

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31191
Name: R&B Oil & Gas, Inc.
Address: P.O. Box 195
City/State/Zip: ~~Wichita, Kansas 67206-0247~~ Attica, KS 67009
Purchaser: _____
Operator Contact Person: Randy Newberry
Phone: (916) 254-7251
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Tim Pierce

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

02-02-08	02-08-08	4-22-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date


API No. 15 - 007-23255-00-00
County: Barber County, Kansas
SW NE Sec. 5 Twp. 33 S. R. 10 East West
3300 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Traffas "B" Well #: 7
Field Name: Traffas East
Producing Formation: Mississippi
Elevation: Ground: 1542' Kelly Bushing: 1550'
Total Depth: 4735' Plug Back Total Depth: 4687
Amount of Surface Pipe Set and Cemented at 266 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to ATI-Dig-7/7/08 w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 480 bbls
Dewatering method used Hauled Off
Location of fluid disposal if hauled offsite:
Operator Name: Jody Oil & Gas Corp
Lease Name: Sanders 3A License No.: 3288
Quarter SW Sec. 20 Twp. 31 S. R. 8 East West
County: Harper Docket No.: D-23, 313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
Title: President Date: 6-17-08
Subscribed and sworn to before me this 17th day of June, 2008.
Notary Public: Jane Swingle
Date Commission Expires: 1-6-2011

 **JANE SWINGLE**
Notary Public - State of Kansas
My Appt. Exp. 1-6-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 18 2008

JAN 1980

Side Two

Operator Name: R&B Oil & Gas, Inc. Lease Name: Traffas "B" Well #: 7
Sec. 5 Twp. 33 S. R. 10 East West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates in gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Mississippi	4541	(-2990)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:	Dual Compensated Porosity Dual Induction Sector Bond			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	266'	60/40 Poz	190	3%cc 2%gel
Production	7-7/8"	6-1/2"	14#	4729'	60/40 & ClassH	25 & 125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4554-4574	4592-4606	2000 gal 15% MCA Acid	
4	4616-4622		Frac- 148,500# Brown Sand	
			14,000# CRC 20-40 Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	4516		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
4-23-08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	10	80	170	8-1
				Gravity
				26°

Disposition of Gas: Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

ALLIED CEMENTING CO., LLC. 31326

Federal Tax I.C.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

MEDICINE LODGE

DATE <u>2-2-08</u>	SEC <u>OS</u>	TWP <u>33s</u>	RANGE <u>10W</u>	CALLED OUT <u>11:30 AM</u>	ON LOCATION <u>1:30 PM</u>	JOB START	JOB FINISH <u>2:30 PM</u>
LEASE <u>TRAFFAS</u>	WELL # <u>B-7</u>	LOCATION <u>SHARON, Ks, 3 SOUTH</u>			COUNTY <u>BARBER</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>1/2 WEST, 1/4 SOUTH INTO</u>					

CONTRACTOR DUKE #2 OWNER R+B OIL + GAS Co

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4" T.D. 266'

CASING SIZE 8 5/8" DEPTH 266'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 16 BBLs. WATER

EQUIPMENT _____

PUMP TRUCK CEMENTER KEVIN B.

360-265 HELPER CARL B.

BULK TRUCK _____

389 DRIVER HEATH M.

BULK TRUCK _____

_____ DRIVER _____

CEMENT	AMOUNT ORDERED	<u>190sq 60:40:2+3%cc</u>
COMMON	<u>114' A</u>	@ <u>14.20</u> <u>1618.80</u>
POZMIX	<u>76</u>	@ <u>7.20</u> <u>547.20</u>
GEL	<u>3</u>	@ <u>18.75</u> <u>56.25</u>
CHLORIDE	<u>6</u>	@ <u>52.45</u> <u>314.70</u>
ASC		@ _____
		@ _____
		@ _____
		@ _____
		@ _____
		@ _____
		@ _____
		@ _____
		@ _____
HANDLING	<u>199</u>	@ <u>2.15</u> <u>427.85</u>
MILEAGE	<u>15 X 199 X .09</u>	<u>282.00</u>
	<u>m.n. chg</u>	TOTAL <u>3246.80</u>

REMARKS:

Run 8 5/8" Csg

MIX 190sq 60:40:2+3% cc

DISPLACE PWS TO 251' / 16 BBLs.

CEMENT DIED CIRCULATE

SERVICE

DEPTH OF JOB	<u>266'</u>	
PUMP TRUCK CHARGE		<u>917.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>15</u>	@ <u>7.00</u> <u>105.00</u>
MANIFOLD	@	
<u>Hand Rental</u>	@	<u>113.00</u> <u>113.00</u>
	@	
		TOTAL <u>1135.00</u>

CHARGE TO: R+B OIL + GAS

STREET _____

CITY ATTECA STATE Ks ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8" SURFACE</u>	@ <u>68.00</u>	<u>68.00</u>
<u>PLUG</u>	@	
	@	
	@	

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 68.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME John J. Rembauster

SIGNATURE X JOHN J. REMBAUSTER

SALES TAX (If Any) _____

TOTAL CHARGES ~~3246.80~~

DISCOUNT ~~3246.80~~ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 18 2008
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 31032

Federal

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Madisonville, Ky.

