

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061  
Name: Oil Producers Inc. of Kansas  
Address: 1710 Waterfront Parkway  
City/State/Zip: Wichita, KS 67206  
Purchaser: Coffeyville Resources/Oneok  
Operator Contact Person: Lori Zehr  
Phone: (31) 681-0231  
Contractor: Name: Mallard JV, Inc.  
License: 4958  
Wellsite Geologist: William H. Shepherd

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

11/6/2007      11/16/2007      1/10/2008  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 097-21616-00-00

County: Kiowa

s2 ne se Sec. 20 Twp. 30 S. R. 18  East  West

1460 feet from S / N (circle one) Line of Section

720 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Cobb Well #: 3-20

Field Name: Alford

Producing Formation: Mississippi

Elevation: Ground: 2182 Kelly Bushing: 2187

Total Depth: 5530 Plug Back Total Depth: 5448

Amount of Surface Pipe Set and Cemented at 740 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to ATI-Dig. 7/7/08 w/ 275 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 33,600 ppm Fluid volume 300 bbls

Dewatering method used Hauled to SWD

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Oil Producers Inc. of Kansas

Lease Name: Rich C #9 SWD License No.: 8061

Quarter SE Sec. 22 Twp. 32 S. R. 19 East  West

County: Comanche Docket No.: D-28178

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: VICE PRESIDENT Date: 6.13.08

Subscribed and sworn to before me this 13 day of June

2008

Notary Public: [Signature]



Date Commission Expires: May 5, 2010

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 17 2008

Operator Name: Oil Producers Inc. of Kansas Lease Name: Cobb Well #: 3-20  
 Sec. 20 Twp. 30 S. R. 18 East  West County: Kiowa

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |   |   |                                  |        |  |      |           |             |  |  |
|---|---|---|----------------------------------|--------|--|------|-----------|-------------|--|--|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No<br><br>Cores Taken Yes <input checked="" type="checkbox"/> No<br><br>Electric Log Run <input checked="" type="checkbox"/> Yes No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br>Dual Induction Log, Compensated Density/Neutron PE Log, Micro Log, Sonic Log, & Geological Report | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td></td> <td>Name</td> <td>Top Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Note #1</td> </tr> </table> | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | Sample |  | Name | Top Datum | See Note #1 |  |  |
| <input checked="" type="checkbox"/> Log   | Formation (Top), Depth and Datum  | Sample                                  |                                  |        |  |      |           |             |  |  |
|   | Name  | Top Datum                               |                                  |        |  |      |           |             |  |  |
| See Note #1   |   |   |                                  |        |  |      |           |             |  |  |

| CASING RECORD   |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
|   |                   |                           |                   | New           | Used           |              |                            |
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   |                   | 8 5/8                     | 24#               | 740           | See Note #2    | See Note     | See Note #1                |
| Production  |                   | 4 1/2                     | 10.5              | 5529          | See Note #2    | See Note     | See Note #1                |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                | See Initial Completion Report   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

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| TUBING RECORD  |           | Size    | Set At           | Packer At                                   | Liner Run                                  | Conservation Division<br>WICHITA, KS |  |
|--|-----------|---------|------------------|---|--|--------------------------------------|--|
|  |           | 2 3/8   | 5206             | N/A   | Yes <input checked="" type="checkbox"/> No |                                      |  |
| Date of First, Resumed Production, SWD or Enhr.<br>1/14/2008 |           |         | Producing Method |   |  |                                      |  |
|  |           |         | Flowing          | <input checked="" type="checkbox"/> Pumping | Gas Lift                                   | Other (Explain)                      |  |
| Estimated Production Per 24 Hours                            | Oil Bbls. | Gas Mcf | Water Bbls.      | Gas-Oil Ratio                               | Gravity                                    |                                      |  |
|  | 10        | 35      |                  |   |  |                                      |  |

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Sumit ACO-18.)*

Other (Specify) \_\_\_\_\_

**Attachment 1-Cobb #2-20**

**Note 1:**

**Log Formation (Top), Depth and Datum**

| <b>Name</b>      | <b>Top</b> | <b>Datum</b> |
|------------------|------------|--------------|
| Stotler          | 3502       | -1315        |
| Emporia          | 3591       | -1404        |
| Howard           | 3728       | -1541        |
| Heebner          | 4198       | -2011        |
| Brown Limestone  | 4368       | -2181        |
| Lansing-KC       | 4385       | -2198        |
| Hertha           | 4713       | -2526        |
| Base Kansas City | 4800       | -2613        |
| Marmaton         | 4812       | -2625        |
| Altamont         | 4859       | -2672        |
| Cherokee Shale   | 4938       | -2751        |
| Mississippi      | 4998       | -2811        |
| Viola            | 5463       | -3276        |
| RTD              | 5530       |              |

**Note 2:**

| <b>Surface</b> | <b>Type of Cement</b> | <b>Type and Percent Additives</b> |
|----------------|-----------------------|-----------------------------------|
| 175 sacks      | A-con                 |                                   |
| 125 sacks      | 60/40 poz             |                                   |

**Production**

**Top Stage**

100 sacks AA-2

**Bottom Stage**

100 sx AA-2

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WICHITA, KS

**OIL PRODUCERS INC, OF KANSAS**  
**Initial Completion Report**

WELL- COBB # 3-20

LEGAL- 1,460' FSL & 720' FEL SEC 20-30S-18W KIOWA CO. KS

API#- 15-097-21616-0000

GROUND ELEV.- 2,182'

K.B.- 5' ABOVE G.L. @ 2,187'

SURFACE CSN- 8 5/8", 24# SET @ 740' W/ 325 SX

RTD- 5,530'

LTD- 5,532' (SUPERIOR ON 11-15-07)

PRODUCTION CSN- 4 1/2", 10.5# @ 5,529'

PRODUCTION CSN CEMENT- 175 SX AA2 WITH GAS STOP

DV TOOL- 3,648'

TWO STAGE CEMENT- 100 SX AA2

TOP OF CEMENT BOTTOM STAGE- 4,592' WITH GOOD BONDING ACROSS PAY.

