASE NAME Tessie  
**O** WELL NO. 1-08 08  
**B** COUNTY Barber  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-01648	301		Net 30 DAYS	04/23/2008	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Gilsonite		877.00	EA	0.670	587.59 T
Additives Salt		824.00	EA	0.500	412.00 T
Cement 60/40 POZ		100.00	EA	11.000	1,100.00 T
Cement AA2 Cement		175.00	EA	16.600	2,905.00 T
Supervisor Service Supervisor Charge		1.00	Hour	175.000	175.00

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<b>PLEASE REMIT TO:</b> BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	<b>SEND OTHER CORRESPONDENCE TO:</b> BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	<b>BID DISCOUNT</b> <b>SUBTOTAL</b> <b>TAX</b> <b>INVOICE TOTAL</b>	-3,183.09 11,974.50 385.83 <b>12,360.33</b>
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# BASIC

services, L.P.

*KW*  
*mm*  
*6/17/08*

Subject to Correction

**FIELD ORDER**

17644

Date <b>3-19-08</b>	Customer ID	Lease <b>Tessie</b>	Well # <b>08</b>	Legal <b>23-325-10W</b>
CHARGE <b>AGV Corporation</b>		County <b>Barber</b>	State <b>KS</b>	Station <b>Pratt</b>
		Depth	Formation <b>Loz</b>	Shoe Joint <b>39.62 Feet</b>
		Casing <b>5 1/2" 14Lb</b>	Casing Depth <b>4,796 Feet</b>	TD <b>4,802 Feet</b>
		Customer Representative <b>Kent Roberts</b>	Treater <b>Clarence R. Messick</b>	Job Type <b>C/W-Long String</b>

AFE Number	PO Number	Materials Received by <b>X Kent Roberts</b>	<b>DLS</b>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	175 sk	AA-2	—	\$ 2,905.00
P	CP103	100 sk	60/40 Poz	—	\$ 1,100.00
P	CC105	42 Lb	Defoamer	—	\$ 168.00
P	CC111	824 Lb	Salt (Fine)	—	\$ 412.00
P	CC112	50 Lb	Cement Friction Reducer	—	\$ 300.00
P	CC115	165 Lb	Gas Blok	—	\$ 849.75
P	CC129	132 Lb	FLA-322	—	\$ 990.00
P	CC201	877 Lb	Gilsonite	—	\$ 587.59
P	CF607	1 ea	Latch Down Plug and Baffle, 5 1/2"	—	\$ 400.00
P	CF1251	1 ea	Auto Fill Float Shoe, 5 1/2"	—	\$ 360.00
P	CF1651	10 ea	Turbolizer, 5 1/2"	—	\$ 1,100.00
P	CF1901	1 ea	Basket, 5 1/2"	—	\$ 290.00
P	C706	10 Gal	CC-1	—	\$ 440.00
P	E101	90 mi	Heavy Equipment Mileage	—	\$ 630.00
P	E113	565 tm	Bulk Delivery	—	\$ 904.00
P	E100	45 mi	Pickup Mileage	—	\$ 191.25
P	CE240	275 sk	Blending and Mixing Service Charge	—	\$ 385.00
P	S003	1 ea	Service Supervisor	—	\$ 175.00
P	CE205	1 ea	Depth Charge: 4,001 Feet To 5,000 Feet	—	\$ 2,520.00
P	CE504	1 Job	Plug Container	—	\$ 250.00
P	CE501	1 ea	Casing Swivel	—	\$ 200.00
Discounted Price =				—	\$ 11,974.50
Plus Taxes				—	

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*Kel  
Mey  
6/17/08*

## TREATMENT REPORT

Customer <b>AGV Corporation</b>	Lease No.	Date <b>3-19-08</b>
Lease <b>Tessie</b>	Well # <b>1-08 08</b>	
Field Order # <b>17674</b>	Station <b>Pratt</b>	Casing <b>5 1/2 14 Lb/ft</b>
Type Job <b>C.N.W.-Long String</b>	Depth <b>4,790</b>	County <b>Barber</b>
	Formation	State <b>KS</b>
		Legal Description <b>23-22-10W</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2</b>	Tubing Size <b>4 1/2</b>	Shots/Ft <b>175</b>	Sacks <b>75</b>	Acid <b>AA-2 with 3%</b>	Friction Reducer <b>2%</b>	RATE	PRESS	ISIP
Depth <b>4,796 Feet</b>	Depth	From <b>88'</b>	To <b>A-322'</b>	Pre-Pad <b>10% Salt 18 Gal</b>	Max <b>5 L/h/st</b>			<b>5 Min</b>
Volume <b>17 Bbl</b>	Volume	From <b>15.5</b>	To <b>10b/Gal</b>	Pad <b>5.63 Gal/sk</b>	Min <b>1.36 CL/F T/sk</b>			<b>10 Min</b>
Max Press <b>1,500 P.S.I.</b>	Max Press	From <b>100</b>	To <b>900</b>	Frac <b>60/40 Poz with 2% Gel</b>	Avg <b>2.08 CL/F T/sk</b>			<b>15 Min</b>
Well Connection <b>1 1/2 in Collar</b>	Annulus Vol.	From <b>12 L</b>	To <b>10 Gal</b>	Flush <b>11.89 Gal/sk</b>	HHP Used <b>2.08 CL/F T/sk</b>			Annulus Pressure
Plug Depth <b>4,756 Feet</b>	Packer Depth	From	To	Flush <b>116 Bbl 2% KCL</b>	Gas Volume <b>L</b>			Total Load

