

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED

Operator: License # 32309

Name: Presco Western, LLC

Address 5665 FLATIRON PARKWAY

City/State/Zip BOULDER CO 80301

Purchaser: High Sierra Crude (oil)/BP (gas)

Operator Contact Person: Randy M. Verret

Phone (303) 305-1163

Contractor: Name: Trinidad Drilling

License: 33784

Wellsite Geologist: not applicable

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

08/02/2007 08/09/2007 09/18/2007

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 081-21724-0000

County Haskell

SW - SE - NE - SE Sec. 30 Twp. 30 S. R. 33 E W

1,614 Feet from SW (circle one) Line of Section

599 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name SWLVLUJ Well # I23

Field Name Victory

Producing Formation Lansing

Elevation: Ground 2,949' Kelley Bushing 2,961'

Total Depth 4,400' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1,748 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3,271 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DB 3/26/08
(Data must be collected from the Reserve Pit)

Chloride content 2,800 ppm Fluid volume 1,100 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

RECEIVED
KANSAS CORPORATION COMMISSION
APR 09 2008

CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

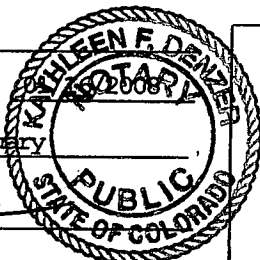
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Manager Business & Regulatory Affairs Date _____

Subscribed and sworn to before me this 16th day of January 20 08

Notary Public [Signature]

Date Commission Expires 2-12-2011



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name Presco Western, LLC

Lease Name SWLVLJ

Well # I23

Sec. 30 Twp. 30 S.R. 33 East West,

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4,008' 1,047'	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4,106' 1,145'	
List All E.Logs Run: Cased Hole Compensated Neutron Gamma Ray/OCL Log, Cement Bond Log				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	7"		1,753'	Class C	150	3% CC
Surface	11"	7"		1,753'	65/35	550	3%cc/1/4 Flo Seal
Production	6 1/4"	4 1/2"		4,400'	lite	350	1/4 Flo Seal
Production	6 1/4"	4 1/2"		4,400'	ASC/lite	50/50	2%gel/10%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,106 - 4,114' (Lansing)	24 bbls acid/ 30 bbls flush	
4	4,122 - 4,132' (Lansing)	24 bbls acid/ 30 bbls flush	

TUBING RECORD	Size	Set At	Packer At 4,118'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
9/18/2007	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	9	-0-	-0-	-0- 37.5

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

28633

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley ks

DATE <u>8-8-09</u>	SEC. <u>30</u>	TWP. <u>30S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>9:00 P.m</u>	JOB START <u>10:00 Am</u>	JOB FINISH <u>10:30 Am</u>
LEASE <u>S.W.L.V.L.C.</u>	WELL# <u>123</u>	LOCATION <u>Satanta</u>	COUNTY <u>Haskell</u>		STATE <u>Ks</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Xtreme Drilling Rig #1 OWNER Same
TYPE OF JOB Production (Bottom stage)

HOLE SIZE <u>6 1/4"</u>	T.D. <u>4400'</u>	CEMENT	
CASING SIZE <u>4 1/2"</u>	DEPTH <u>4402'</u>	AMOUNT ORDERED <u>50 sks Asc 20 gal 100 salt</u>	
TUBING SIZE	DEPTH	<u>5* Gilsonite 300# CD-31 20# Defoamer</u>	
DRILL PIPE	DEPTH	<u>50 sks Lite 1/4" Flo-seal</u>	
TOOL <u>OV</u>	DEPTH <u>3273'</u>	COMMON _____	@ _____
PRES. MAX	MINIMUM	POZMIX _____	@ _____
MEAS. LINE	SHOE JOINT <u>40.19'</u>	GEL <u>1 sk</u>	@ <u>16.65</u> <u>16.65</u>
CEMENT LEFT IN CSG. <u>40.19'</u>		CHLORIDE _____	@ _____
PERFS.		ASC <u>50 sks</u>	@ <u>14.90</u> <u>745.00</u>
DISPLACEMENT <u>69.35 BBL</u>		<u>Lite 50 sks</u>	@ <u>11.25</u> <u>562.50</u>
EQUIPMENT <u>17.31 water</u>	<u>52.04 mud</u>	<u>Salt 5 sks</u>	@ <u>19.20</u> <u>96.00</u>