TOP OF CEMENT TOP STAGE- 3,375' WITH SCATTERED CEMENT

PBTD- 5,448' ( SUPERIOR 12-19-07)

CIBP- NONE

|                       |             |                |      |          |
|-----------------------|-------------|----------------|------|----------|
| <u>PERFORATIONS</u> - | MISSISSIPPI | 4,999'- 5,005' | 2/FT | 12-19-07 |
|                       | MISSISSIPPI | 5,010'- 5,016' | 2/FT | 12-19-07 |
|                       | MISSISSIPPI | 5,027'- 5,050' | 2/FT | 12-19-07 |

COMPLETION DATE- 12/07

TUBING IN HOLE- 15' MA, SN, 160 JTS. 2 3/8" (5187.39)

PACKER@- NONE

TBG ANCHOR @ NONE

TUBING SET @- 5206.49'

AVERAGE TBG JT- 32.42'

PUMP RAN- 2" X 1 1/2" X 16' RWBC WITH 6' GAS ANCHOR.

RODS RAN- PUMP, 2', 154 - 3/4", 52 - 7/8", 8', 6', 4', 2', 1 1/4" X 22' P.R. W/10' LINER.

PUMP SET @- 5191.49'

PUMPING UNIT- BIG - M, MODEL 2DH160, SN F-1960-51

PRIME MOVER- CONTINENTAL C-96

GAS SEPARATOR- 30" X 10' VERTICAL, MANUAL DUMP 500# WP.

LINE HEATER- NONE

GUN BBL- NONE

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HEATER TREATER- SEE #1

FWKO- NONE

STOCK TANKS- SEE #1

WATER TANKS- SEE #1

S.W. PUMP- NONE

METER RUN- NONE

GAS PIPELINE- SEE #1

WATER DIPOSAL- HAUL

12/18/07

ALLIANCE WELL SERVICE ON LOCATION RIGGED UP D-D DERRICK.  
 SIOUX TRUCKING ON LOCATION WITH NEW STRIN 2 3/8" TUBING FROM SMITH SUPPLY  
 AND UNLOADED.

TR SERVICES ON LOCATION WITH DRILLING EQUIPMENT.

RIH - WITH 3 7/8" BIT AND TUBING.

DRILL OUT - DV TOOL @ 3648'.

RUN BIT TO APPROX 5200' FROM SURFACE AND CIRCULATE CLEAN.

POOH - WITH TUBING AND BIT.

SHUT DOWN FOR THE NIGHT.

12/19/07

SUPERIOR WELL SERVICE ON LOCATION TO RUN DUAL RECEIVER BOND AND  
 CORRELATION LOG.

FOUND TTL DEPTH - 5448'. (THIS IS 39' HIGH TO TOP INSERT @ 5487')

FOUND TOP CEMENT BOTTOM STAGE - 4592' WITH GOOD CEMENT ACROSS PAY.

FOUND TOP CEMENT TOP STAGE - 3375' WITH SCATTERED CEMENT.

ALLIANCE SWABBED 4 1/2" CASING DOWN TO 4200' FROM SURFACE.

SUPERIOR RIGGED TO PERFORATE PROPOSED INTERVALS IN MISS DOLO UTILIZING 32  
 GRAM EXPENDABLE CASING GUNS:

PERFORATE MISS - 4999' - 5005' 2 SHOTS/FT.

PERFORATE MISS - 5010' - 5016' 2 SHOTS/FT.

PERFORATE MISS - 5027' - 5050' 2 SHOTS/FT.

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12/19/07 CONT.

ALLIANCE SWABBED WELL DOWN TO TTL DEPTH.

½ HR. NATURAL TEST MISS – RECOVERED 20' FLUID WITH SHOW GAS AND OIL.

BASIC WELL SERVICE ON LOCATION TO ACIDIZE ALL MISS PERFS WITH 3000 GALS 15% DSFE AND 105 BALL SEALERS.

ACIDIZE MISS PERFS AS FOLLOWS:

PUMP 500 GALS 15% DSFE ACID

PUMP 2500 GALS 15% DSFE WITH 105 BALLS SPACED EQUALLY.

LOAD HOLE WITH FIELD BRINE.

PRESSURE TO 150# AND ACID STARTED FEEDING.

DISPLACE ACID @ 5 BPM – 150# (OBSERVED NO BALL ACTION.)

ISIP – VAC, TOTAL LOAD – 151 BBLs.

SHUT DOWN FOR THE NIGHT.

12/20/07

SICP – 12#, FLUID LEVEL – 3050' FROM SURFACE.

ALLIANCE RIGGED UP 4 ½" CASING SWAB TO TEST MISS PERFS AFTER ACID.

TEST MISS PERFS AFTER ACID AS FOLLOWS:

SWAB WELL DOWN, RECOVERED 94 BBLs, WITH GOOD GAS SHOW AND 15% OIL CUT.

1 HR. TEST – RECOVERED 28 BBLs, TEST GAS @ 279 MCFPD, 15% OIL CUT.

1 HR. TEST – RECOVERED 25 BBLs, TEST GAS @ 227 MCFPD, 16% OIL CUT.

1 HR. TEST – RECOVERED 25 BBLs, TEST GAS @ 210 MCFPD, 17% OIL CUT.

1 HR. TEST – RECOVERED 19 BBLs, TEST GAS @ 198 MCFPD, 16% OIL CUT.

1 HR. TEST – RECOVERED 20 BBLs, TEST GAS @ 192 MCFPD., 17% OIL CUT.

SHUT DOWN FOR THE NIGHT.