Customer Representative <b>Kent Roberts</b>	Station Manager <b>David Scott</b>	Treater <b>Clarence R. Messick</b>
Service Units <b>19,870</b>	<b>19,903</b>	<b>19,905</b>
Driver Names <b>Messick</b>	<b>Mattal</b>	<b>Phye</b>
<b>19,960</b>	<b>19,918</b>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00					Truck on location and hold safety meeting.
3:30					Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed in collar and a total of 121 Joints new 14 Lb/ft 5 1/2" casing. Ran Breaker Joint #4, Run Turbolizer on Collar #1, 3, 6, 8, 9, 10, 11, 12, 15 and 18.
6:20					Casing in well. Circulate and Rotate for 1 hour.
7:30	400			5	Start 75 sacks 60/40 cement.
	400		26	5	Start 175 sacks AA-2 cement.
	-0-		68		Stop pumping. Shut in well. Wash pump and line. Release Latch Down Plug, Open Well.
7:47	150			6.5	Start 2% KCL Displacement.
	150		85	5	Start to lift cement.
8:05	800		116		Plug down.
	1500				Pressure up.
	-0-		4-	3	Release pressure. Float Shoe held. Plug Rathole.
					Wash up pump truck.
8:40					Job Complete Thank You. Clarence, Mike, Dale

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# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

# INVOICE

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906  
Voice: (785) 483-3887  
Fax: (785) 483-5566

Invoice Number: 112900  
Invoice Date: Mar 13, 2008  
Page: 1

<b>Bill To:</b>
AGV Corporation P O Box 377 Attica, KS 67009

Fe 11344

11344

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
AGV	Tessie #8	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Medicine Lodge	Mar 13, 2008	4/12/08

Quantity	Item	Description	Unit Price	Amount
111.00	MAT	Class A Common	14.20	1,576.20
74.00	MAT	Pozmix	7.20	532.80
3.00	MAT	Gel	18.75	56.25
6.00	MAT	Chloride	52.45	314.70
194.00	SER	Handling	2.15	417.10
1.00	SER	Minimum Handling Mileage Charge	282.00	282.00
1.00	SER	Surface	917.00	917.00
15.00	SER	Mileage Pump Truck	7.00	105.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Wooden Plug	68.00	68.00

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PAID MAR 28 2008

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 438.20

ONLY IF PAID ON OR BEFORE

Apr 12, 2008

Subtotal	4,382.05
Sales Tax	160.52
Total Invoice Amount	4,542.57
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,542.57</b>

# ALLIED CEMENTING CO., LLC.

31049

OFFICE TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Medicine Lodge, KS.  
3-11*

3-10                      3-10

DATE <u>3-11-08</u>	SEC. <u>23</u>	TWP. <u>32S</u>	RANGE <u>10 W</u>	CALLED OUT <u>11:00 AM</u>	ON LOCATION <u>5:00 PM</u>	JOB START <u>3:30 AM</u>	JOB FINISH <u>4:00 AM</u>
LEASE <u>Tessie</u>	WELL # <u>8</u>	LOCATION <u>Sharon, KS, 2 E To Sand Plank Rd, Barber</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			IS TO <u>Pleasant Hill Rd, 1 E, 1/2 N, W</u> INTO				

CONTRACTOR Fossil #1

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 262

CASING SIZE 8 5/8 DEPTH 258

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15' By Request

PERFS. \_\_\_\_\_

DISPLACEMENT 15 1/2 BBL Fresh water

OWNER A.G.V.

CEMENT

AMOUNT ORDERED 185 SY 60:40:2 + 3%

CC

COMMON	<u>111</u>	<u>A</u>	@	<u>14.20</u>	<u>1576.20</u>
POZMIX	<u>74</u>		@	<u>7.20</u>	<u>532.80</u>
GEL	<u>3</u>		@	<u>18.75</u>	<u>56.25</u>
CHLORIDE	<u>6</u>		@	<u>52.45</u>	<u>314.70</u>
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>194</u>		@	<u>2.15</u>	<u>417.10</u>
MILEAGE	<u>15 x 194 x .09</u>				<u>282.00</u>
					<u>3179.05</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Thomas Demarion

# 414 HELPER Greg G.

BULK TRUCK

# 389 DRIVER Michael N.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Pipe on Bottom, Break circulation,  
Pump 185 SY 60:40:2 + 3% CC, stop pumps  
Release plug, start displacement, see lift,  
slow rate, stop pumps + shut in, displace  
w/ 15 1/2 BBL fresh water, cement circulation  
to surface

Thank you

CHARGE TO: A.G.V.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

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**SERVICE**

DEPTH OF JOB 258'

PUMP TRUCK CHARGE 917.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 15 @ 7.00 105.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

Heat Rental 1 @ 113.00 113.00

TOTAL 1135.00

8578

**PLUG & FLOAT EQUIPMENT**

wooden Plug 1 @ 68.00 68.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 68.00

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Scott Alberg

SIGNATURE [Signature]

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES [Crossed out]

DISCOUNT [Crossed out] IF PAID IN 30 DAYS

**ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING**