

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31337
Name: Wildcat Oil & Gas, LLC
Address: 10286 SW 170 Ave.
City/State/Zip: Nashville, KS 67112
Purchaser: West Wichita Gas Gathering, LLC
Operator Contact Person: Gary Adelhardt
Phone: (620) 243-4401
Contractor: Name: Hardt Drilling, LLC
License: 33902
Wellsite Geologist: Max R. Lovely

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

03/20/08 03/29/08 05/13/08
Spud Date or Date Reached TD. Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-22140-0000
County: Kingman
W/2 SW SW Sec. 19 Twp. 29 S. R. 8 East West
660 feet from (S) N (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Hageman Well #: 1
Field Name: Willowdale SE
Producing Formation: Mississippi
Elevation: Ground: 1640' Kelly Bushing: 1650'
Total Depth: 4340' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 212' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to API-DIG - 7/7/08 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 42,000 ppm Fluid volume 1200 bbls
Dewatering method used Hauled off
Location of fluid disposal if hauled offsite: _____
Operator Name: Wildcat Oil & Gas, LLC
Lease Name: Dickson #2 SWD License No.: 31337
Quarter SW Sec. 8 Twp. 31 S. R. 8 East West
County: Harper Docket No.: E-05673

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Secretary/Treasurer Date: 06/16/08
Subscribed and sworn to before me this 16 day of June
2008
Notary Public: Ruth Kerr
Date Commission Expires: April 5 2010

RUTH KERR
Notary Public - State of Kansas
My Appt. Expires April 5 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 17 2008

Operator Name: Wildcat Oil & Gas, LLC Lease Name: Hageman Well #: 1
 Sec. 19 Twp. 29 S. R. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log & Sonic Cement Bond Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3315</td> <td>-1659</td> </tr> <tr> <td>Douglas</td> <td>3350</td> <td>-1694</td> </tr> <tr> <td>Lansing</td> <td>3540</td> <td>-1890</td> </tr> <tr> <td>Swope</td> <td>3903</td> <td>-2253</td> </tr> <tr> <td>Hertha</td> <td>3937</td> <td>-2287</td> </tr> <tr> <td>Cherokee</td> <td>4134</td> <td>-2487</td> </tr> <tr> <td>Mississippi</td> <td>4222</td> <td>-2572</td> </tr> </table>	Name	Top	Datum	Heebner	3315	-1659	Douglas	3350	-1694	Lansing	3540	-1890	Swope	3903	-2253	Hertha	3937	-2287	Cherokee	4134	-2487	Mississippi	4222	-2572
Name	Top	Datum																							
Heebner	3315	-1659																							
Douglas	3350	-1694																							
Lansing	3540	-1890																							
Swope	3903	-2253																							
Hertha	3937	-2287																							
Cherokee	4134	-2487																							
Mississippi	4222	-2572																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	212'	60/40	175	2+3% cc
Production	7-7/8"	4-1/2"	10.5#	4331'	60/40/4	40	4% sms
					Class H	185	10% salt; 5# Kil-Seal/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
				<i>9 Gal Clapro, 500 Gal ASF</i>

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
212'	4223' - 4228'	250 gal 10% hcl	

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JUN 17 2008
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2-3/8"	4230'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr. 05/23/08			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	1	170	5 bbl	1:170	32		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval



INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 113112
Invoice Date: Mar 25, 2008
Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Fed

Bill To:
Wildcat Oil & Gas 10286 SW 170th Ave. Nashville, KS 67112

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Wild	Haggeman #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Medicine Lodge	Mar 25, 2008	4/24/08

Quantity	Item	Description	Unit Price	Amount
105.00	MAT	Class A Common	14.20	1,491.00
70.00	MAT	Pozmix	7.20	504.00
3.00	MAT	Gel	18.75	56.25
6.00	MAT	Chloride	52.45	314.70
184.00	SER	Handlign	2.15	395.60
30.00	SER	Mileage 184 sx @.09 per sk per mi	16.56	496.80
1.00	SER	Surface	917.00	917.00
30.00	SER	Mileage Pump Truck	7.00	210.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Wooden Plug	68.00	68.00

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CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 456.63

ONLY IF PAID ON OR BEFORE

Apr 24, 2008

Subtotal	4,566.35
Sales Tax	129.00
Total Invoice Amount	4,695.35
Payment/Credit Applied	
TOTAL	4,695.35

