

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser: _____
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: L. D. DRILLING, INC.
License: 6039
Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

3/24/08 4/01/08 4-2-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24721-0000
County: NESS
NW NW SE Sec. 8 Twp. 16 S. R. 26 East West
1990 feet from N (circle one) Line of Section
2150 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CARLSON Well #: 2-8
Field Name: PRAIRIE RIDGE EAST

Producing Formation: _____
Elevation: Ground: 2643' Kelly Bushing: 2648'
Total Depth: 4586' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 408 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to PA-Dlg - 7/7/08 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: CLERK Date: APRIL 30, 2008
Subscribed and sworn to before me this 30 day of April,
20 08.
Notary Public: [Signature]

NOTARY PUBLIC - STATE OF KANSAS
Date Commission Expires 2-20-11
Rashell Patten
My Appt. Exp. 2-2-11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
____ UIC Distribution **MAY 01 2008**
CONSERVATION DIVISION
WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: CARLSON Well #: 2-8
 Sec. 8 Twp. 16 S. R. 26 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RADIATION GUARD LOG	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	408'	60/40 POZMIX	290	3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

KANSAS CORPORATION COMMISSION
MAY 01 2008
CONSERVATION DIVISION
WICHITA, KS

DAILY DRILLING REPORT

OPERATOR: **L.D. DRILLING, INC.**

LEASE: **CARLSON #2-8**

NW NW SE Sec 8-16-26

WELLSITE GEOLOGIST: Kim Shoemaker

Ness Co., KS

CONTRACTOR: **L.D. DRILLING, INC.**

ELEVATION: GR: 2643'

KB: 2648'

SPUD: 3/24/08 @ 3:15 P.M.

PTD: 4650'

SURFACE: Ran 9 jts New 24# 8 5/8" Surface Casing, Tally 400.83', Set @ 408', w/ 290 sx 60/40 Pozmix 2% Gel, 3% CC, Did Circulate, by Basic Energy, Plug Down @ 11:30 P.M. on 3/24/08 Straight Hole @ 411' 1/2 degree, Strap & Weld 1st 3 jts & tack weld the rest by D & S Welding

3/24/08 Move in, Rig up to Spud
3/25/08 411' WOC will drill Plug @ 9:00 A.M.
3/26/08 1815' Rig Check
3/27/08 2893' Mixing Mud for lost circulation
Lost 250 bbl-got returns back
3/28/08 3340' Drilling
3/29/08 3940' Drilling
3/30/08 4175' Trip out w/ tool
3/31/08 4435' Drilling
4/01/08 4435' CFS - Trip out for DST #3
4/02/08 4586' RTD - L.D.D.P. - Log Tech Logged

Plugging:

1st Plug @ 2100' w/ 50 sx
2nd Plug @ 1370' w/ 80 sx
3rd Plug @ 420' w/ 50 sx
4th Plug @ 220' w/ 40 sx
5th Plug @ 60' w/ 20 sx
6th Plug @ Rathole w/ 15 sx

Total 255 sx 60/40 Pozmix, 4% Gel, 1/4# FloSeal

KCC: Mike Maier Plug Down: 2:30 P.M. 4/2/08

DST #1 4087 - 4175' Lansing H I J

TIMES: 30-30-30-30

BLOW: 1st Open: blt to 2"

2nd Open: blt to 1"

RECOVERY: 45' dm

IFP: 7-21 ISIP: 1121

FFP: 21-31 FSIP: 1056

TEMP: 109 degrees

DST #2 4417 - 4465' Ft Scott

TIMES: 30-30-5-0

BLOW: 1st Open: weak 1/2"

2nd Open: no blow

RECOVERY: 8' dm

IFP: 8-12 ISIP: 100

FFP: 6-10 FSIP: ---

TEMP: 111 degrees

DST #3 4544 - 4575' Mississippi

TIMES: 30-30-30-30

BLOW: 1st Open: weak 3/4"

2nd Open: weak 1/4"

RECOVERY: 1'free oil, 14'ocm(20%o,80%m)

IFP: 6-10 ISIP: 830

FFP: 13-15 FSIP: 650

TEMP: 114 degrees

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DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC.

LEASE: CARLSON #2-8

NW NW SE Sec 8-16-26

WELLSITE GEOLOGIST: Kim Shoemaker

Ness Co., KS

CONTRACTOR: L.D. DRILLING, INC.

ELEVATION: GR: 2643'

KB: 2648'

SPUD: 3/24/08 @ 3:15 P.M.

PTD: 4650'

DST #4 4214 - 4239' LKC

TIMES: 30-30

BLOW: 1st Open: weak 1/4"

2nd Open: no blow

RECOVERY: 20' vslocm (2%o, 98%m)

IFP: 6-19 ISIP: 1082

FFP: ----- FSIP: -----

TEMP: 108 degrees

SAMPLE TOPS:

LOG TOPS:

Anhy	Top	2064	+584	2059	(+589)
Anhy	Base	2094	+554	2093	(+555)
Stotler		3985	(-837)	3483	(-835)
Heebner		3895	(-1247)	3891	(-1243)
Lansing		3934	(-1286)	3931	(-1283)
Munice Creek		4089	(-1441)	4086	(-1438)
Stark		4183	(-1535)	4180	(-1532)
Base Kansas City		4242	(-1594)	4240	(-1592)
Marmaton		4271	(-1623)	4266	(-1618)
Pawnee		4382	(-1734)	4379	(-1731)
Fort Scott		4439	(-1791)	4437	(-1789)
Cherokee		4465	(-1817)	4462	(-1814)
Mississippi		4540	(-1892)	4544	(-1896)
RTD		4586	(-1938)	LTD 4575	(-1927)

BASIC

energy services, L.P.