12/21/07

SICP – 470#, FLUID LEVEL – 3600' FROM SURFACE, FREE OIL – 400'

SBHP – 1147 psi, (THIS COULD BE OPTIMISTIC.)

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12/21/07 CONT.

**CONT. TESTING MISS PERFS AFTER ACID AS FOLLOWS:**

SWAB WELL DOWN, RECOVERED 21.5 BBLS.

1 HR. TEST- RECOVERED 27 BBLS, TEST GAS @ 182 MCFPD, 15% OIL CUT.

1 HR. TEST- RECOVERED 22 BBLS, TEST GAS @ 155 MCFPD, 17% OIL CUT.

1 HR. TEST - RECOVERED 19 BBLS, TEST GAS @ 156 MCFPD, 16% OIL CUT.

1 HR. TEST - RECOVERED 19 BBLS, TEST GAS @ 174 MCFPD, 18% OIL CUT.

SHUT DOWN FOR THE HOLIDAY WEEKEND.

12/26/07

TR SERVICES ON LOCATION WITH PPI TOOL TO ISOLATE AND ACIDIZE ALL PERFORATIONS IN 1' INTERVALS.

RIH - WITH PPI TOOL AND TUBING.

BASIC WELL SERVICE ON LOCATION WITH 3500 GALS 15% DSFE ACID.

**ACIDIZE ALL PERFORATIONS WITH PPI TOOL AS FOLLOWS:**

ACIDIZE ALL PERFORATIONS IN 35 SETTINGS ISOLATING EACH 1' INTERVAL OF PERFS.

DISPLACE EACH @ 1 BPM - 500# TO 700#.

POOH - WITH TUBING AND TOOLS.

SHUT DOWN FOR THE NIGHT.

12/27/07

SICP - 28#, FLUID LEVEL - 3200' FROM SURFACE. FREE OIL - 200'.

SBHP- CALCULATES 863#.

ALLIANCE RIGGED UP 4 1/2" CASING SWAB TO TEST MISS AFTER PPI ACID JOB.

**TEST MISS AFTER PPI ACID JOB AS FOLLOWS:**

SWAB WELL DOWN, RECOVERED 136.15 BBLS, TRACE OF OIL. GOOD SHOW GAS.

1 HR. TEST - RECOVERED 32.38 BBLS, TRACE OIL, TEST GAS @ 209 MCFPD.

1 HR. TEST - RECOVERED 29.69 BBLS, 5% OIL, TEST GAS @ 213 MCFPD.

1 HR. TEST - RECOVERED 27.03 BBLS, 9% OIL, TEST GAS @ 216 MCFPD.

1 HR. TEST - RECOVERED 27.03 BBLS, 11% OIL, TEST GAS @ 254 MCFPD.

SHUT DOWN FOR THE NIGHT.

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12/28/07

SICP - 460#. FLUID LEVEL - 2700', FREE OIL - 175', FILL-UP OIL% - 7.6%

**CONT. TESTING MISS AFTER PPI ACID JOB AS FOLLOWS:**

SWAB WELL DOWN, RECOVERED 61 BBLS, GOOD SHOW OIL & GAS.

1 HR. TEST - 21.5 BBLS, 11% OIL, TEST GAS @ 248 MCFPD.

1 HR. TEST - 28.5 BBLS, 12% OIL, TEST GAS @ 239 MCFPD.

1 HR. TEST - 24 BBLS, 13% OIL, TEST GAS @ 259 MCFPD.

1 HR. TEST - 21.5 BBLS, 18% OIL, TEST GAS @ 283 MCFPD.

1 HR. TEST - 22.5 BBLS, 19% OIL, TEST GAS @ 283 MCFPD.

SHUT DOWN FOR THE WEEKEND.

12/31/07

SICP - 700#, FLUID LEVEL - 2700' FROM SURFACE, FREE OIL - 200'.

SBHP - CALCULATED W/O FL. LEV. = 816 psi. (THIS IS MOST LIKELY ACCURATE BUT COULD BE SLIGHTLY PESIMISTIC)

ALLIANCE RIGGED TO RUN PRODUCTION TUBING AND RODS.

RIH - WITH 15' X 2 3/8" MUD ANCHOR, SEATING NIPPLE, 160 JTS. NEW 2 3/8" TUBING.

TUBING SET @ - 5206.49'

SEATING NIPPLE SET @ - 5191.49'

SIoux TRUCKING ON LOCATION WITH NEW STRING 3/4" AND 7/8" RODS FROM SMITH SUPPLY AND UNLOADED.

ALLIANCE RIGGED TO RUN BOTTOM HOLE PUMP AND RODS.

RIH - 2" X 1 1/2" X 16' RWBC HOLLOW ROD PUMP W/6' GAS ANCHOR, 2' X 3/4" SUB,

154 - 3/4" NEW RODS, 52 - 7/8" NEW RODS, 8', 6', 4', AND 2' X 7/8" SUBS,

1 1/4" X 22' POLISHED ROD WITH 10' LINER.

ALLIANCE RIGGED DOWN.

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1/2/07

ALLIANCE RIGGED DOWN AND MOVED OFF LOCATION.  
WILL SET PUMPING UNIT, LAY LEAD LINES, AND SET ADDITIONAL SURFACE EQUIPMENT  
ASAP.

1-2 THRU 1/10/08

SIoux TRUCKING ON LOCATION AND SET BIG-M 160 PUMPING UNIT WITH  
CONTINENTAL C-96 ENGINE, TO NORTH OF WELL.  
SHAWNEE LEASE SERVICE ON LOCATION TO LAY LEAD LINES.  
RAN DUAL 2 3/8" STEEL TUBING LEAD LINES.  
RAN 2 3/8" STEEL TUBING LEAD LINE FROM TUBING OF #3 AND TIED INTO #1.  
SET 30" X 10' , 500# VERTICAL SEPARATOR @ WELL SITE OF #1.  
DITCHED AND LAID 2 3/8" TBG STEEL LEAD LINE FROM ANNULUS OF #3 AND TIED INTO  
SEPARATOR @ #1 WELL SITE.  
DITCHED AND LAID 2 3/8" GAS SALES LINE FROM SEPARATOR TO EAST @ GAS SALES  
POINT AND TIED INTO METER.