ALLIED CEMENTING CO., LLC. 30953

OFFICE: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <i>3/20/08</i>	SEC <i>19</i>	TWP <i>29S</i>	RANGE <i>08W</i>	CALLED OUT <i>4:00pm</i>	ON LOCATION <i>7:00pm</i>	JOB START <i>9:00pm</i>	JOB FINISH <i>4:30pm</i>
LEASE <i>Hessman</i>		WELL # <i>1</i>		LOCATION <i>Zenda, Ks. North of rd #100</i>		COUNTY <i>Kingsman</i>	STATE <i>Ks</i>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<i>2 1/8 East N into</i>				

CONTRACTOR *Herd #1*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *212*

CASING SIZE *B 5/8* DEPTH *212*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT

CEMENT LEFT IN CSG. *20'*

PERFS. _____

DISPLACEMENT *BBK Prest*

EQUIPMENT

OWNER *Wildcat Oil & Gas*

CEMENT

AMOUNT ORDERED *1755 x 60.40' 2+3% CC*

COMMON	<i>105 A</i>	@	<i>14.20</i>	<i>1491.00</i>
POZMIX	<i>70</i>	@	<i>7.20</i>	<i>504.00</i>
GEL	<i>3</i>	@	<i>18.75</i>	<i>56.25</i>
CHLORIDE	<i>6</i>	@	<i>52.45</i>	<i>314.70</i>
ASC		@		

PUMP TRUCK # *343* CEMENTER *Mark C.*

BULK TRUCK # *421* HELPER *Steve R.*

BULK TRUCK # _____ DRIVER *Cole H.*

BULK TRUCK # _____ DRIVER _____

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@

JUN 17 2008

@

CONSERVATION DIVISION
WICHITA, KS

@

HANDLING	<i>184</i>	@	<i>2.15</i>	<i>395.60</i>
MILEAGE	<i>30 x 184 x .09</i>			<i>496.80</i>
TOTAL				<i>3258.35</i>

REMARKS:

*pipe on bottom, leak circ. pump 3 ahead
mix 1755 x 60.40' 2+3% cc. stop, relea
ply. Dip to 196' w/ 12 1/2 lbs fresh
stop shut in. relea line psi. cement
d. circ.*

SERVICE

DEPTH OF JOB	<i>216'</i>			
PUMP TRUCK CHARGE				<i>917.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>30</i>	@	<i>7.00</i>	<i>210.00</i>
MANIFOLD		@		
<i>Head Rental</i>		@	<i>113.00</i>	<i>113.00</i>
TOTAL				<i>1240.00</i>

CHARGE TO: *Wildcat Oil & Gas*

STREET _____

CITY _____ STATE _____ ZIP _____

8 7/8" PLUG & FLOAT EQUIPMENT

<i>1 wooden plug</i>	@	<i>68.00</i>	<i>68.00</i>
	@		
	@		



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 113270
Invoice Date: Mar 31, 2008
Page: 1

Bill To:

Wildcat Oil & Gas
10286 SW 170th Ave.
Nashville, KS 67112

Federal Tax ID: _____

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Wild	Haggeman #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Medicine Lodge	Mar 31, 2008	4/30/08

Quantity	Item	Description	Unit Price	Amount
24.00	MAT	Class A Common	14.20	340.80
16.00	MAT	Pozmix	7.20	115.20
1.00	MAT	Gel	18.75	18.75
185.00	MAT	Class H Premium	15.10	2,793.50
14.00	MAT	Sodium Metasilicate	2.20	30.80
20.00	MAT	Salt	10.80	216.00
925.00	MAT	Kol Seal	0.80	740.00
500.00	MAT	ASF	1.15	575.00
9.00	MAT	Cla Pro	28.15	253.35
265.00	SER	Handling	2.15	569.75
30.00	SER	Mileage 265 sx @.09 per sk per mi	23.85	715.50
1.00	SER	Production Casing	1,885.00	1,885.00
30.00	SER	Mileage Pump Truck	7.00	210.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Top Rubber Plug	62.00	62.00
1.00	EQP	Guide Shoe	169.00	169.00
1.00	EQP	AFU Insert	254.00	254.00
5.00	EQP	Turbolizers	68.00	340.00
20.00	EQP	Reciprocating Scratchers	68.00	1,360.00

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JUN 17 2008
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1076.16

ONLY IF PAID ON OR BEFORE

Apr 30, 2008

Subtotal	10,761.65
Sales Tax	385.23
Total Invoice Amount	11,146.88
Payment/Credit Applied	
TOTAL	11,146.88