DATE <u>2-9-08</u>	SEC. <u>5</u>	TWP. <u>33S</u>	RANGE <u>10W</u>	CALLED OUT <u>10:00 AM</u>	ON LOCATION <u>1:00 PM</u>	JOB START <u>4:30 PM</u>	JOB FINISH <u>5:30 PM</u>
LEASE <u>TRAFAS "B"</u>	WELL # <u>7</u>	LOCATION <u>5/4 mi, KS. west Edge, 3S,</u>		COUNTY <u>Barber</u>	STATE <u>Ks</u>		
OLD OR <u>NEW</u> (Circle one)		<u>.3 W, 1/2 SW FNTO</u>					

CONTRACTOR Duke #2
 TYPE OF JOB Production casing
 HOLE SIZE 7 7/8" T.D. 4,735'
 CASING SIZE 5 1/2" 14" DEPTH 4,732
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1,500 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 40'
 CEMENT LEFT IN CSG. 40'
 PERFS. _____
 DISPLACEMENT 115 1/2 BBL 2% KCL water

EQUIPMENT

PUMP TRUCK CEMENTER Thomas Demorrow
 # 414 HELPER Greg G.
 BULK TRUCK
 # 364 DRIVER Col H.
 BULK TRUCK
 # _____ DRIVER _____

OWNER RTB Oil + Gas Co.

CEMENT

AMOUNT ORDERED 50 SK 60' 40' 4 + 4 1/2 SMS,
125 SK CLASS H + 10% SALT + 5# Kal Seal / SK,
13 GAL CLAPre, 500 GAL ASF

COMMON	<u>30 A</u>	@	<u>14.20</u>	<u>426.00</u>
POZMIX	<u>20</u>	@	<u>7.20</u>	<u>144.00</u>
GEL	<u>2</u>	@	<u>18.75</u>	<u>37.50</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
	<u>125 H</u>	@	<u>15.10</u>	<u>1887.50</u>
	<u>Salt 14</u>	@	<u>10.80</u>	<u>151.20</u>
	<u>Kal Seal 625#</u>	@	<u>.80</u>	<u>500.00</u>
	<u>Clapad 13 gal.</u>	@	<u>28.15</u>	<u>365.95</u>
	<u>ASF 500 gal.</u>	@	<u>1.15</u>	<u>575.00</u>
	<u>Sodium Metasilicate 17</u>	@	<u>2.20</u>	<u>37.40</u>
	_____	@	_____	_____
	_____	@	_____	_____
HANDLING	<u>204</u>	@	<u>2.15</u>	<u>438.60</u>
MILEAGE	<u>15 X 204 X .09</u>			<u>282.00</u>
	<u>min chng.</u>			<u>TOTAL 4845.15</u>

REMARKS:

File on Bottom Break circulation Pump Preflush -
20 Bbl 2% KCL, 30 Bbl Fresh, 500 GAL ASF 333L Fresh
Plug Retain / 25 SK 60' 40' 4 + 4 1/2 SMS Pump Production -
25 SK 60' 40' 4 + 4 1/2 SMS 125 SK CLASS H + 10% SALT
+ 5# Kal Seal / SK, Seal Pumps, Wash Pump + 10% KCL Retain
Plug, Start Displacement, Seal off, slow Rate
Pump Plug, Float hold, Displacement w/ 115 1/2 BBL
2% KCL water
THANK YOU

SERVICE

DEPTH OF JOB	<u>4,735'</u>		
PUMP TRUCK CHARGE			<u>1969.00</u>
EXTRA FOOTAGE	_____	@	_____
MILEAGE	<u>15</u>	@	<u>7.00</u> <u>105.00</u>
MANIFOLD	_____	@	_____
Head Rental	<u>1</u>	@	<u>113.00</u> <u>113.00</u>
	_____	@	_____

TOTAL 2187.00

CHARGE TO: RTB Oil + Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

5 1/2 PLUG & FLOAT EQUIPMENT

Guide Stone	<u>1</u>	@	<u>192.00</u>	<u>192.00</u>
AFU Insert	<u>1</u>	@	<u>293.00</u>	<u>293.00</u>
Turbolizers	<u>8</u>	@	<u>79.00</u>	<u>632.00</u>
Scratchers	<u>10</u>	@	<u>74.00</u>	<u>740.00</u>
TRP	<u>1</u>	@	<u>74.00</u>	<u>74.00</u>

TOTAL 1931.00

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PRINTED NAME Tim Pierce
 SIGNATURE Tim Pierce

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 18 2008

CONSERVATION DIVISION
 WICHITA, KS