PUMP TRUCK CEMENTER Andrew
423-281 HELPER Alan
BULK TRUCK
323 DRIVER Oarrin
BULK TRUCK
DRIVER

HANDLING <u>120 sks</u>	@ <u>6.90</u>	<u>228.00</u>
MILEAGE <u>98 sk/mile</u>		<u>378.00</u>
		TOTAL <u>2445.65</u>

REMARKS:

Mix 50 sks Lite followed by 50 sks
Asc wash pump and line clean
Displace plug down 100% lift
Pressure landed plug 1500#
Plug landed float held
open DV tool 800#

Thank you

CHARGE TO: Presco western

SERVICE

DEPTH OF JOB _____		
PUMP TRUCK CHARGE _____		<u>1675.00</u>
EXTRA FOOTAGE _____	@ _____	
MILEAGE <u>35 miles</u>	@ <u>6.00</u>	<u>210.00</u>
MANIFOLD <u>head rental</u>	@ _____	<u>100.00</u>
		TOTAL <u>1985.00</u>

RECEIVED
KANSAS CORPORATION COMMISSION
CITY
APR 09 2008
CONSERVATION DIVISION
WICHITA, KS
To Allied Cementing Co., Inc.

AP Approval Stamp - Drilling Well ZIP	
Well Name	<u>SWLVL123</u>
Company	<u>Presco Western, LLC - 700</u>
Coast Center	<u>KSP81182</u>
AFE	<u>07088KS (exp 3-01-08)</u>
Approval	
GI Code	<u>(DC 8000) ICC 8100 / TE 8200</u>
	<u>160</u>

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE James [Signature]

4 1/2" PLUG & FLOAT EQUIPMENT

<u>1 Affe float shoe</u>	@	<u>385.00</u>
<u>(Flex) 1 Latch down plug asst</u>		<u>360.00</u>
<u>1 OV tool</u>	@	<u>3750.00</u>
<u>2 6 1/2" Hole centralizer</u>	@ <u>15.00</u>	<u>315.00</u>
		TOTAL <u>4810.00</u>

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS
PRINTED NAME _____

ALLIED CEMENTING CO., INC.

28634

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>8-8-07</u>	SEC <u>30</u>	TWP <u>30y</u>	RANGE <u>33w</u>	CALLED OUT	ON LOCATION <u>9:00pm</u>	JOB START <u>10:30am</u>	JOB FINISH <u>12:00pm</u>
LEASE <u>SWLVLU</u>	WELL # <u>123</u>	LOCATION <u>Safanta 1/4s 1e 3/4s WIND</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>Xtreme Drilling Rig #4</u>	OWNER <u>same</u>
TYPE OF JOB <u>Production (TOP stage)</u>	
HOLE SIZE <u>6 1/4</u>	T.D. <u>440'</u>
CASING SIZE <u>4 1/2"</u>	DEPTH <u>440'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>DV</u>	DEPTH <u>3273</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>40.19'</u>
CEMENT LEFT IN CSG. <u>40.19</u>	
PERFS.	
DISPLACEMENT <u>52 BBL</u>	

EQUIPMENT	
PUMP TRUCK # <u>423-281</u>	CEMENTER <u>Andrew</u>
BULK TRUCK # <u>373</u>	HELPER <u>Alan</u>
BULK TRUCK # <u>394</u>	DRIVER <u>Darrin</u>
	DRIVER <u>Alvin</u>

CEMENT		
AMOUNT ORDERED <u>350 sks Lite</u>		
<u>Kit Flo-seal</u>		
COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
<u>Lite 350 sks</u>	@ <u>11.25</u>	<u>3937.50</u>
<u>Flo-seal 87#</u>	@ <u>2.00</u>	<u>174.00</u>
HANDLING <u>377 sks</u>	@ <u>1.90</u>	<u>716.30</u>
MILEAGE <u>90 sk/mile</u>		<u>1187.55</u>
TOTAL		<u>6015.35</u>