ALLIED CEMENTING CO., LLC. 31060

SHIP TO - P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

Haggeman

DATE <u>3-29-08</u>	SEC <u>19</u>	TWP. <u>29S</u>	RANGE <u>08W</u>	CALLED OUT <u>12:00 AM</u>	ON LOCATION <u>2:00 AM</u>	JOB START <u>7:00 AM</u>	JOB FINISH <u>8:00 AM</u>
LEASE <u>Haggeman</u>	WELL # <u>1</u>	LOCATION <u>Zendo, KS, N to Co Rd. 100, 2 1/2 E</u>			COUNTY <u>Kingman</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)			N Into				

CONTRACTOR Hardt Rig #1
 TYPE OF JOB Production casing
 HOLE SIZE 7 7/8" T.D. 4,340'
 CASING SIZE 4 1/2" 10.5" DEPTH 4,331'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1,200 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 19.92'
 CEMENT LEFT IN CSG. 19.92'
 PERFS. _____
 DISPLACEMENT 6 8 1/2 Bbl 2 2/3 KLL water

OWNER Wildcat oil & Gas
 CEMENT
 AMOUNT ORDERED 40 5x 60' 40' 4 + 4 2 1/2 5x 5, 18: 5x class H + 10% salt + 5# Kol-seal BK, 9 GAL Cla Pro, 500 GAL ASF

EQUIPMENT
 PUMP TRUCK CEMENTER Thomas Duvon
 # 414 HELPER Greg G.
 BULK TRUCK
 # 381 DRIVER Raymond R.
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>24</u>	<u>A</u>	@	<u>14.20</u>	<u>340.80</u>
POZMIX	<u>16</u>		@	<u>7.20</u>	<u>115.20</u>
GEL	<u>1</u>		@	<u>18.75</u>	<u>18.75</u>
CHLORIDE			@		
ASC			@		
	<u>18 5 H</u>		@	<u>15.10</u>	<u>2793.50</u>
	<u>Sodium Metasilicate 14"</u>		@	<u>2.20</u>	<u>30.80</u>
	<u>Salt 20</u>		@	<u>10.80</u>	<u>216.00</u>
	<u>Kol Seal 925"</u>		@	<u>.80</u>	<u>740.00</u>
	<u>ASF 500 gl.</u>		@	<u>1.15</u>	<u>575.00</u>
	<u>cla Pro 9 gl</u>		@	<u>28.15</u>	<u>253.35</u>
			@		
			@		
HANDLING	<u>265</u>		@	<u>2.15</u>	<u>569.75</u>
MILEAGE	<u>30 x 265 x .09</u>				<u>715.50</u>
					TOTAL <u>6368.65</u>

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REMARKS:

CONSERVATION DIVISION
WICHITA, KS

Pipe on bottom, Break circulation, Pump
 Pre Flush - 20 Bbl 2 2/3 KLL, 3 Bbl Fresh, 500 GAL ASF,
 3 Bbl Fresh, 76 Bbl RT w/ 15.5% Co! 40' 4 + 4 2 1/2
 5x 5, Pump Production 25 5x 60' 40' 4 + 4 2 1/2 5x 5,
 185 5x class H + 10% salt + 5# Kol seal / BK. Stop
 pumps, wash pump + lines, Release Plug, Start
 Displacement, Seal off slow Rate, Dump
 Plug, float held, Displaced w/ 6 8 1/2 Bbl 2 2/3 KLL

Thank you

SERVICE

DEPTH OF JOB	<u>4,331'</u>			
PUMP TRUCK CHARGE				<u>1885.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>30</u>	@	<u>7.00</u>	<u>210.00</u>
MANIFOLD		@		
Head Rental	<u>1</u>	@	<u>113.00</u>	<u>113.00</u>
		@		
TOTAL <u>2208.00</u>				

CHARGE TO: Wildcat oil & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

4 1/2"

PLUG & FLOAT EQUIPMENT

Toi Rubber Plug	<u>1</u>	@	<u>62.00</u>	<u>62.00</u>
Guide shoe	<u>1</u>	@	<u>169.00</u>	<u>169.00</u>
AFU Insert	<u>1</u>	@	<u>254.00</u>	<u>254.00</u>
Turbolizers	<u>5</u>	@	<u>68.00</u>	<u>340.00</u>

To Allied Cementing Co., LLC.