1/11/08

PUT WELL IN SERVICE @ 10 SPM X 64" STROKE.  
PUMP CAPACITY = 136 BTFPD @ 80% EFFICIENCY.

1/12 THRU 1/16/08

WELL IS PRODUCING 120 BWPD, 7 BOPD AND APPROX 10 MCFPD.  
THIS WELL SHOULD IMPROVE WITH TIME AND LOWER FLUID LEVEL OVER TIME.

END OF REPORT

BRAD SIROKY

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Surface

|                                     |                        |                            |
|-------------------------------------|------------------------|----------------------------|
| PAGE<br>1 of 1                      | CUST NO<br>1970-OIL023 | INVOICE DATE<br>11/08/2007 |
| INVOICE NUMBER<br><b>1970001110</b> |                        |                            |

Pratt

**B** OIL PRODUCER'S, INC. OF KANSAS  
**I** 1710 WATERFRONT PARKWAY  
**L**  
**L**  
**T** WICHITA KS 67206  
**O** ATTN:

**J** LEASE NAME Cobb  
**O** WELL NO. 3-20  
**B** COUNTY Kiowa  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

| JOB #  | EQUIPMENT # | PURCHASE ORDER NO. | TERMS       | DUE DATE          |
|--|-------------|--------------------|-------------|-------------------|
| 1970-01114   | 301         |                    | Net 30 DAYS | 12/08/2007        |
| <b>For Service Dates: 11/07/2007 to 11/07/2007</b> |             |                    |             |                   |
| <b>1970-01114</b>                                  |             |                    |             |                   |
| <b>1970-17231 Cement-New Well Casing 11/7/07</b>   |             |                    |             |                   |
| Pump Charge-Hourly                                 |             | 1.00               | Hour        | 924.000 924.00    |
| Casing Cement Pumper                               |             | 1.00               | EA          | 250.000 250.00    |
| Cementing Head w/Manifold                          |             | 1.00               | EA          | 94.850 94.85      |
| Cement Head Rental                                 |             | 1.00               | EA          | 332.500 332.50    |
| Cement Float Equipment                             |             | 1.00               | EA          | 285.400 285.40    |
| Baffle Plate Aluminum                              |             | 1.00               | EA          | 145.700 145.70    |
| Cement Float Equipment                             |             | 325.00             | DH          | 1.500 487.50      |
| Basket   |             | 90.00              | DH          | 5.000 450.00      |
| Cement Float Equipment                             |             | 662.00             | DH          | 1.600 1,059.20    |
| Guide Shoe-Regular                                 |             | 45.00              | Hour        | 3.000 135.00      |
| Cement Float Equipment                             |             | 82.00              | EA          | 3.700 303.40 T    |
| Top Rubber Cement Plug                             |             | 882.00             | EA          | 1.000 882.00 T    |
| Mileage  |             | 150.00             | EA          | 10.710 1,606.50 T |
| Cement Service Charge                              |             | 175.00             | EA          | 17.070 2,987.25 T |
| Mileage  |             | 1.00               | Hour        | 150.000 150.00    |
| Heavy Vehicle Mileage                              |             |                    |             |                   |
| Mileage  |             |                    |             |                   |
| Proppant and Bulk Delivery                         |             |                    |             |                   |
| Pickup   |             |                    |             |                   |
| Car, Pickup or Van Mileage                         |             |                    |             |                   |
| Additives  |             |                    |             |                   |
| Cellflake  |             |                    |             |                   |
| Calcium Chloride                                   |             |                    |             |                   |
| Cement   |             |                    |             |                   |
| 60/40 POZ  |             |                    |             |                   |
| Cement   |             |                    |             |                   |
| A-Con Blend  |             |                    |             |                   |
| Supervisor   |             |                    |             |                   |
| Service Supervisor                                 |             |                    |             |                   |

IOC  
Cement 8 5/8"  
CS 8  
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PLEASE REMIT TO:  
BASIC ENERGY SERVICES, LP  
PO BOX 841903  
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:  
BASIC ENERGY SERVICES, LP  
PO BOX 10460  
MIDLAND, TX 79702

BID DISCOUNT -1,615.60  
SUBTOTAL 8,477.70  
TAX 305.80  
INVOICE TOTAL 8,783.50

# BASIC

energy services, L.P.

**FIELD ORDER**

17231.

Subject to Correction

|  |  |                          |                         |   |                            |                         |
|--|--|--------------------------|-------------------------|---|----------------------------|-------------------------|
| Date <i>11 9 07</i>                      |  | Customer ID              |                         | Lease <i>Coble</i>  | Well # <i>3-211</i>        | Legal <i>17-320-180</i> |
| CHARGE <i>11/1/07</i>                    |  | County <i>Hiwasa</i>     | State <i>KS</i>         | Station <i>P. H</i>   | Depth <i>43.90</i>         |                         |
| Formation                                |  | Casing <i>4 1/4</i>      | Casing Depth <i>738</i> | TD <i>740</i>   | Job Type <i>NEW - S.P.</i> |                         |
| Customer Representative <i>Tom Urban</i> |  | Treater <i>Bob Proke</i> |                         | Materials Received by <b>X</b> <i>Lester White</i> <span style="float: right;">DLS</span> |                            |                         |
| AFE Number                               |  | PO Number                |                         |   |                            |                         |

