

all
mc
6/26/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5042
Name: Edmiston Oil Company, Inc.
Address: 125 N Market, Suite 1130
City/State/Zip: Wichita, KS 67202
Purchaser: N/A
Operator Contact Person: Jon M. Callen
Phone: (316) 265-5241
Contractor: Name: Pickrell Drilling Co. Inc.
License: 5123
Wellsite Geologist: Max Lovely

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/13/2008	5/21/2008	5/21/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22144-0000
County: Kingman
SE - NW Sec. 26 Twp. 29 S. R. 9 East West
1980 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bohrer C Well #: 1
Field Name: Willowdale SE

Producing Formation: _____
Elevation: Ground: 1651 Kelly Bushing: 1661
Total Depth: 4266 Plug Back Total Depth: 0
Amount of Surface Pipe Set and Cemented at 269 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to PA-D/G - 7/7/08 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5500 ppm Fluid volume 707 bbls
Dewatering method used Haul free water to disposal

Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum
Lease Name: Arendorf License No.: 4706
Quarter SW Sec. 14 Twp. 29 S. R. 9 East West
County: Kingman Docket No.: D-04409

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 6/24/2008
Subscribed and sworn to before me this 24th day of June,
2008.
Notary Public: Trudy Boyer
Date Commission Expires: 2/19/09

TRUDY BOYER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2/19/09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 24 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Edmiston Oil Company, Inc. Lease Name: Bohrer C Well #: 1
 Sec. 26 Twp. 29 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Heebner	3344	-1681
Lansing	3565	-1902
Swope	3936	-2273
Hertha	3969	-2306
Mississippi	4236	-2573

Dual Comp Porosity Log
 Dual Induction Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	289 / 280	Common	200	2% Gel/3% Chloride

Handwritten: CR 23 also in 248

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 24 2008
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run		
						<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.)
 Other (Specify) _____



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

#149 4/9

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 113993
Invoice Date: May 15, 2008
Page: 1

Bill To:
Edmiston Oil Co., Inc. P O Box 232 Great Bend, KS 67530

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Edmi	Bohner C #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Medicine Lodge	May 15, 2008	6/14/08

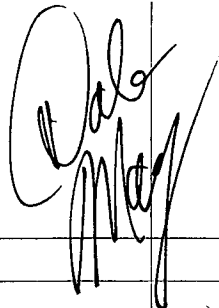
Quantity	Item	Description	Unit Price	Amount
120.00	MAT	Class A Common	14.20	1,704.00
80.00	MAT	Pozmix	7.20	576.00
4.00	MAT	Gel	18.75	75.00
7.00	MAT	Chloride	52.45	367.15
211.00	SER	Handling	2.15	453.65
25.00	SER	Mileage 211 sx @.09 per sk per mi	18.99	474.75
1.00	SER	Surface	917.00	917.00
25.00	SER	Mileage Pump Truck	7.00	175.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Wooden Plug	68.00	68.00

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 24 2008

CONSERVATION DIVISION
WICHITA, KS

5030-529-0353
CEMENT SURFACE CASING



ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 492.35

ONLY IF PAID ON OR BEFORE

Jun 14, 2008

Subtotal	4,923.55
Sales Tax	147.88
Total Invoice Amount	5,071.43
Payment/Credit Applied	
TOTAL	5,071.43

- 492.35
4579.08

MAY 19 2008

ALLIED CEMENTING CO., LLC. #49 34404

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <i>5/14/08</i>	SEC. <i>20</i>	TWP. <i>29S</i>	RANGE <i>9W</i>	CALLED OUT <i>1:00 AM</i>	ON LOCATION <i>3:00 AM</i>	JOB START <i>6:00 AM</i>	JOB FINISH <i>6:30 AM</i>
LEASE <i>Bahco CC</i>		WELL # <i>1</i>	LOCATION <i>Zenda, Ko. 4 North, 1/4E,</i>		COUNTY <i>Kingman</i>	STATE <i>Ko.</i>	
OLD OR <u>NEW</u> (Circle one)			<i>slinto</i>				

CONTRACTOR *Pickrell*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *274*

CASING SIZE *B 7/8* DEPTH *269*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *300* MINIMUM *-*

MEAS. LINE _____ SHOE JOINT *-*

CEMENT LEFT IN CSG. *20*

PERFS. _____

DISPLACEMENT *15 1/4 BBLs Fresh*

OWNER *Edmiston Oil*

CEMENT

AMOUNT ORDERED *200 5x60:40:2+3%cc*

COMMON	<i>120</i>	<i>A</i>	@	<i>14.20</i>	<i>1704.00</i>
POZMIX	<i>80</i>		@	<i>7.20</i>	<i>576.00</i>
GEL	<i>4</i>		@	<i>18.75</i>	<i>75.00</i>
CHLORIDE	<i>7</i>		@	<i>52.45</i>	<i>367.15</i>
ASC			@		
RECEIVED					
KANSAS CORPORATION COMMISSION					
JUN 24 2008					
CONSERVATION DIVISION					
WICHITA, KS					
HANDLING	<i>211</i>		@	<i>2.15</i>	<i>453.65</i>
MILEAGE	<i>25 x 211 x .09</i>		@		<i>474.75</i>
					TOTAL <i>3650.55</i>

EQUIPMENT

PUMP TRUCK # *343* CEMENTER *Mark C.*

BULK TRUCK # *364* DRIVER *Heath M.*

BULK TRUCK # _____ DRIVER _____

REMARKS:

2 1/2 pipe on bottom, break C.irc. fump 3

Aladd. m. x 200 5x60:40:2+3%cc.

Stop. release plug. Dup to 294' w/

15 1/4 dets. Fresh. Stop. Shut in. release

Line psi. Cement did C.irc.

SERVICE

DEPTH OF JOB	<i>269'</i>		
PUMP TRUCK CHARGE			<i>917.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>25</i>	@	<i>7.00</i>
MANIFOLD		@	
<i>Held Rental</i>		@	<i>113.00</i>
TOTAL <i>1205.00</i>			

Edmiston

CHARGE TO *Edmiston Oil*

STREET _____

CITY _____ STATE _____ ZIP _____

8 5/8" PLUG & FLOAT EQUIPMENT

<i>Fl wooden plug</i>	@	<i>68.00</i>	<i>68.00</i>
	@		
	@		
	@		
	@		
TOTAL <i>68.00</i>			

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Mike Kern*

SIGNATURE *Mike Kern*

SALES TAX (If Any) _____

TOTAL CHARGES ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

MAY 19 2008