FIELD ORDER 18504

Subject to Correction

Date 3-24-08		Customer ID		Lease Carlson	Well # 2-8	Legal B-165-260	
C H A R G E L. D. Drilling		County Ness		State Ks.	Station Pratt		
Depth		Formation		Shoe Joint 15'		Job Type CIW-SP	
Casing 4 1/4		Casing Depth 406		TD 411		Customer Representative Bill Owens	
Treater Bobby Deane		Materials Received by X		Signature Bill Owens			

AFE Number	PO Number
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CE103	290 sk.	60/40/2		3190 ⁰⁰
P	CE109	750 lb.	Calcium Chloride		787 ⁵⁰
P	CE153	1 ea.	Wooden Cement Plug, 6 1/2"		160 ⁰⁰
P	E101	290 ml.	Heavy Equipment Mileage		2030 ⁰⁰
P	E113	1913 km.	Bulk Delivery		2900 ⁰⁰
P	E100	145 ml.	Pick up Mileage		616 ³⁹
P	CE240	290 sk.	Blending & Mixing Service Charge		406 ⁰⁰
P	5003	1 ea.	Spoke Supervisor		175 ⁰⁰
P	CE200	1 ea.	Depth Charge, 0-500'		1000 ⁰⁰
P	CE504	1 ea.	Plug Container		350 ⁰⁰
RECEIVED KANSAS CORPORATION COMMISSION MAY 01 2008 CONSERVATION DIVISION WICHITA, KS					
Discounted Price -					8291 ⁰⁰

As consideration, the Customer agrees:

a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer <i>L. D. DeWitt</i>	Lease No.	Date <i>3-24-08</i>
Lease <i>MALSON</i>	Well # <i>2-8</i>	
Field Order # <i>17504</i>	Station <i>Pratt</i>	Casing <i>2 7/8</i>
Type Job <i>CNW - S.P.</i>	Formation	Legal Description <i>1/4 Sec 20</i>
		County <i>McPherson</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>				<i>20% HCl</i>				
Depth <i>412</i>	Depth	From	To	Pre Pad <i>1,200 gal</i>	Max		5 Min.	
Volume <i>26</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>V.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>300</i>	Packer Depth	From	To	Flush <i>25 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Billy Owens</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
---	----------------------------------	-------------------------

Service Units <i>17504</i>	<i>19240</i>	<i>17559</i>	<i>21010</i>						
Driver Names <i>BRUCE</i>	<i>ANTHONY</i>	<i>STEVE</i>	<i>LAURENCE</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1700</i>					<i>On location: Safety Meeting</i>
<i>2120</i>					<i>Run 2 7/8" 24" 4 3/4" Csg.</i>
<i>2230</i>					<i>Run in Bottom</i>
<i>2240</i>					<i>Hook up to 1 1/2" - Break Circ. w/ Plug</i>
<i>2255</i>	<i>200</i>		<i>10</i>	<i>5.0</i>	<i>Head Ahead</i>
<i>2257</i>	<i>300</i>		<i>64</i>	<i>3.0</i>	<i>over Circ. @ 15.0#/gal.</i>
<i>2313</i>					<i>Release Plug</i>
<i>2315</i>	<i>100</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>2320</i>	<i>200</i>		<i>25</i>		<i>Plug Down</i>
					<i>Circulation Then Job</i>
					<i>Circulation Cont. to RT</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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WICHITA, KS

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a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

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1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

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c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

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Customer L.S. Drilling	Lease No.	Date 4-2-08	
Lease Carlson	Well # 2-8		
Field Order # 18164	Station Pratt	Casing	Depth
Type Job Cnw - P.T.A.	Formation	County Ness	State KS
		Legal Description 8-16-26	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
		255 sks	60/40 po2					
Depth	Depth	From	To	4706	Acid Pre Pad 1/4" x 1/4" cell flow	Max		5 Min.
Volume	Volume	From	To	1.40	Pad Seal	Min		10 Min.
Max Press	Max Press	From	To		Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To		Flush	Gas Volume		Total Load

Customer Representative D. Miller	Station Manager Dave Scott	Treater Steve Orlando
Service Units 19869/19889/19842	19832/21010	
Driver Names Orlando	Lesley	Lachance

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00 AM					On location - Safety Meeting
12:15 PM					1st plug @ 2100 w/50sks 60/40 po2
			20	4	H2O Ahead
			12.5	4	Mix 50sks @ 13.8#/gal
			10	4	H2O
			15	4	Mud
1:00					2nd plug @ 1370 w/80sks 60/40 po2
			10	4	H2O
			20	4	Mix 80sks @ 13.8#/gal
			3	4	H2O
			13	4	Mud
1:30					3rd plug @ 470 w/50sks 60/40 po2
			5	4	H2O
			12.5	4	Mix 50sks @ 13.8#/gal
			1	4	H2O
2:00					4th plug @ 220 w/40sks 60/40 po2
			5	4	H2O
			10	4	Mix 40sks @ 13.8#/gal
2:30					5th plug @ 60 w/
			20sks 6	3	Mix 20sks @ 13.8#/gal
			.5	3	H2O
2:45			4	3	Job complete plug RT w/15sks

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