

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32278
Name: Tengasco, Inc.
Address: PO Box 458
City/State/Zip: Hays, KS 67601
Purchaser: N/A
Operator Contact Person: Gary Wagner
Phone: (785) 625-6374
Contractor: Name: American Eagle Rig #2
License: 33493
Wellsite Geologist: Mike Bair

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8-20-07	8-26-07	8-28-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date Recompletion Date

API No. 15 - 163-23630-00-00
County: Rooks
W/2 NE NW NE Sec. 16 Twp. 9 S. R. 18 East West
330 feet from S (circle one) Line of Section
1930 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Gilliland Well #: 1
Field Name: N/A
Producing Formation: _____
Elevation: Ground: 2056' Kelly Bushing: 2063'
Total Depth: 3570' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 264' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ PA-Dlg^w - 7/7/08 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 18600 ppm Fluid volume 80 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Wagner
Title: Production Manager Date: 5-13-08
Subscribed and sworn to before me this 13th day of May
08
Notary Public: Linda K Pfannenstiel
Date Commission Expires: 5/5/2012

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

NOTARY PUBLIC
Linda K. Pfannenstiel
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 5/5/2012

MAY 14 2008
CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Tengasco, Inc. Lease Name: Gilliland Well #: 1
Sec. 16 Twp. 9 S. R. 18 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1439'	+625'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3002'	-938'
List All E. Logs Run:		Heebner	3213'	-1149'
		Toronto	3233'	-1169'
		LKC	3254'	-1190'
		BLKC	3473'	-1409'
		Arbuckle	3515'	-1451'

Dual Induction, Neutron Density, Micro, Sonic

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	264'	Com	175	3%CC,2%Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run		
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
							Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
(If vented, Submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) Dry Hole



ALLIED CEMENTING CO., INC.

33324

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>8-20-07</i>	SEC <i>16</i> 20	TWP <i>8</i> 9	RANGE <i>18</i>	CALLED OUT	ON LOCATION	JOB START <i>10:00AM</i>	JOB FINISH <i>11:00AM</i>
LEASEE <i>GILLILAND</i> WELL # <i>1</i>		LOCATION <i>PLAINVILLE 3N 2W 1/4 S 17E</i>		COUNTY <i>ROOKS</i>	STATE <i>KANSAS</i>		
OLD OR NEW (Circle one)							

CONTRACTOR <i>AMERICAN EAGLE RIGHTS</i>	OWNER
TYPE OF JOB <i>SURFACE</i>	
HOLE SIZE <i>12 1/4</i>	T.D. <i>267</i>
CASING SIZE <i>8 5/8</i>	DEPTH <i>267</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <i>15'</i>	
PERFS.	
DISPLACEMENT <i>160/BBL</i>	

CEMENT AMOUNT ORDERED <i>175 SK Com</i>		
<i>2% GEL</i>		
<i>3% CC</i>		
COMMON	<i>175 @ 11¹⁰</i>	<i>1942⁵⁰</i>
POZMIX	@	
GEL	<i>4 @ 16⁶⁵</i>	<i>66⁶⁰</i>
CHLORIDE	<i>6 @ 46⁶⁰</i>	<i>279⁶⁰</i>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	<i>185 @ 190</i>	<i>351⁵⁰</i>
MILEAGE <i>50 Ton Mile</i>	<i>e</i>	<i>832⁵⁰</i>
TOTAL		<i>3472.70</i>

EQUIPMENT

PUMP TRUCK # <i>398</i>	CEMENTER <i>GRNN</i>
	HELPER <i>BOB</i>
BULK TRUCK # <i>345</i>	DRIVER <i>Rocky</i>
BULK TRUCK #	DRIVER

REMARKS:

Cement CIRCULATED

THANK'S

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<i>85⁰⁰</i>
EXTRA FOOTAGE	@	
MILEAGE <i>50</i>	@ <i>6⁰⁰</i>	<i>300⁰⁰</i>
MANIFOLD	@	
	@	
	@	
TOTAL		<i>115⁰⁰</i>

CHARGE TO: *TENGASCO INC.*

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 14 2008

To Allied Cementing Co., Inc. CONSERVATION DIVISION
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<i>8 5/8 WOODEN WIPER</i>	@	<i>60⁰⁰</i>
	@	
	@	
	@	
	@	
TOTAL		<i>60⁰⁰</i>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Gay Wagon*

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

25732

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>8-27-07</u>	SEC. <u>16</u>	TWP. <u>9</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30am</u>	JOB FINISH <u>9:30am</u>
LEASE <u>GILL LAND</u>	WELL # <u>1</u>	LOCATION <u>PLAINVILLE 3N 2W</u>	COUNTY <u>ROCK'S</u>	STATE <u>KANSAS</u>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR American Eagle Rig #2
TYPE OF JOB Rotary Plug
HOLE SIZE 7 7/8 T.D. 3570
CASING SIZE 8 5/8 SURFACE DEPTH @ 265'
TUBING SIZE _____ DEPTH _____
DRILL PIPE 4 1/2 X-H DEPTH @ 3513
TOOL _____ DEPTH _____
PRES. MAX _____ MINIMUM
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. _____
PERFS. _____
DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED ~~190~~ 190 SK ^{60%} 1/40 4% GEL
1/4 # FIO-SEAL PER SK.

COMMON	<u>114</u>	@	<u>11.40</u>	<u>1265.40</u>
POZMIX	<u>76</u>	@	<u>6.20</u>	<u>471.20</u>
GEL	<u>8</u>	@	<u>16.65</u>	<u>133.20</u>
CHLORIDE		@		
ASC		@		
<u>FIOSEAL</u>	<u>47</u>	@	<u>2.00</u>	<u>94.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		

HANDLING 198 Total SK @ 1.90 376.20
MILEAGE 50 Ten Mile @ 8.91 891.00
TOTAL 3231.00

EQUIPMENT

PUMP TRUCK CEMENTER GLENN
398 HELPER PAUL
BULK TRUCK
345 DRIVER CHRIS
BULK TRUCK
_____ DRIVER _____

REMARKS:

25 SK @ 3513
25 SK @ 1450
75 SK @ 850
40 SK @ 300
10 SK @ 40 + Plug
15 SK @ Rat Hole
THANK'S

SERVICE

DEPTH OF JOB _____
PUMP TRUCK CHARGE _____ 955.00
EXTRA FOOTAGE _____ @ _____
MILEAGE 50 @ 6.00 300.00
MANIFOLD _____ @ _____
_____ @ _____
_____ @ _____

TOTAL 1255.00CHARGE TO: TENGASCO OIL & GAS INC.

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 14 2008

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WICHITA, KS
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or
contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner agent or
contractor. I have read & understand the "TERMS AND
CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>8 5/8 WOODEN Plug</u>	@	<u>35.00</u>	
	@		
	@		
	@		
	@		
	@		
TOTAL <u>35.00</u>			

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYSSIGNATURE Rob WagnerRob Wagner
PRINTED NAME