| Station Code   | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT    |
|--|--------------|----------|---|------------|-----------|
| P  | D201         | 175 gal. | A-Cum Blend                             |            | 2997.25   |
| P  | D203         | 150 gal. | 100/100 Poz                             |            | 1126.50   |
| P  | F194         | 42 lb.   | Cellulose                               |            | 303.90    |
| P  | F310         | 462 lb.  | Calcium Chloride                        |            | 882.00    |
| P  | F123         | 1 ea.    | Bucket 4 1/4"                           |            | 332.50    |
| P  | F145         | 1 ea.    | Top Rubber Cement Plug, 4 1/2"          |            | 145.70    |
| P  | F193         | 1 ea.    | Guide Shoe Regular, 3 1/2"              |            | 285.40    |
| P  | F323         | 1 ea.    | Baffle Plate Aluminum, 4 1/2"           |            | 94.55     |
| P  | F100         | 97 mt.   | Heavy Vibrate Mileage                   |            | 440.00    |
| P  | F101         | 45 mt.   | Pick up Mileage                         |            | 135.00    |
| P  | F104         | 662 hr.  | Bulk Delivery                           |            | 1058.40   |
| P  | F107         | 32 gal.  | Cement Service Charge                   |            | 467.50    |
| P  | F491         | 1 ea.    | Service Super Visor                     |            | 150.00    |
| P  | R202         | 1 ea.    | Cement Pump, 501'-1000'                 |            | 924.00    |
| P  | R701         | 1 ea.    | Cement Mud Rental                       |            | 250.00    |
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| Discounted Price -   |              |          |   |            | \$4777.70 |

|  |                        |  |
|--|------------------------|--|
| Customer<br><i>Oil Producers Inc of KS</i> | Lease No.              | Date<br><i>11 7 07</i>                 |
| Lease<br><i>1011</i>                       | Well #<br><i>3-20</i>  |  |
| Field Order #<br><i>17231</i>              | Station<br><i>W.H.</i> | Casing<br><i>8 5/8</i>                 |
|  |                        | Depth<br><i>740</i>                    |
| Type Job<br><i>PAW - S.P.</i>              | Formation              | County<br><i>Lincoln</i>               |
|  |                        | State<br><i>Ks.</i>                    |
|  |                        | Legal Description<br><i>30-24-10.0</i> |

| PIPE DATA                     |              | PERFORATING DATA |    | FLUID USED                       |            | TREATMENT RESUME |                  |  |
|-------------------------------|--------------|------------------|----|----------------------------------|------------|------------------|------------------|--|
| Casing Size                   | Tubing Size  | Shots/Ft         |    | Acid                             | RATE       | PRESS            | ISIP             |  |
| <i>6.75</i>                   |              |                  |    | <i>1 1/2 gal A-100</i>           |            |                  |                  |  |
| Depth<br><i>740</i>           | Depth        | From             | To | Pre Pad<br><i>2.56 113</i>       | Max        |                  | 5 Min.           |  |
| Volume<br><i>47</i>           | Volume       | From             | To | Pad<br><i>1000 gal water for</i> | Min        |                  | 10 Min.          |  |
| Max Press.<br><i>1100</i>     | Max Press    | From             | To | Frac<br><i>7.25 113</i>          | Avg        |                  | 15 Min.          |  |
| Well Connection<br><i>PI.</i> | Annulus Vol. | From             | To |                                  | HHP Used   |                  | Annulus Pressure |  |
| Plug Depth<br><i>1011.2</i>   | Packer Depth | From             | To | Flush<br><i>44-001</i>           | Gas Volume |                  | Total Load       |  |

|   |                                  |                         |
|---|----------------------------------|-------------------------|
| Customer Representative<br><i>Laura H. Burr</i> | Station Manager<br><i>Scotty</i> | Treater<br><i>Robby</i> |
| Service Units<br><i>19966 19970 19960 19974</i> |                                  |                         |
| Driver Names<br><i>Mark Paul Dale Phyllis</i>   |                                  |                         |

| Time        | Casing Pressure | Tubing Pressure | Bbbs. Pumped | Rate       | Service Log                                |
|-------------|-----------------|-----------------|--------------|------------|--|
| <i>0830</i> |                 |                 |              |            | <i>Disconnection - Safety Meeting</i>      |
| <i>0950</i> |                 |                 |              |            | <i>Run Log 1975 24" 6 1/2" - Dist. 13</i>  |
| <i>1045</i> |                 |                 |              |            | <i>150 in. Dist.</i>                       |
| <i>1057</i> |                 |                 |              |            | <i>Start up to 130 - Break Circ w/ Pig</i> |
| <i>1126</i> | <i>150</i>      |                 | <i>5</i>     | <i>5.0</i> | <i>1100 Head Ahead</i>                     |
| <i>1127</i> | <i>250</i>      |                 | <i>49</i>    | <i>6.0</i> | <i>Lead Part @ 12.0 gal</i>                |
| <i>1123</i> | <i>200</i>      |                 | <i>36</i>    | <i>6.0</i> | <i>Lead Part @ 14.7 gal</i>                |
| <i>1130</i> |                 |                 |              |            | <i>Release Plug</i>                        |
| <i>1132</i> | <i>200</i>      |                 |              | <i>5.5</i> | <i>Start Disp.</i>                         |
| <i>1141</i> | <i>500</i>      |                 | <i>44</i>    |            | <i>Plug Arrive</i>                         |
|             |                 |                 |              |            | <i>Circulation Time Job</i>                |
|             |                 |                 |              |            | <i>Circulated Part to Pit</i>              |
|             |                 |                 |              |            | <i>Job Complete</i>                        |
|             |                 |                 |              |            | <i>Thank You Robby</i>                     |

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Production



Pratt

|                                     |                        |                            |
|-------------------------------------|------------------------|----------------------------|
| PAGE<br>1 of 2                      | CUST NO<br>1970-OIL023 | INVOICE DATE<br>11/20/2007 |
| INVOICE NUMBER<br><b>1970001157</b> |                        |                            |

