

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

AMENDED
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5046
Name: Raymond Oil Company, Inc.
Address: PO Box 48788
City/State/Zip: Wichita, Ks 67202
Purchaser: _____
Operator Contact Person: Clarke T. Sandberg
Phone: (316) 267-4214
Contractor: Name: L.D. Drilling, Inc.
License: 6039
Wellsite Geologist: Kim Shoemaker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/27/07</u>	<u>11/06/07</u>	<u>2/15/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-22052-0000

County: Lane

Sec. 05 Twp. 17 S. R. 29 East West

1330 feet from S / N (circle one) Line of Section

2160 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Munsell B Well #: 1

Field Name: _____

Producing Formation: LKC, Cherokee LMS

Elevation: Ground: 2817 Kelly Bushing: 2822

Total Depth: 4625 Plug Back Total Depth: 4611

Amount of Surface Pipe Set and Cemented at 261 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2310 Feet

If Alternate II completion, cement circulated from 2310

feet depth to Surface w/ 460 sx cm.

Drilling Fluid Management Plan DG 5114108
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]

Title: Geologist Date: 2/18/2008

Subscribed and sworn to before me this 18 day of February

2008

Notary Public: Tammy J Zimmerman

Date Commission Expires: 5-19-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED
MAR 10 2008**

**TAMMY J. ZIMMERMAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-19-2010**

KCC WICHITA

Operator Name: Raymond Oil Company, Inc. Lease Name: Munsell B Well #: 1
 Sec. 05 Twp. 17 S. R. 29 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Radiation Log Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2208</td> <td>+614</td> </tr> <tr> <td>Heebner Sh</td> <td>3901</td> <td>-1079</td> </tr> <tr> <td>Lansing</td> <td>3944</td> <td>-1122</td> </tr> <tr> <td>Cherokee Sh</td> <td>4469</td> <td>-1647</td> </tr> <tr> <td>Mississippi</td> <td>4534</td> <td>-1712</td> </tr> <tr> <td>Total Depth</td> <td>4624</td> <td></td> </tr> </table>	Name	Top	Datum	Anhydrite	2208	+614	Heebner Sh	3901	-1079	Lansing	3944	-1122	Cherokee Sh	4469	-1647	Mississippi	4534	-1712	Total Depth	4624	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface-New	12 1/4"	8 5/8"	24#	261	Common	170	2% Gel, 3% CC
1st Stage Prod	7 7/8"	5 1/2"	14.5#	4611'	6/40 Pozmix	200	7.5% Salt
2nd Stage					Lite	460	1/4# Flo Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 ft	4508-19	1500 gals	
2 ft	4474-78	700 gals	
2 ft	4446-50	1000 gals	
2 ft	4428-34		
2 ft	4208-12	500 gals	

Zones Communicated

TUBING RECORD		Size 2"	Set At 4570'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. February 15, 2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 85 Bbls	Gas Mcf	Water Bbls. 10 Bbls	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
MAR 10 2008

KCC WICHITA