REMARKS:
Mix 350 sks Lite down center
wash pumps and line clean displace
plug down. 100# LIFT pressure
till 45 BBLs out lost circulation
Pressure dropped to 40# plug landed
Tool closed HOB cement did
circulate
thank you

SERVICE		
DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>955.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>25 miles</u>	@ <u>N/C</u>	
MANIFOLD	@	
TOTAL		<u>955.00</u>

PLUG & FLOAT EQUIPMENT		
	@	
	@	
	@	
	@	
TOTAL		

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

CHARGE TO: Presco western

STREET _____
CITY _____

AP Approval Stamp - Drilling Well 711P	
Well Name	STATE - <u>SWLVLU123</u>
Company	<u>Presco Western, LLC - 700</u>
Cost Center	<u>K5061182</u> Date
AFE	<u>07084KS (exp 3-01-08)</u>
Approval	
GL Code	<u>(DC 8000) ICC 8100 / TE 8200 .160</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

PRINTED NAME _____

RECEIVED
NSAS CORPORATION COMMISSION
APR 09 2008
CONSERVATION DIVISION

ALLIED CEMENTING CO., INC.

31084

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Madison Lodge KS

DATE <u>8-4-07</u>	SEC. <u>30</u>	TWP. <u>30S</u>	RANGE <u>33W</u>	CALLED OUT <u>5:00pm</u>	ON LOCATION <u>10:00pm</u>	JOB START <u>1:00pm</u>	JOB FINISH <u>2:30pm</u>
LEASE <u>SWLVLU</u>		WELL # <u>I-23</u>	LOCATION <u>Satanta KS 1 1/2 S 1 E</u>		COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>3 1/2 w into</u>				

CONTRACTOR Extreme 1 OWNER Presco-western

TYPE OF JOB Surface

HOLE SIZE 11 inch T.D. 1750 CEMENT

CASING SIZE 7 inch DEPTH 1753 AMOUNT ORDERED 550sx 65:35:16+3%

TUBING SIZE DEPTH CC + 1/2# Flo Seal

DRILL PIPE DEPTH 150SX class C + 3% CC

TOOL DEPTH

PRES. MAX 1100 MINIMUM COMMON 150 C @ 15.40 2310.00

MEAS. LINE SHOE JOINT 22.29 POZMIX @

CEMENT LEFT IN CSG. 22 GEL @

PERFS. CHLORIDE 23 @ 46.60 1071.80

DISPLACEMENT 72 Bbls Fresh H2O ASC @

EQUIPMENT ALW 550 @ 11.85 6517.50

PUMP TRUCK CEMENTER David Felio

343 HELPER Steve Kramer

BULK TRUCK

381 DRIVER Mike Becker

BULK TRUCK

368 DRIVER Randy McKinney

HANDLING 758 @ 1.90 1440.20

MILEAGE 30 x 758 x .09 2046.60

TOTAL 13662.10

REMARKS:

*Pipe on Btm Break Grc, Pump Preflush, Mix
550 ex Lth weight Cement Mix 150 ex tail
Cement, Stop Pump, Release Plug, Start Disp
Wash up on Plug, Seg. Steady increase in Pst,
Slow Rate, Pump Plug at 12 Bbls total Fresh
H2O Disp., Release PSI, Float Ditch
Hold, Cement Dil. Circ.*

SERVICE

DEPTH OF JOB 1753

PUMP TRUCK CHARGE 1610.00

EXTRA FOOTAGE @

MILEAGE 30 @ 6.00 180.00

MANIFOLD Hedd Rental @ 100.00 100.00

8 Hrs Wait Time @ 200.00 1600.00

TOTAL 3490.00

PLUG & FLOAT EQUIPMENT

16 4/2 Flex latch down Plug - 360.00

Guide Shoe @ 175.00 175.00

Sue seal collar @ 625.00 625.00

Basket @ 180.00 180.00

16 - centralizer @ 54.00 540.00

2 thread lock @ 30.00 60.00

1 - TRP @ 628.00 628.00

TOTAL 2008.00

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

SIGNATURE

[Signature]

PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION

APR 09 2008

CONSERVATION DIVISION
WICHITA, KS

CHARGE TO: Presco-Western

STREET

STATE ZIP

SWLVLU I 22
AFF # 07086 KS
8000.160

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.