**B** OIL PRODUCER'S, INC. OF KANSAS  
**I** 1710 WATERFRONT PARKWAY  
**L**  
**T** WICHITA KS 67206  
**O** ATTN:

**J** LEASE NAME Cobb  
**O** WELL NO. 3-20  
**B** COUNTY Kiowa  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

| JOB #  | EQUIPMENT # | PURCHASE ORDER NO. | TERMS       | DUE DATE          |
|--|-------------|--------------------|-------------|-------------------|
| 1970-01160   | 301         |                    | Net 30 DAYS | 12/20/2007        |
| <b>For Service Dates: 11/16/2007 to 11/16/2007</b> |             |                    |             |                   |
| <b>1970-01160</b>                                  |             |                    |             |                   |
| <b>1970-16961 Cement-New Well Casing 11/16/07</b>  |             |                    |             |                   |
| Pump Charge-Hourly                                 |             |                    | 1.00 Hour   | 2048.000 2,048.00 |
| Casing Cement Pumper                               |             |                    | 1.00 EA     | 250.000 250.00    |
| Cementing Head w/Manifold                          |             |                    | 2.00 EA     | 245.000 490.00    |
| Cement Head Rental                                 |             |                    | 7.00 EA     | 67.000 469.00     |
| Cement Float Equipment                             |             |                    |             |                   |
| Basket   |             |                    |             |                   |
| Cement Float Equipment                             |             |                    | 1.00 EA     | 4210.000 4,210.00 |
| Turbolizer   |             |                    |             |                   |
| Cement Float Equipment                             |             |                    | 1.00 EA     | 656.000 656.00    |
| Two Stage Cement Collar                            |             |                    |             |                   |
| Cement Float Equipment                             |             |                    | 300.00 DH   | 1.500 450.00      |
| Weatherford Latch Down                             |             |                    | 90.00 DH    | 5.000 450.00      |
| Plug & Baffle                                      |             |                    | 637.00 DH   | 1.600 1,019.20    |
| Mileage  |             |                    | 45.00 Hour  | 3.000 135.00      |
| Cement Service Charge                              |             |                    | 44.00 EA    | 3.700 162.80 T    |
| Mileage  |             |                    | 50.00 EA    | 6.000 300.00 T    |
| Heavy Vehicle Mileage                              |             |                    | 42.00 EA    | 3.450 144.90 T    |
| Mileage  |             |                    | 132.00 EA   | 8.250 1,089.00 T  |
| Proppant and Bulk Delivery                         |             |                    | 165.00 EA   | 5.150 849.75 T    |
| Pickup   |             |                    | 876.00 EA   | 0.670 586.92 T    |
| Car, Pickup or Van Mileage                         |             |                    | 924.00 EA   | 0.250 231.00 T    |
| Additives  |             |                    | 1,000.00 EA | 1.530 1,530.00 T  |
| Cellflake  |             |                    |             |                   |
| Additives  |             |                    |             |                   |
| Cement Friction Reducer                            |             |                    |             |                   |
| Additives  |             |                    |             |                   |
| Defoamer   |             |                    |             |                   |
| Additives  |             |                    |             |                   |
| FLA-322  |             |                    |             |                   |
| Additives  |             |                    |             |                   |
| Gas Blok   |             |                    |             |                   |
| Additives  |             |                    |             |                   |
| Gilsonite  |             |                    |             |                   |
| Additives  |             |                    |             |                   |
| Salt   |             |                    |             |                   |
| Additives  |             |                    |             |                   |
| Super Flush II                                     |             |                    |             |                   |

*Cement for Prod Casing + D.V. Tool & secondary cement*

*JPL Mc*

*902-34*

*(OP)*

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**WICHITA, KS**



Pratt

|                                     |                        |                            |
|-------------------------------------|------------------------|----------------------------|
| PAGE<br>2 of 2                      | CUST NO<br>1970-OIL023 | INVOICE DATE<br>11/20/2007 |
| INVOICE NUMBER<br><b>1970001157</b> |                        |                            |

**B** OIL PRODUCER'S, INC. OF KANSAS  
**I** 1710 WATERFRONT PARKWAY  
**L**  
**L**  
**T** WICHITA KS 67206  
**O** ATTN:

**J** LEASE NAME Cobb  
**O** WELL NO. 3-20  
**B** COUNTY Kiowa  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

| JOB #                            | EQUIPMENT # | PURCHASE ORDER NO. |              | TERMS                | DUE DATE                     |
|----------------------------------|-------------|--------------------|--------------|----------------------|------------------------------|
| 1970-01160                       | 301         |                    |              | Net 30 DAYS          | 12/20/2007                   |
| Cement<br>AA2                    |             | QTY<br>300.00      | U of M<br>EA | UNIT PRICE<br>16.530 | INVOICE AMOUNT<br>4,959.00 T |
| Supervisor<br>Service Supervisor |             | 1.00               | Hour         | 150.000              | 150.00                       |

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 WICHITA, KS

|   |   |               |           |
|---|---|---------------|-----------|
| PLEASE REMIT TO:<br>BASIC ENERGY SERVICES, LP<br>PO BOX 841903<br>DALLAS, TX 75284-1903 | SEND OTHER CORRESPONDENCE TO:<br>BASIC ENERGY SERVICES, LP<br>PO BOX 10460<br>MIDLAND, TX 79702 | BID DISCOUNT  | -3,229.23 |
|   |   | SUBTOTAL      | 16,951.34 |
|   |   | TAX           | 521.45    |
|   |   | INVOICE TOTAL | 17,472.79 |

Subject to Correction

|                            |  |  |                                     |                                       |
|----------------------------|--|--|-------------------------------------|---------------------------------------|
| Date: <b>11-16-07</b>      | Customer ID                                | Lease: <b>Cobb</b>                         | Well #: <b>3-20</b>                 | Legal: <b>20-305-18W</b>              |
| Oil Producers Incorporated |  | County: <b>Kiowa</b>                       | State: <b>KS</b>                    | Station: <b>Pratt</b>                 |
| C<br>H<br>A<br>R<br>G<br>E | Depth: <b>ated. of Kansas</b>              | Formation                                  | Shoe Joint: <b>41.5 Feet</b>        |                                       |
|                            | Casing: <b>10.5 LB.</b>                    | Casing Depth: <b>5,529 FT.</b>             | TD: <b>5,530 FT.</b>                | Job Type: <b>C.N.W. - Long String</b> |
|                            | Customer Representative: <b>Bob Kasper</b> |  | Trainer: <b>Clarence R. Messick</b> |                                       |
| AFE Number                 | PO Number                                  | Materials Received by: <b>X Bob Kasper</b> |                                     | <b>DLS</b>                            |

| Station Code                                     | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED          | UNIT PRICE | AMOUNT       |
|--|--------------|----------|--|------------|--------------|
| P  | D205         | 175sk    | AA-2 —   |            | \$ 2,892.75  |
| P  | D205         | 125sk    | AA-2 —   |            | \$ 2,066.25  |
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| P  | C194         | 44Lb     | Cellflake —                                      |            | \$ 162.80    |
| P  | C195         | 132Lb    | FLA-322 —  |            | \$ 1,089.00  |
| P  | C221         | 924Lb    | Salt (Fine) —                                    |            | \$ 231.00    |
| P  | C243         | 42Lb     | Defoamer —                                       |            | \$ 144.90    |
| P  | C244         | 50Lb     | Cement Friction Reducer —                        |            | \$ 300.00    |
| P  | C312         | 165Lb    | Gas Blok —                                       |            | \$ 849.75    |
| P  | C321         | 876Lb    | Gilsonite —                                      |            | \$ 586.92    |
| P  | C304         | 1,000Ga  | Super Flush II —                                 |            | \$ 1,530.00  |
| P  | F100         | 7ea      | Turbolizer, 4 1/2" —                             |            | \$ 469.00    |
| P  | F120         | 2ea      | Basket, 4 1/2" —                                 |            | \$ 490.00    |
| P  | F180         | 1ea      | Weatherford Latch Down Plug and Baffle, 4 1/2" — |            | \$ 656.00    |
| P  | F250         | 1ea      | Two Stage Cement Collar, 4 1/2" —                |            | \$ 4,210.00  |
| P  | E100         | 90mi     | Heavy Vehicle Mileage, 1-Way                     |            | \$ 450.00    |
| P  | E101         | 45mi     | Pickup Mileage, 1-Way                            |            | \$ 135.00    |
| P  | E104         | 637tm    | Bulk Delivery                                    |            | \$ 1,018.80  |
| P  | E107         | 300sk    | Cement Service Charge                            |            | \$ 450.00    |
| P  | E891         | 1ea      | Service Supervisor                               |            | \$ 150.00    |
| P  | R212         | 1ea      | Cement Pumper: 5,501 Ft. To 6,000 Ft.            |            | \$ 2,048.00  |
| P  | R701         | 1ea      | Cement Head Rental                               |            | \$ 250.00    |
| Discounted Price =                               |              |          |  |            | \$ 16,951.34 |
| Plus Taxes                                       |              |          |  |            |              |

|  |                   |                               |                                 |
|--|-------------------|-------------------------------|---------------------------------|
| Customer<br>Oil Producers Incorporated of Kansas | Lease No.<br>Cobb | Lease #<br>3-20               | Date<br>11-16-07                |
| Field Order #<br>6-981                           | Station<br>Pratt  | Casing<br>4 1/2" 10.5 Lb./Ft. | Depth<br>5,529 Ft.              |
| Type Job<br>C.N.W. - Two Stage Long String       | County<br>Kiowa   | State<br>KS                   | Legal Description<br>20-305-18W |

| PIPE DATA                   |                                      | PERFORATING DATA |                  | FLUID USED |                               | TREATMENT RESUME              |             |                      |                            |
|-----------------------------|--------------------------------------|------------------|------------------|------------|-------------------------------|-------------------------------|-------------|----------------------|----------------------------|
| Casing Size<br>10.5 Lb./Ft. | Tubing Size<br>5 Lb./Ft.             | Shots/Ft.<br>175 | From<br>25%      | To<br>8%   | Defoamer                      | AA-2 with 3% Friction Reducer | Rate<br>322 | Pressure<br>10% Salt | ISIP<br>5 Min. 1% Gas Blot |
| Depth<br>5,529 Ft.          | Volume<br>87.9 Bbl.                  | From<br>25       | To<br>15 Lb./sk. | Cellplate  | 5 Lb./sk. Gilsonite           | Min<br>1.45 CU. Ft./sk.       |             |                      |                            |
| Max Press<br>1,700 P.S.I.   | Well Connection<br>10 gal. Container | From             | To               | Gal.       | 6.32 Gal./sk.                 | HHP Used                      |             | Annulus Pressure     |                            |
| Plug Depth<br>3,488 Ft.     | Backer Depth                         | From             | To               | Flush      | 35 Bbl. Water and 52 Bbl. Mud | Gas Volume                    |             | Total Load           |                            |

|                                       |                                |                                |
|---------------------------------------|--------------------------------|--------------------------------|
| Customer Representative<br>Bob Kasper | Station Manager<br>David Scott | Treater<br>Clarence R. Messick |
|---------------------------------------|--------------------------------|--------------------------------|

|                         |        |        |        |        |
|-------------------------|--------|--------|--------|--------|
| Service Units<br>19,870 | 19,889 | 19,942 | 19,832 | 19,860 |
| Driver Names<br>Messick | Lesley | Boles  |        |        |

| Time       | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log  |
|------------|-----------------|-----------------|--------------|------|--|
| 12:45 P.M. |                 |                 |              |      | Cement and Float Equipment on location.  |
| 2:00       |                 |                 |              |      | Mallard Drilling started to run 4 1/2" casing collar for shoe. Shoe joint <del>for</del> with Latch Down Baffle screwed into top of it and a total of 124 joints of new 10.5 Lb./Ft. 4 1/2" casing. Ran Bast on bottom of joints #6 and #41. Ran Turbolizers on collars #1, 11, 12, 13, 17, 41 and 43. Ran D.V. Tool on top of it. #42 or 3,593 Ft. down from surface. |
|            |                 |                 |              |      | Truck on location and hold safety meeting.   |
| 4:02       |                 |                 |              |      | casing in well. Circulate for 40 minutes.  |
| 4:45       | 400             |                 | 20           | 6    | Start Fresh Water Pre-Flush.   |
|            | 400             |                 | 32           | 6    | Start Super Flush II.  |
|            | 400             |                 | 35           | 6    | Start Fresh Water Spacer.  |
|            | -0-             |                 | 80           |      | Start mixing 175 sacks AA-2 cement.  |
|            |                 |                 |              |      | Stop pumping. Wash pump and lines.   |
|            |                 |                 |              |      | Insert Latch Down Plug into casing.  |
| 5:05       | 100             |                 | 35           | 5    | Start Fresh water Displacement.  |
|            | 100             |                 | 75           | 5    | Start Drilling mud Displacement.   |
|            |                 |                 | 87           |      | Start to lift cement.  |
| 5:26       | 700             |                 |              |      | Plug down.   |
|            | 1,700           |                 |              |      | Pressure up.   |
|            |                 |                 |              |      | Release pressure. Latch Down Plug Held.  |
|            |                 |                 |              |      | Release D.V. Opening Tool.   |



|   |                   |                                 |                |                  |
|---|-------------------|---------------------------------|----------------|------------------|
| Customer<br>Oil Producers Incorporated, of Kansas | Lease No.<br>Cobb | Lease #<br>3-20                 | D.V. Tool      | Date<br>11-16-07 |
| Field Order #<br>6-96                             | Station<br>Pratt  | Casing<br>112 10.5              | Depth<br>3.593 | County<br>Kiowa  |
| Type Job<br>C.N.W. - Two Stage Long String        | Formation         | Legal Description<br>20-305-18W |                |                  |

| PIPE DATA                 |                                 | PERFORATING DATA |                  | FLUID USED                   |                               | TREATMENT RESUME    |                 |
|---------------------------|---------------------------------|------------------|------------------|------------------------------|-------------------------------|---------------------|-----------------|
| Casing Size<br>112 10.5   | Tubing Size<br>5.0              | Shots/Ft.<br>100 | From<br>25%      | To<br>Defoamer               | AA-2 with 3% Friction Reducer | Max Press<br>322.10 | ISIP<br>15 Min. |
| Depth<br>3.593 Feet       | Volume<br>57 Bbl.               | From<br>25       | To<br>15 Lb./sk. | Cellflake                    | 5Lb./sk. Gilsonite            | Avg<br>1.45         | 10 Min.         |
| Max Press<br>1,500 P.S.I. | Well Connection<br>Annular Vol. | From             | To               | Flush<br>57 Bbl. Fresh Water | Gas Volume                    | Annulus Pressure    |                 |
| Plug Depth<br>3.593 Feet  | Packer Depth                    | From             | To               |                              |                               | Total Load          |                 |

Customer Representative: Bob Tasper      Station Manager: David Scott      Treater: Clarence R. Messich

|               |         |        |        |        |        |
|---------------|---------|--------|--------|--------|--------|
| Service Units | 19,870  | 19,889 | 19,842 | 19,832 | 19,860 |
| Driver Names  | Messich | Lesley | Bolles |        |        |

| Time  | P.M. | Casing Pressure | Tubing Pressure | Bbbls. Pumped | Rate | Service Log   |
|-------|------|-----------------|-----------------|---------------|------|---|
| 5:50  |      | 900             |                 |               |      | Open D.V. Tool.   |
|       |      |                 |                 |               |      | Pump Drilling mud remaining on pump truck.  |
|       |      |                 |                 |               |      | Hook-up to mud pump to circulate.   |
| 8:40  |      | 200             |                 | 6             | 6    | Start Fresh Water Pre-Flush.  |
|       |      | 200             |                 | 5             | 6    | Start Super Flush II.   |
|       |      | 200             |                 | 17            | 6    | Start Fresh water spacer.   |
|       |      |                 |                 | 20            |      | Stop pumping. Shut in well.   |
|       |      | -0-             |                 | 4-3           | 3    | Plug Rat and Mouse Holes. Open Well.  |
| 8:58  |      | 300             |                 | 6             |      | Start mixing 100 sacks AA-2 cement.   |
|       |      |                 |                 | 26            |      | Stop pumping. Shut in well. Wash pump and lines. Release closing plug. Open Well. |
| 9:05  |      | 100             |                 | 6             |      | Start Fresh water Displacement.   |
|       |      |                 |                 | 50            | 5    | Start to lift cement.   |
| 9:16  |      | 400             |                 | 57            |      | Plug down.  |
|       |      | 1,500           |                 |               |      | Pressure up and close D.V. Tool.  |
|       |      |                 |                 |               |      | Release pressure. D.V. Tool held.   |
|       |      |                 |                 |               |      | Wash up pump truck.   |
| 10:00 |      |                 |                 |               |      | Job Complete.   |
|       |      |                 |                 |               |      | Thanks.   |
|       |      |                 |                 |               |      | Clarence, Keenan, James   |

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